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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4086
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip: 80202	
5. API Number: 05-045-16381-00	OGCC Facility ID Number:
6. Well/Facility Name: AP	7. Well/Facility Number: 14-7-695
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NENW Sec 7 T6S R95W
9. County: Garfield	10. Field Name: Parachute
11. Federal, Indian or State Lease Number:	

Complete the Attachment Checklist

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqmnt Diagram		
Technical Info Page		
Other		

General Notice

CHANGE OF LOCATION:

Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:		FNL/FSL		FEL/FWL
Change of Surface Footage to Exterior Section Lines:				
Change of Bottomhole Footage from Exterior Section Lines:				
Change of Bottomhole Footage to Exterior Section Lines:				

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

Remove from surface bond

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: Blanket Individual

CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

ABANDONED LOCATION:

Was location ever built? Yes No

Is site ready for inspection? Yes No

Date Ready for Inspection: Existing pad used for existing producing wells Well never Drilled

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? Yes No

MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Approximate Start Date:

Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)	Request to Vent or Flare	E&P Waste Disposal
Change Drilling Plans	Repair Well	Beneficial Reuse of E&P Waste
Gross Interval Changed?	Rule 502 variance requested	Status Update/Change of Remediation Plans
Casing/Cementing Program Change	Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris

Date: 3/28/12

Email: Howard.Harris@williams.com

Print Name: Howard Harris

Title: Sr. Regulatory Specialist

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY: