

primitivo Quinonez
Customer/Agent



117161

Rig # R5030

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 4/17/2018		
Mailing Address	City	State	Zip	County		
		CO		weld		
Field	Lease	Well	Order #			
		MCGLOTHLIN 17-42				
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input checked="" type="checkbox"/>	Completion	<input type="checkbox"/>
					Re-entry	<input type="checkbox"/>
					P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	8.50 @	\$275.00	\$2,337.50
Extra Labor	10.50 @	\$40.00	\$420.00
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Miscellaneous	1.00 @ \$350.00 (4 1/2 EQUIPMENT)		\$350.00
Miscellaneous	1.00 @ \$35.00 (GAS MONITORS)		\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	1.00 @	\$35.00	\$35.00
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$232.38 (5.00%)

TOTAL BILLABLE AMOUNT \$4,415.12

Description of Work Start Time 06:00 AM Stop Time 04:30 PM

crew travel to location held safety meeting check pressure 0 psi, l/d the 169 jts left in hole having 204 jts on float, r/u w/ fill csg w/8 bbls, set plug @ 4000 ft, come out then in, to do a dump bell 2sx, on top, set second plug @ 2000ft and another dump bell 2 sx, r/d w/ l/d bop/equip, remove cap/plates, tie back rig pick spear to u/land csg, n/u flange/bop r/u w/floor r/u w/ l/d to cut csg @ 180 ft, r/d w/ l/d 4 jts of 4 1/2 set up for 2 3/8 pipe, t/h w/ mule shoe 26 jts 10" sub, r/u c/crew held meeting test lines @ 1000 psi mix and pump 132 sx, to see back on tank r/d c/crew l/d 26 jts 10" sub, r/d w/floor n/d bop top off w/5 sx, 137 sx, total, rack up pump and tank leave ready to r/d in the morning c/travel.

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00
Operator Galvan Aguilar, Jose	8.50	2.00	0.00	10.50
Derrick Conchas Rojas, Bernardo	8.50	2.00	0.00	10.50
FloorHand Talamantes, Juan	8.50	2.00	0.00	10.50
FloorHand Massey, Cammeron	8.50	2.00	0.00	10.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Well Services

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

April 16, 2018

Company Name SRC Energy Inc.		Well Name and Number MCGLOTHLIN 17-42		Field Ticket Number 3815-0150
Address 20203 HWY 60		Well API # 05-123-25450	District Greeley CO 0928-200	Engineer ANDREW KLARICH
City/State/Zip Code Platteville, CO 80851		Latitude 40 486220	Wireline Unit Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.799200	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator MATTHEW HICKS
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN DATA				NSS	S	O	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time	14:00	Shop Time	7:00					1.0	1000-100	04/16	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop	12:30	Arrive Location	13:00				X	1.0	1120-010	04/16	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up	13:10	Finish Rig Up	13:40				X						
1 Time in	14:05	Time Out	14:35				X	6.805.0	1230-005	04/16	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,041.50
From	SURFACE	To	6.805'					1.0	1240-005	04/16	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
Service in	JBGR RAN TO 6.805'			2									
2 Time in	14:40	Time Out	15:20				X	6.783.0	1230-001	04/16	Bridge Plug Depth Charge	\$ 0.30	\$ 2,034.90
From	SURFACE	To	6.783'					1.0	1240-001	04/16	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
Service	CIBP @ 6.783'			2				1.0	1230-023	04/16	Standard Set Power Charge	\$ 250.00	\$ 250.00
3 Time in		Time Out											
From		To											
Service													
4 Time in		Time Out											
From		To											
Service													
5 Time in		Time Out											
From		To											
Service													
6 Time in		Time Out											
From		To											
Service													
7 Time in		Time Out											
From		To											
Service													
8 Time in		Time Out											
From		To											
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9 Time in		Time Out											
From		To											
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10 Time in		Time Out											
From		To											
Service													
11 Time in		Time Out											
From		To											
Service													
12 Time in		Time Out											
From		To											
Service													
13 Time in		Time Out											
From		To											
Service													
14 Time in		Time Out											
From		To											
Service													
Begin Rig Down	15:20	Finish Rig Down	15:45				X						
Leave Location	15:50	Arrive Shop	16:15				X						
Operating Hrs	2:05	Standby Hours	0:00	4	0								
Total Field Hrs	3:00	Travel Time Hrs	0:55										
Total Trip Miles	14	Lost Time Hrs	0:00										
Line Size	9/32"	Line Length	28000										
Wellhead Volts	0	Rig Volts	0										
WELL DATA													
Casing Size	4.5"	Liner Size											
Tubing Size		Drill pipe Size											
Drill Collar Size		Minimum I.D.											
Fluid Level	3,330'	Deviation											
Max Temp	275°	Max Pressure											
Field Prints		Final Prints											
Comments													
SUB TOTAL												\$	8,726.40
LESS DISCOUNT												\$	(6,626.40)
NON DISCOUNTED ITEMS													
SUB TOTAL												\$	2,100.00
TOTAL												\$	2,100.00

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

April 17, 2018

Company Name SRC ENERGY INC.		Well Name and Number MCGLOTHLIN 17-42		Field Ticket Number 3812-0949
Address 20203 HWY 60		Well API # 05-123-25450	District Greeley CO 0928-200	Engineer CODY FORNENGO
City/State/Zip Code PLATTEVILLE, CO 80851		Latitude 40.446590	Wireline Unit Number WL 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.722356	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator JARON CARVER
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>		Equipment Operator		Equipment Operator MATTHEW HICKS

RUN	RUN DATA				UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Arrive Location	Finish Rig Up						
	9:30	7:00	8:50	9:10	1.0	1000-100	04/17	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	8:30		8:50		1.0	1120-010	04/17	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
1	Time in	Time Out			6,000.0	1230-001	04/17	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
	From	To			1.0	1240-001	04/17	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service in				1.0	1230-023	04/17	Standard Set Power Charge	\$ 250.00	\$ 250.00
2	Time in	Time Out			6,000.0	1230-007	04/17	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
	From	To			1.0	1240-007	04/17	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
3	Time in	Time Out			6,000.0	1230-001	04/17	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
	From	To			1.0	1240-001	04/17	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service				1.0	1230-023	04/17	Standard Set Power Charge	\$ 250.00	\$ 250.00
4	Time in	Time Out			6,000.0	1230-007	04/17	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
	From	To			1.0	1240-007	04/17	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
5	Time in	Time Out			6,000.0	1050-001	04/17	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From	To			1.0	1050-004	04/17	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
6	Time in	Time Out								
7	Time in	Time Out								
8	Time in	Time Out								
9	Time in	Time Out								
10	Time in	Time Out								
11	Time in	Time Out								
12	Time in	Time Out								
13	Time in	Time Out								
14	Time in	Time Out								
SUB TOTAL									\$	17,960.00
LESS DISCOUNT									\$	(12,860.00)
NON DISCOUNTED ITEMS										
SUB TOTAL									\$	5,100.00
TOTAL									\$	5,100.00

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Date 4/17/2018

Field Ticket # 6255

6255

Bill To Customer: Synergy Resource Corporation		PO#		Lease Name: Mcglothlin		Well # 17.42	
Address: 20203 Highway 60		WO# 8305-660		County: St		Invoice Ref. #:	
City: Plateville		AFE# LIN58HZWP		Job Type:		OCSG #:	
State: TX Zip: 80651		Legal Description:		Casing Sz & Wt:			
Ordered By: Primitivo Q.		Service Man:		Alex Ceh			
RENTALS/SALES							
NO.		QTY	PRICE	DSC	TOTAL		
1	Sale of 4-1/2 Castion Bridge Plug	3	1,200.00		\$3,600.00		
2	Rental of 4-1/2 Wireline Adapter Kit	3	350.00		1,050.00		
3	Rental of Casing Spear 3.947 Grappel	1	1,450.00		1,450.00		
4	Rental of 10-3/4 Surface Well Head	1	350.00		350.00		
5					0.00		
6					0.00		
7					0.00		
8					0.00		
9					0.00		
10					0.00		
11					0.00		
12					0.00		
13					0.00		
14					0.00		
Subtotal Taxable Charges					\$6,450.00		
SERVICE MANS TIME							
Alex Ceh					\$2,600.00		
					0.00		
					0.00		
					0.00		
					0.00		
Subtotal Non-Taxable Charges					\$2,600.00		
MILEAGE							
Mileage					40	\$2.50	\$100.00
Mileage					40	2.50	100.00
Mileage					40	2.50	100.00
Mileage					40	2.50	100.00
Subtotal Non-Taxable Charges					\$400.00		
Terms: Net 30 Days					Total Service & Material:	\$9,450.00	
					Tax:	\$419.25	
					TOTAL CHARGES:	\$9,869.25	

Authorized Agent: _____

Date: _____

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



116539

Cement Ticket

Rig # R5030

Customer Name Synergy Resources Corp.	Date Of Service: 4/16/2018
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Location Mcglathlin 17-42	Equipment C1001
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage (Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	30.00 @	\$15.00	\$450.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	80.00 @	\$0.80	\$64.00

Description	Qty	Rate	Total
Miscellaneous	4.00 @	\$80.00	\$320.00

Water truc

Discount: \$0.00 (0.00%)

AFE#LIN58HZWP 8305-660

TOTAL BILLABLE AMOUNT \$3,719.00

Description Of Work	Start Time 01:00 pm	Stop Time 08:00 pm
Drive to location sign jsa spotting equipment (EOT 2 3/8 at 6713 4 1/2 casing) have a safety meeting with rig crew sign jsa rig up equipment pressure test to 1000 psi mix and pump 30 sx 6.14 bbls CGNC slurry verify by mud scale pump it down tubing for a balance plug displace with 24 bbls of fresh water rig down and move out of location.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	7.00	0.00	0.00	7.00
Derrick	Bell-Verhey, James M	HGR011008	7.00	0.00	0.00	7.00
FloorHand	Gurule, James	HGR010449	7.00	0.00	0.00	7.00
FloorHand	Mendoza, Esteban	HGR010537	7.00	0.00	0.00	7.00
FloorHand	Lopez, Alfonzo	HGR012245	7.00	0.00	0.00	7.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent: *primitivo Quinonez*

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



117308

Cement Ticket

Rig # R5030

Customer Name Synergy Resources Corp.	Date Of Service: 4/17/2018
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Location Mcglathlin 17-42	Equipment C1001
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage (Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	137.00 @	\$15.00	\$2,055.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	80.00 @	\$0.80	\$64.00

Description	Qty	Rate	Total
Miscellaneous	4.00 @	\$80.00	\$320.00

Water truck

Discount: \$0.00 (0.00%)

AFE#LIN58HZWP 8305-660 **TOTAL BILLABLE AMOUNT** \$5,424.00

Description Of Work	Start Time 10:00 am	Stop Time 06:00 pm
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Drive to location sign jsa spotting equipment (EOT 2 3/8 tubing at 812' casing cut at 180' surface at 658') have a safety meeting with rig crew sign jsa rig up equipment pressure test to 1000 psi establish circulation with 5 bbls of fresh water, mix 137 sx 28 bbls 15.8 # CGNC slurry verify by mud scale pump 132 sx up to surface ND BOPs top off well with 5 sx wash equipment to cement tank rig down and move out of location.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	8.00	0.00	0.00	8.00
Derrick	Lopez, Alfonso	HGR012245	7.00	0.00	0.00	7.00
FloorHand	Bell-Verhey, James M	HGR011008	7.00	0.00	0.00	7.00
FloorHand	Sefcovic, Joseph	HGR010822	7.00	0.00	0.00	7.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:

primitivo Quinonez