

Rangely Weber Sand Unit

FEE 47 Current Wellbore

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	TN002 & RW102
SECTION	(NWSW) 21
API	51030616000
CHEVNO	DE5460

Casing Details:	
Type	Depth
KB	5313
16in. H-40 #/ft, 65	0-46', 4.5 YDS cmt
10.75in. J-55 #/ft, 40.5	0-710', 500 sxs cmt
7in. J-55 #/ft, 23	0-5616', 0 sxs cmt
7in. N-80 #/ft, 23	5616-5969', 1250 sxs cmt
5 in. C-75 #/ft, 18	5809-6552', 250 sxs cmt
Top Perf	5980
Bot Perf	6526
PBTD	6134
TD	6552

Formation	Depth
Niobrara	2290
Frontier	3040
Frontier Snd	3123
Mowry	3312
Dakota	3395
Morrison	3494
Curtis	4176
Entrada	4313
Carmel	4430
Navajo	4483
Chinle	5082
Shinarump	5212
Moenkopi	5305
Weber	5960

COGCC Regulations: Set Isolation Packer
within 100' of perfs

GOC_CALC	5643	Cum HCPV
Weber 1a	5960	33%
Weber 2	6130	
Weber 3a	6135	74%
Weber 4	6240	
Weber 5a	6266	100%
Weber 6	6410	
Weber 7a	6418	100%
Weber 8	6513	
Weber 9a		100%
Weber 10		
Weber 11a		100%

OWC_CALC	6463
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KB 5313

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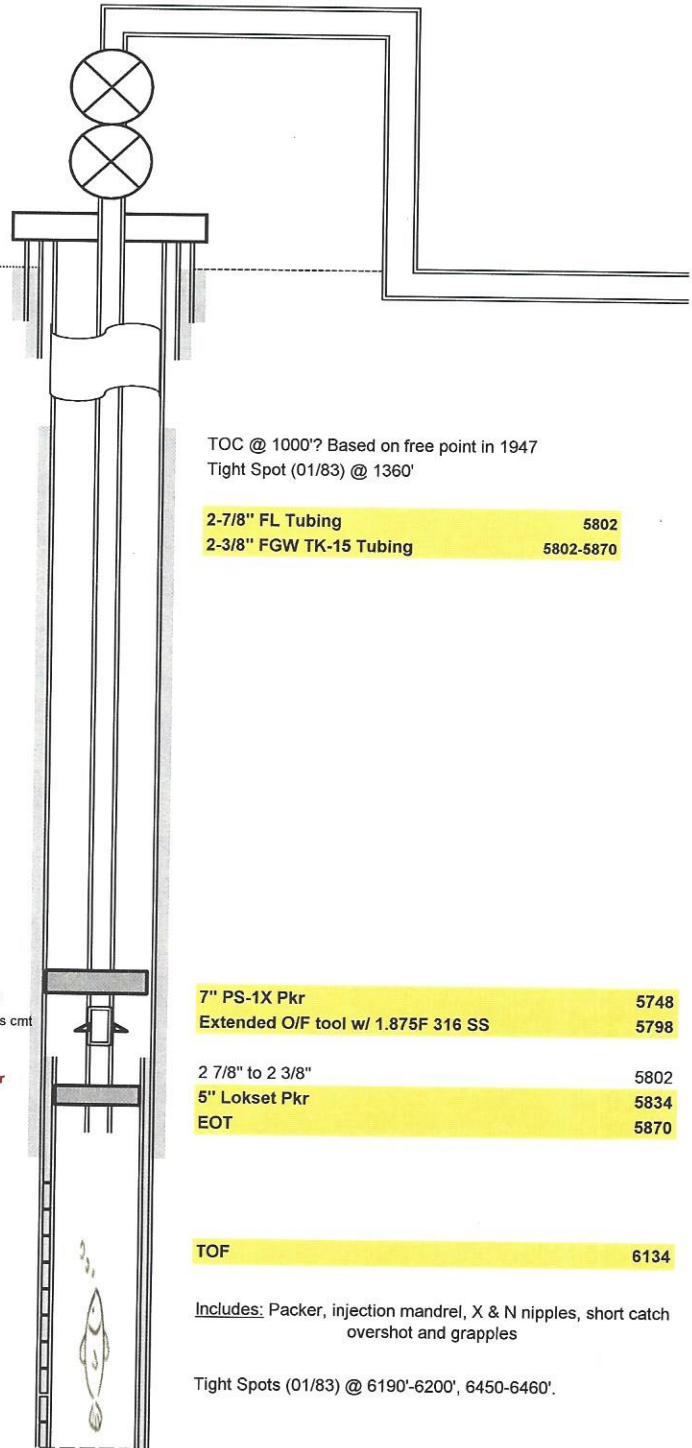
5 in. C-75 #/ft, 18
5809-6552', 250 sxs cmt

Tight spot at liner
top (01/83)

Top Perf 5980

PBTD 6134

Btm Perf 6526
TD 6552



TOC @ 1000'? Based on free point in 1947
Tight Spot (01/83) @ 1360'

2-7/8" FL Tubing 5802
2-3/8" FGW TK-15 Tubing 5802-5870

7" PS-1X Pkr 5748
Extended O/F tool w/ 1.875F 316 SS 5798
2 7/8" to 2 3/8" 5802
5" Lokset Pkr 5834
EOT 5870

TOF 6134

Includes: Packer, injection mandrel, X & N nipples, short catch
overshot and grapples

Tight Spots (01/83) @ 6190'-6200', 6450-6460'.

****DOUBLE CHECK TUBING LANDING DETAIL IN WELL/TOUR FILE****

Notes:

- 1-
- 2-
- 3-
- 4-