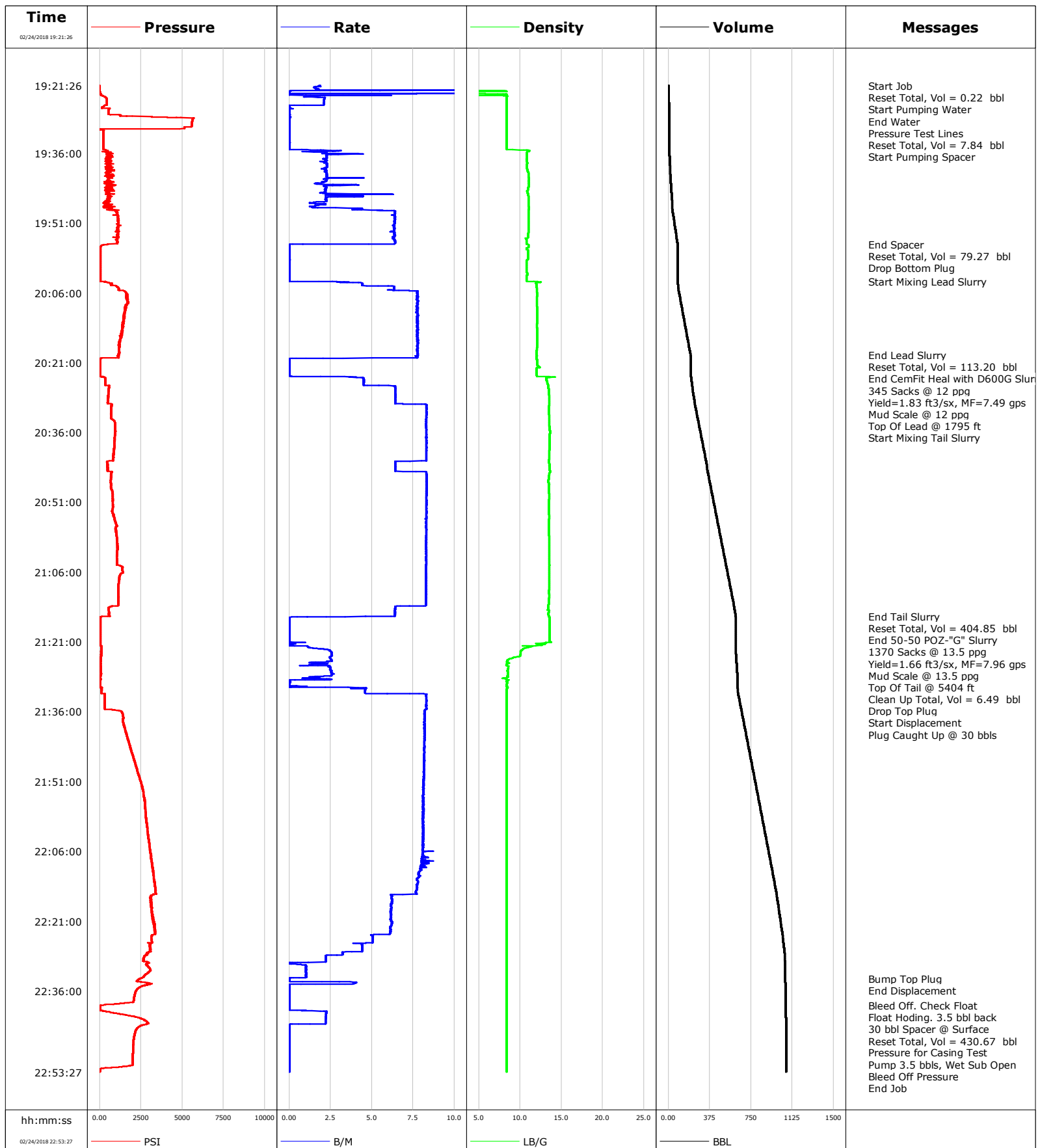


Well Verde 13-3HZ
Field Wattenberg
Engineer
Country United States

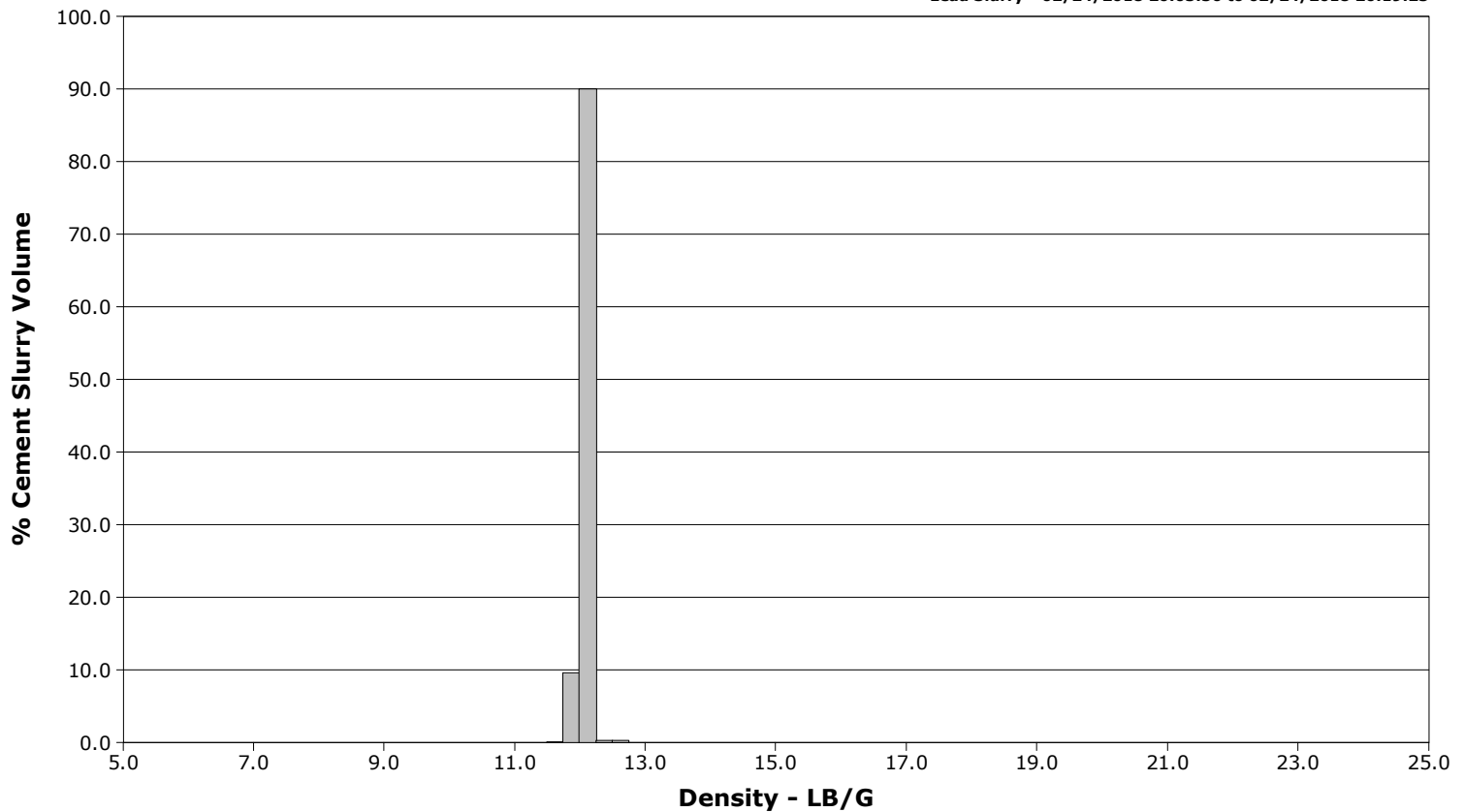
Client ANADARKO PETROLEUM COMPANY (ED)
SIR No. DZML-00111
Job Type 5 1/2" Production
Job Date 02-24-2018



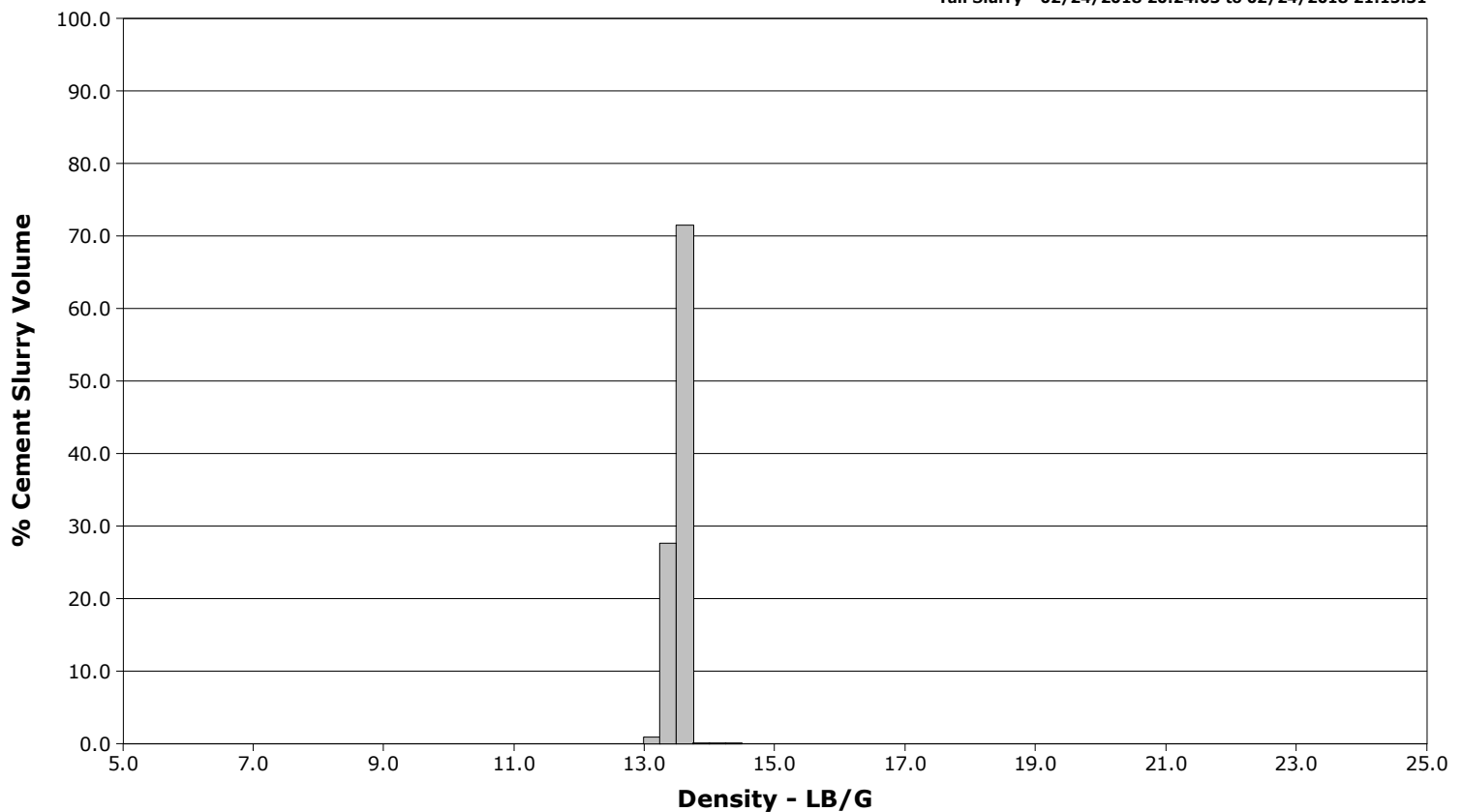
Well Verde 13-3HZ
Field Wattenberg
Engineer
Country United States

Client ANADARKO PETROLEUM COMPANY (ED)
SIR No. DZML-00111
Job Type 5 1/2" Production
Job Date 02-24-2018

Lead Slurry - 02/24/2018 20:03:36 to 02/24/2018 20:19:23



Tail Slurry - 02/24/2018 20:24:03 to 02/24/2018 21:15:31



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Well			Field	Job Start		Customer	Job Number	
Verde 13-3HZ			Wattenberg		Feb/24/2018		ANADARKO PETROLEUM COMPANY (ED	DZML-00111
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
02/24/2018	19:33:26	231	0.0	8.40	5.8			
02/24/2018	19:34:11	232	0.0	8.40	5.8			
02/24/2018	19:34:56	234	0.0	8.40	5.8			
02/24/2018	19:35:15	321	0.8	8.44	5.8	Start Pumping Spacer		
02/24/2018	19:35:41	406	1.0	11.00	6.7			
02/24/2018	19:36:26	565	2.2	10.83	8.7			
02/24/2018	19:37:11	523	2.1	10.81	10.4			
02/24/2018	19:37:56	551	2.3	10.84	12.0			
02/24/2018	19:38:41	431	2.3	10.87	13.7			
02/24/2018	19:39:26	507	2.2	10.87	15.3			
02/24/2018	19:40:11	477	2.3	11.00	17.0			
02/24/2018	19:40:56	539	2.3	11.04	18.7			
02/24/2018	19:41:41	495	2.3	11.05	20.7			
02/24/2018	19:42:26	280	1.7	11.05	22.3			
02/24/2018	19:43:11	694	2.1	11.05	24.1			
02/24/2018	19:43:56	643	2.2	10.94	25.8			
02/24/2018	19:44:41	478	2.2	10.94	27.4			
02/24/2018	19:45:26	522	2.3	11.00	30.1			
02/24/2018	19:46:11	503	2.2	11.00	31.8			
02/24/2018	19:46:56	603	2.2	11.00	33.2			
02/24/2018	19:47:41	261	1.4	11.06	34.4			
02/24/2018	19:48:26	952	6.4	11.03	37.7			
02/24/2018	19:49:11	1074	6.4	11.00	42.5			
02/24/2018	19:49:56	1122	6.4	11.00	47.3			
02/24/2018	19:50:41	1122	6.4	11.00	52.1			
02/24/2018	19:51:26	1126	6.4	11.01	56.9			
02/24/2018	19:52:11	1143	6.4	11.03	61.6			
02/24/2018	19:52:56	1137	6.3	11.04	66.4			
02/24/2018	19:53:41	1079	6.4	10.96	71.2			
02/24/2018	19:54:26	1079	6.3	10.74	75.9			
02/24/2018	19:55:11	1090	6.4	10.77	80.7			
02/24/2018	19:55:32	505	2.1	10.78	82.9	End Spacer		
02/24/2018	19:55:36	496	0.1	10.99	83.1	Reset Total, Vol = 79.27 bbl		
02/24/2018	19:55:56	90	0.0	11.01	83.1			
02/24/2018	19:56:41	47	0.0	10.77	83.1			
02/24/2018	19:57:26	45	0.0	10.93	83.1			
02/24/2018	19:58:00	45	0.0	10.93	83.1	Drop Bottom Plug		
02/24/2018	19:58:11	45	0.0	10.93	83.1			
02/24/2018	19:58:56	46	0.0	10.91	83.1			
02/24/2018	19:59:41	46	0.0	10.78	83.1			
02/24/2018	20:00:26	46	0.0	10.78	83.1			
02/24/2018	20:01:11	47	0.0	10.78	83.1			
02/24/2018	20:01:56	47	0.0	10.90	83.1			
02/24/2018	20:02:41	47	0.0	10.78	83.1			
02/24/2018	20:03:26	47	0.0	10.78	83.1			
02/24/2018	20:03:36	386	2.6	11.67	83.1	Start Mixing Lead Slurry		
02/24/2018	20:04:11	748	4.4	11.95	85.4			
02/24/2018	20:04:56	1131	6.3	12.01	89.5			
02/24/2018	20:05:41	1514	7.8	12.06	94.4			
02/24/2018	20:06:26	1616	7.8	12.07	100.2			
02/24/2018	20:07:11	1707	7.8	12.06	106.0			
02/24/2018	20:07:56	1697	7.8	12.05	111.9			
02/24/2018	20:08:41	1645	7.8	12.05	117.7			
02/24/2018	20:09:26	1539	7.8	12.08	123.5			

Well Verde 13-3HZ			Field Wattenberg		Job Start Feb/24/2018	Customer ANADARKO PETROLEUM COMPANY (ED	Job Number DZML-00111
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
02/24/2018	20:10:56	1490	7.8	12.09	135.2		
02/24/2018	20:11:41	1462	7.8	12.08	141.0		
02/24/2018	20:12:26	1477	7.8	12.07	146.8		
02/24/2018	20:13:11	1364	7.8	12.06	152.7		
02/24/2018	20:13:56	1381	7.8	12.07	158.5		
02/24/2018	20:14:41	1366	7.8	12.08	164.3		
02/24/2018	20:15:26	1254	7.8	12.07	170.1		
02/24/2018	20:16:11	1248	7.8	12.08	176.0		
02/24/2018	20:16:56	1142	7.8	12.08	181.8		
02/24/2018	20:17:41	1224	7.8	12.07	187.6		
02/24/2018	20:18:26	1199	7.8	12.01	193.5		
02/24/2018	20:19:11	1151	7.8	12.00	199.3		
02/24/2018	20:19:23	1171	7.8	12.01	200.9	End Lead Slurry	
02/24/2018	20:19:25	1184	7.8	12.01	201.1	Reset Total, Vol = 113.20 bbl	
02/24/2018	20:19:26	1124	7.8	12.01	201.3	End CemFit Heal with D600G Slurry	
02/24/2018	20:19:27	1124	7.8	12.01	201.4	345 Sacks @ 12 ppg	
02/24/2018	20:19:28	1138	7.8	12.02	201.5	Yield=1.83 ft3/sx, MF=7.49 gps	
02/24/2018	20:19:31	1130	7.8	12.03	201.9	Mud Scale @ 12 ppg	
02/24/2018	20:19:40	1186	7.7	11.99	203.1	Top Of Lead @ 1795 ft	
02/24/2018	20:19:56	1182	7.8	11.96	205.1		
02/24/2018	20:20:41	26	0.0	12.11	206.2		
02/24/2018	20:21:26	24	0.0	12.10	206.2		
02/24/2018	20:22:11	23	0.0	12.01	206.2		
02/24/2018	20:22:56	23	0.0	12.00	206.2		
02/24/2018	20:23:41	23	0.0	12.00	206.2		
02/24/2018	20:24:03	223	3.4	13.54	206.3	Start Mixing Tail Slurry	
02/24/2018	20:24:26	351	4.5	13.20	207.9		
02/24/2018	20:25:11	346	4.5	13.29	211.3		
02/24/2018	20:25:56	569	5.4	13.42	214.7		
02/24/2018	20:26:41	541	6.4	13.46	219.5		
02/24/2018	20:27:26	536	6.4	13.50	224.3		
02/24/2018	20:28:11	516	6.4	13.51	229.1		
02/24/2018	20:28:56	519	6.4	13.56	233.9		
02/24/2018	20:29:41	488	6.4	13.52	238.8		
02/24/2018	20:30:26	722	8.3	13.50	244.5		
02/24/2018	20:31:11	701	8.3	13.50	250.8		
02/24/2018	20:31:56	696	8.3	13.50	257.0		
02/24/2018	20:32:41	692	8.3	13.52	263.3		
02/24/2018	20:33:26	853	8.3	13.53	269.5		
02/24/2018	20:34:11	943	8.3	13.55	275.7		
02/24/2018	20:34:56	943	8.3	13.57	281.9		
02/24/2018	20:35:41	947	8.3	13.63	288.2		
02/24/2018	20:36:26	930	8.3	13.62	294.4		
02/24/2018	20:37:11	909	8.3	13.57	300.6		
02/24/2018	20:37:56	902	8.3	13.58	306.9		
02/24/2018	20:38:41	876	8.3	13.58	313.1		
02/24/2018	20:39:26	865	8.3	13.57	319.4		
02/24/2018	20:40:11	840	8.3	13.55	325.6		
02/24/2018	20:40:56	831	8.3	13.54	331.8		
02/24/2018	20:41:41	833	8.3	13.51	338.1		
02/24/2018	20:42:26	442	6.4	13.46	343.8		
02/24/2018	20:43:11	498	6.4	13.55	348.7		
02/24/2018	20:43:56	487	6.4	13.60	353.5		
02/24/2018	20:44:41	711	8.3	13.59	358.8		

Well			Field	Job Start		Customer		Job Number
Verde 13-3HZ			Wattenberg		Feb/24/2018		ANADARKO PETROLEUM COMPANY (ED	DZML-00111
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
02/24/2018	20:46:11	673	8.3	13.45	371.3			
02/24/2018	20:46:56	688	8.3	13.46	377.5			
02/24/2018	20:47:41	695	8.3	13.49	383.8			
02/24/2018	20:48:26	744	8.3	13.50	390.0			
02/24/2018	20:49:11	780	8.3	13.50	396.3			
02/24/2018	20:49:56	783	8.3	13.51	402.5			
02/24/2018	20:50:41	809	8.3	13.50	408.7			
02/24/2018	20:51:26	785	8.3	13.49	415.0			
02/24/2018	20:52:11	797	8.3	13.49	421.2			
02/24/2018	20:52:56	766	8.3	13.49	427.5			
02/24/2018	20:53:41	856	8.3	13.50	433.7			
02/24/2018	20:54:26	904	8.3	13.51	439.9			
02/24/2018	20:55:11	944	8.3	13.50	446.2			
02/24/2018	20:55:56	1006	8.3	13.50	452.4			
02/24/2018	20:56:41	976	8.3	13.50	458.6			
02/24/2018	20:57:26	1005	8.3	13.50	464.9			
02/24/2018	20:58:11	1025	8.3	13.50	471.1			
02/24/2018	20:58:56	1043	8.3	13.52	477.3			
02/24/2018	20:59:41	1053	8.3	13.54	483.5			
02/24/2018	21:00:26	1082	8.3	13.55	489.8			
02/24/2018	21:01:11	1081	8.3	13.55	496.0			
02/24/2018	21:01:56	1062	8.3	13.55	502.2			
02/24/2018	21:02:41	1035	8.3	13.54	508.4			
02/24/2018	21:03:26	1046	8.3	13.54	514.7			
02/24/2018	21:04:11	1041	8.3	13.56	520.9			
02/24/2018	21:04:56	1385	8.3	13.56	527.1			
02/24/2018	21:05:41	1367	8.3	13.55	533.3			
02/24/2018	21:06:26	1277	8.3	13.55	539.6			
02/24/2018	21:07:11	1197	8.3	13.54	545.8			
02/24/2018	21:07:56	1168	8.3	13.54	552.0			
02/24/2018	21:08:41	1138	8.3	13.54	558.2			
02/24/2018	21:09:26	1121	8.3	13.54	564.4			
02/24/2018	21:10:11	1130	8.3	13.50	570.7			
02/24/2018	21:10:56	1134	8.3	13.51	576.9			
02/24/2018	21:11:41	1140	8.3	13.50	583.1			
02/24/2018	21:12:26	1123	8.3	13.49	589.3			
02/24/2018	21:13:11	1131	8.3	13.43	595.5			
02/24/2018	21:13:56	526	6.4	13.41	600.6			
02/24/2018	21:14:41	549	6.4	13.45	605.4			
02/24/2018	21:15:26	561	6.4	13.45	610.2			
02/24/2018	21:15:31	623	6.4	13.46	610.7	End Tail Slurry		
02/24/2018	21:15:33	484	6.2	13.47	610.9	Reset Total, Vol = 404.85 bbl		
02/24/2018	21:15:44	34	0.0	13.60	611.4	End 50-50 POZ-"G" Slurry		
02/24/2018	21:15:45	33	0.0	13.60	611.4	1370 Sacks @ 13.5 ppg		
02/24/2018	21:15:46	33	0.0	13.60	611.4	Yield=1.66 ft3/sx, MF=7.96 gps		
02/24/2018	21:15:47	33	0.0	13.60	611.4	Mud Scale @ 13.5 ppg		
02/24/2018	21:15:59	31	0.0	13.60	611.4	Top Of Tail @ 5404 ft		
02/24/2018	21:16:11	31	0.0	13.60	611.4			
02/24/2018	21:16:56	31	0.0	13.59	611.4			
02/24/2018	21:17:41	33	0.0	13.59	611.4			
02/24/2018	21:18:26	33	0.0	13.59	611.4			
02/24/2018	21:19:11	33	0.0	13.59	611.4			
02/24/2018	21:19:56	34	0.0	13.59	611.4			
02/24/2018	21:20:41	34	0.0	13.58	611.4			

Well			Field	Job Start		Customer	Job Number	
Verde 13-3HZ			Wattenberg		Feb/24/2018		ANADARKO PETROLEUM COMPANY (ED	DZML-00111
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
02/24/2018	21:22:11	97	1.2	11.03	611.8			
02/24/2018	21:22:56	90	2.5	10.11	613.3			
02/24/2018	21:23:41	88	2.6	10.05	615.2			
02/24/2018	21:24:26	84	2.5	9.12	617.1			
02/24/2018	21:24:44	77	2.5	8.64	617.8	Clean Up Total, Vol = 6.49 bbl		
02/24/2018	21:25:11	60	2.5	8.43	619.0			
02/24/2018	21:25:56	25	1.4	8.35	620.4			
02/24/2018	21:26:41	75	2.5	8.55	622.0			
02/24/2018	21:27:26	78	2.5	8.48	623.9			
02/24/2018	21:28:11	80	2.5	8.48	625.8			
02/24/2018	21:28:56	72	2.1	8.21	627.1			
02/24/2018	21:29:00	76	2.4	8.30	627.3	Drop Top Plug		
02/24/2018	21:29:41	15	0.1	8.43	627.8			
02/24/2018	21:30:26	14	0.0	8.41	627.8			
02/24/2018	21:30:51	131	4.2	8.46	628.1	Start Displacement		
02/24/2018	21:31:11	119	4.6	8.40	629.5			
02/24/2018	21:31:56	108	4.6	8.41	633.0			
02/24/2018	21:32:41	312	8.3	8.39	638.4			
02/24/2018	21:33:26	310	8.3	8.38	644.6			
02/24/2018	21:34:11	309	8.3	8.38	650.8			
02/24/2018	21:34:56	307	8.3	8.37	657.1			
02/24/2018	21:35:41	907	8.2	8.37	663.3			
02/24/2018	21:35:44	1123	8.2	8.37	663.7	Plug Caught Up @ 30 bbls		
02/24/2018	21:36:26	1380	8.2	8.38	669.5			
02/24/2018	21:37:11	1428	8.2	8.38	675.6			
02/24/2018	21:37:56	1406	8.2	8.38	681.8			
02/24/2018	21:38:41	1454	8.2	8.38	687.9			
02/24/2018	21:39:26	1506	8.2	8.38	694.1			
02/24/2018	21:40:11	1569	8.2	8.38	700.2			
02/24/2018	21:40:56	1633	8.2	8.38	706.4			
02/24/2018	21:41:41	1695	8.2	8.38	712.5			
02/24/2018	21:42:26	1753	8.2	8.38	718.7			
02/24/2018	21:43:11	1815	8.2	8.38	724.8			
02/24/2018	21:43:56	1877	8.2	8.38	731.0			
02/24/2018	21:44:41	1941	8.2	8.38	737.1			
02/24/2018	21:45:26	2012	8.2	8.38	743.2			
02/24/2018	21:46:11	2079	8.2	8.37	749.4			
02/24/2018	21:46:56	2132	8.2	8.37	755.5			
02/24/2018	21:47:41	2199	8.2	8.37	761.6			
02/24/2018	21:48:26	2260	8.2	8.37	767.8			
02/24/2018	21:49:11	2319	8.2	8.37	773.9			
02/24/2018	21:49:56	2402	8.2	8.37	780.0			
02/24/2018	21:50:41	2454	8.2	8.37	786.1			
02/24/2018	21:51:26	2519	8.2	8.37	792.2			
02/24/2018	21:52:11	2585	8.1	8.37	798.3			
02/24/2018	21:52:56	2628	8.1	8.37	804.4			
02/24/2018	21:53:41	2664	8.1	8.37	810.5			
02/24/2018	21:54:26	2699	8.1	8.37	816.6			
02/24/2018	21:55:11	2733	8.1	8.37	822.7			
02/24/2018	21:55:56	2740	8.1	8.37	828.8			
02/24/2018	21:56:41	2758	8.1	8.37	834.9			
02/24/2018	21:57:26	2779	8.2	8.37	841.0			
02/24/2018	21:58:11	2800	8.1	8.37	847.1			
02/24/2018	21:58:56	2808	8.1	8.37	853.2			

Well			Field	Job Start		Customer	Job Number	
Verde 13-3HZ			Wattenberg		Feb/24/2018		ANADARKO PETROLEUM COMPANY (ED	DZML-00111
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
02/24/2018	22:00:26	2857	8.1	8.37	865.2			
02/24/2018	22:01:11	2879	8.1	8.37	871.4			
02/24/2018	22:01:56	2915	8.1	8.37	877.5			
02/24/2018	22:02:41	2947	8.1	8.37	883.6			
02/24/2018	22:03:26	2965	8.1	8.37	889.7			
02/24/2018	22:04:11	2991	8.1	8.37	895.8			
02/24/2018	22:04:56	3020	8.1	8.37	901.8			
02/24/2018	22:05:41	3061	8.1	8.37	907.9			
02/24/2018	22:06:26	3088	8.1	8.36	914.0			
02/24/2018	22:07:11	3101	8.2	8.37	920.1			
02/24/2018	22:07:56	3145	8.0	8.37	926.2			
02/24/2018	22:08:41	3184	8.4	8.37	932.3			
02/24/2018	22:09:26	3211	8.2	8.37	938.4			
02/24/2018	22:10:11	3234	8.0	8.37	944.4			
02/24/2018	22:10:56	3261	7.8	8.37	950.3			
02/24/2018	22:11:41	3300	7.8	8.37	956.2			
02/24/2018	22:12:26	3315	7.8	8.37	962.0			
02/24/2018	22:13:11	3329	7.7	8.37	967.8			
02/24/2018	22:13:56	3379	7.7	8.37	973.6			
02/24/2018	22:14:41	3383	7.7	8.37	979.4			
02/24/2018	22:15:26	3193	6.2	8.37	985.0			
02/24/2018	22:16:11	3066	6.2	8.37	989.6			
02/24/2018	22:16:56	3084	6.2	8.37	994.3			
02/24/2018	22:17:41	3103	6.2	8.37	998.9			
02/24/2018	22:18:26	3124	6.2	8.37	1003.6			
02/24/2018	22:19:11	3166	6.1	8.37	1008.2			
02/24/2018	22:19:56	3216	6.2	8.37	1012.8			
02/24/2018	22:20:41	3252	6.1	8.37	1017.4			
02/24/2018	22:21:26	3312	6.2	8.37	1022.1			
02/24/2018	22:22:11	3341	6.1	8.37	1026.7			
02/24/2018	22:22:56	3366	6.1	8.37	1031.3			
02/24/2018	22:23:41	3359	6.1	8.37	1035.9			
02/24/2018	22:24:26	3120	5.1	8.37	1039.9			
02/24/2018	22:25:11	3139	5.0	8.37	1043.7			
02/24/2018	22:25:56	3058	4.4	8.37	1047.4			
02/24/2018	22:26:41	3028	4.4	8.37	1050.7			
02/24/2018	22:27:26	3046	4.4	8.37	1054.0			
02/24/2018	22:28:11	2861	3.2	8.37	1056.6			
02/24/2018	22:28:56	2676	2.2	8.36	1058.5			
02/24/2018	22:29:41	2681	2.2	8.36	1060.1			
02/24/2018	22:30:26	2868	1.0	8.37	1060.7			
02/24/2018	22:31:11	3025	1.0	8.36	1061.5			
02/24/2018	22:31:56	2999	1.0	8.36	1062.2			
02/24/2018	22:32:41	2706	1.0	8.36	1063.0			
02/24/2018	22:33:26	2410	0.0	8.36	1063.5			
02/24/2018	22:33:27	2406	0.0	8.36	1063.5	Bump Top Plug		
02/24/2018	22:33:29	2399	0.0	8.36	1063.5	End Displacement		
02/24/2018	22:34:11	2735	4.1	8.36	1064.0			
02/24/2018	22:34:56	2604	0.0	8.37	1065.6			
02/24/2018	22:35:41	2271	0.0	8.37	1065.6			
02/24/2018	22:36:26	2153	0.0	8.37	1065.6			
02/24/2018	22:37:11	2099	0.0	8.37	1065.6			
02/24/2018	22:37:56	2072	0.0	8.37	1065.6			
02/24/2018	22:38:41	1332	0.0	8.38	1065.6			

Well			Field		Job Start		Customer		Job Number	
Verde 13-3HZ			Wattenberg		Feb/24/2018		ANADARKO PETROLEUM COMPANY (ED		DZML-00111	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
02/24/2018	22:39:11	35	0.0	8.38	1065.6	Float Hoding. 3.5 bbl back				
02/24/2018	22:39:24	17	0.0	8.38	1065.6	30 bbl Spacer @ Surface				
02/24/2018	22:39:26	18	0.0	8.38	1065.6					
02/24/2018	22:39:44	21	0.0	8.38	1065.6	Reset Total, Vol = 430.67 bbl				
02/24/2018	22:40:11	58	1.0	8.38	1065.6					
02/24/2018	22:40:56	1173	2.2	8.37	1067.1					
02/24/2018	22:41:41	2252	2.2	8.37	1068.7					
02/24/2018	22:42:26	2789	2.2	8.37	1070.4					
02/24/2018	22:43:11	2830	0.1	8.38	1071.9					
02/24/2018	22:43:56	2302	0.0	8.38	1072.0					
02/24/2018	22:44:41	2171	0.0	8.38	1072.0					
02/24/2018	22:45:26	2112	0.0	8.38	1072.0					
02/24/2018	22:46:11	2075	0.0	8.38	1072.0					
02/24/2018	22:46:56	2052	0.0	8.38	1072.0					
02/24/2018	22:47:41	2034	0.0	8.38	1072.0					
02/24/2018	22:48:26	2021	0.0	8.38	1072.0					
02/24/2018	22:48:41	2016	0.0	8.38	1072.0	Pressure for Casing Test				
02/24/2018	22:49:01	2012	0.0	8.38	1072.0	Pump 3.5 bbls, Wet Sub Open				
02/24/2018	22:49:11	2010	0.0	8.38	1072.0					
02/24/2018	22:49:56	2002	0.0	8.38	1072.0					
02/24/2018	22:50:41	1995	0.0	8.38	1072.0					
02/24/2018	22:51:26	1989	0.0	8.38	1072.0					
02/24/2018	22:52:11	1651	0.0	8.38	1072.0					
02/24/2018	22:52:31	710	0.0	8.38	1072.0	Bleed Off Pressure				
02/24/2018	22:52:34	381	0.0	8.38	1072.0	End Job				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 6.1	N2	Mud	Maximum Rate 25.0		Total Slurry 518.0	Mud 0.0	Spacer 79.2	N2				
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 5696	Final 3100	Average 1398	Bump Plug to 3100	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 515.0 bbl	Displacement 430.0 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface?		<input checked="" type="checkbox"/>	Volume bbl					
				Washed Thru Perfs		<input type="checkbox"/>	To ft					
Customer or Authorized Representative John Truett / James Adkins			Schlumberger Supervisor			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>					
						-	-					