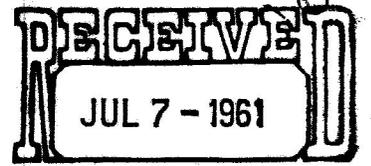




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field ~~Fort Field~~ Peterson Operator H. L. Hunt County Morgan Address 700 Mercantile Bank Building City Dallas 1, State Texas Lease Name Geo. E. Huey Well No. 24 Derrick Floor Elevation 4392 Location G S/2 S/2 Section 20 Township 2N Range 56W Meridian 6 660 feet from S Section line and 2640 feet from E Section Line N or S E or W

Drilled on: Private Land [x] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil 11; Gas Well completed as: Dry Hole [ ] Oil Well [x] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 5, 1961 Signed C. E. Yancy Title Field Dept.

The summary on this page is for the condition of the well as above date. Commenced drilling June 8, 1961, 19 Finished drilling June 13, 1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8 5/8" and 5 1/2" casing details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From Zone To, and a checklist (AJJ, DVR, WRS, HHM, JAM, FP, JD, FILE). Includes 'Super Jet' perforation at 4' depth and 'TOTAL DEPTH 5250'.

Oil Productive Zone: From 5167 To 5171 Ind. Elec. Microlog Gas Productive Zone: From Date 6-12, 1961 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment/

DATA ON TEST

Test Commenced 7 A.M. 7-3 1961 Test Completed 7 A.M. 7-4 1961 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used 54 inches. Number of strokes per minute 16 Diam. of working barrel 1 1/2 inches Size Tbg. 2 1/2 in. No. feet run 5155 Depth of Pump 5126 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 50 API Gravity 40 Gas Vol. Mcf/Day; Gas-Oil Ratio 425 Ct/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Handwritten initials 'BJ' and a checkmark.

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4352'		Drill stem test from 5169'-5174'
Fort Hayes	4714'		
Bentonite Marker	5074'		
Dakota "d"	5167'		
Dakota "j"	5238'		