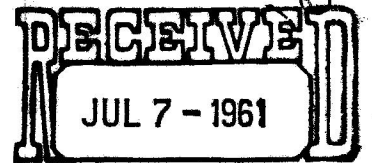




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field ~~Butt Field~~ Peterson Operator H. L. Hunt
County Morgan Address 700 Mercantile Bank Building
City Dallas 1, State Texas
Lease Name Geo. E. Huey Well No. 24 Derrick Floor Elevation 4392
Location C S/2 S/2 Section 20 Township 2N Range 56W Meridian 6
(quarter quarter)
660 feet from S Section line and 2640 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 11; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed P. E. Zancy
Date July 5, 1961 Title Field Asst.

The summary on this page is for the condition of the well as above date.
Commenced drilling June 8, 1961, 19 _____ Finished drilling June 13, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	135'	80	12	12	1000#
5 1/2"	14# & 15.5#	J-55	5249'	160	12	12	1000#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ	
		From	To		
Super Jet	4'	5167	5171	DVR	<input checked="" type="checkbox"/>
				WRS	
				HHM	
				JAM	
				FP	<input checked="" type="checkbox"/>
				JD	<input checked="" type="checkbox"/>
				FILE	

TOTAL DEPTH 5250 PLUG BACK DEPTH _____

Oil Productive Zone: From 5167 To 5171 Gas Productive Zone: From _____ To _____
Electric or other Logs run Ind. Elec. Microlog Date 6-12, 19 61
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment/

DATA ON TEST

Test Commenced 7 A.M. 7-3 1961 Test Completed 7 A.M. 7-4 1961
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 54 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 16
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 1/2 inches
Size Choke _____ in. Size Tbg. 2 1/2 in. No. feet run 5155
Shut-in Pressure _____ Depth of Pump 5126 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>50</u>		API Gravity <u>40</u>	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio <u>425</u>	Ct/Bbl. of oil	
B.S. & W. _____ %;	Gas Gravity _____	(Corr. to 15.025 psi & 60°F)	

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4352'		Drill stem test from 5169'-5174'
Fort Hayes	4714'		
Bentonite Marker	5074'		
Dakota "d"	5167'		
Dakota "j"	5238'		