

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/09/2018

Submitted Date:

05/09/2018

Document Number:

691200079**FIELD INSPECTION FORM**
 Loc ID 330461 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections
Precup, Jim		james.precup@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251345	WELL	PR	12/01/2017	GW	123-19148	HSR-KNOX 9-3	PR
430301	WELL	PR	08/12/2013	OW	123-36119	SHURVIEW 33C-3HZ	PR
430307	WELL	SI	02/01/2018	OW	123-36122	SHURVIEW 13N-3HZ	PR

General Comment:

Location

Lease Road:			
Type	Main		
comment:	Adequate		
Corrective Action	L	Date:	
Type	Access		
comment:	Access road to wells is adequate. Serves 3 wells. a.) HSR-Knox 9-3 (API# 05-123-19148) b.) Shurview 13N-3HZ (API# 05-123-36122) c.) Shurview 33C-3HZ (API# 05-123-36119)		
Corrective Action	L	Date:	

Overall Good: ☒

Emergency Contact Number:

Comment:	<input style="width: 500px;" type="text"/>	
Corrective Action:	<input style="width: 500px;" type="text"/>	Date: <input style="width: 100px;" type="text"/>

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	a.) HSR-Knox 9-3 (API# 05-123-19148) fencing is iron panel. b.) Shurview 13N-3HZ (API# 05-123-36122) fencing is iron panel. c.) Shurview 33C-3HZ (API# 05-123-36119) fencing is iron panel.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	smooth wire fencing.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	ECDs: 4 ECDs have smooth wire fencing.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	2- Separators have smooth wire fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 4		
Comment:	3 - 30" ECDs control separator VOCs. 1 - 48" ECD control oil tank VOCs		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			

Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	a.) HSR-Knox 9-3 (API# 05-123-19148) b.) Shurview 13N-3HZ (API# 05-123-36122) c.) Shurview 33C-3HZ (API# 05-123-36119)		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	South Separator: Commingles 2 wells: 1.) HSR-Knox 9-3 (API# 05-123-19148) 2.) Shurview 13N-3HZ (API# 05-123-36122) North Separator services 1 well. a.) Shurview 33C-3HZ (API# 05-123-36119)		
Corrective Action:		Date:	
Type: VRU	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 Bbls.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Produced H2O vault shares berms with produced oil tanks.				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	8	300 BBLs	STEEL AST		40.426843,-104.871197	
Comment:	Oil tanks have 4" equalizer lines near top.					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Oil tanks shares berms with produced water vault.				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			
		Date:	

Flaring:

Type			
Comment:			
Corrective Action:			
		Date:	

Inspected FacilitiesFacility ID: 251345 Type: WELL API Number: 123-19148 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

BradenHeadComment: Bradenhead appears to be plumbed to surface.

Corrective Action:

Date:

Facility ID: 430301 Type: WELL API Number: 123-36119 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

BradenHeadComment: Bradenhead appears to be plumbed to surface.

Corrective Action:

Date:

Facility ID: 430307 Type: WELL API Number: 123-36122 Status: SI Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

BradenHeadComment: Bradenhead appears to be plumbed to surface.

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200080	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4458486