

DRILLING COMPLETION REPORT

Document Number:
401612848

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng
 Name of Operator: SRC ENERGY INC Phone: (720) 616-4385
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-45117-00 County: WELD
 Well Name: Falken Well Number: 9C-9-L
 Location: QtrQtr: NESE Section: 11 Township: 6N Range: 66W Meridian: 6
 Footage at surface: Distance: 1859 feet Direction: FSL Distance: 276 feet Direction: FEL
 As Drilled Latitude: 40.500673 As Drilled Longitude: -104.735947

GPS Data:
 Date of Measurement: 08/11/2017 PDOP Reading: 1.3 GPS Instrument Operator's Name: Rob Wilson

** If directional footage at Top of Prod. Zone Dist.: 1829 feet. Direction: FSL Dist.: 361 feet. Direction: FWL
 Sec: 12 Twp: 6N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 1855 feet. Direction: FSL Dist.: 250 feet. Direction: FEL
 Sec: 9 Twp: 6N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/14/2017 Date TD: 10/16/2017 Date Casing Set or D&A: 10/18/2017
 Rig Release Date: 01/26/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 19120 TVD** 7283 Plug Back Total Depth MD 18994 TVD** 7283
 Elevations GR 4811 KB 4836 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, MUD, Resistivity

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	32	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,782	820	0	1,782	VISU
1ST	8+1/2	5+1/2	20	0	19,075	2,485	0	18,985	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,841		NO	NO	
SUSSEX	4,371		NO	NO	
SHANNON	5,059		NO	NO	
SHARON SPRINGS	7,076		NO	NO	
NIOBRARA	7,112		NO	NO	
FORT HAYS	7,542		NO	NO	
CODELL	7,627		NO	NO	
CARLILE	8,056				

Comment:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2018. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1782' is the accurate surface csg setting depth and 19075' is the accurate production csg setting depth. 6 bbl wet shoe.

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with SRC Energy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. SRC Energy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, SRC Energy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi Ng _____

Title: Sr. Regulatory Analyst _____

Date: _____

Email: cng@srcenergy.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401613674	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401613678	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401613652	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613653	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613657	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613659	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613660	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613661	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613663	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613665	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613667	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401613680	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)