

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 96850	Contact Name: Will Greathouse	Pressure Chart	
Name of Operator: TEP ROCKY MOUNTAIN LLC	Phone: (832) 726-1197	Cement Bond Log	
Address: PO BOX 370		Tracer Survey	
City: PARACHUTE State: CO Zip: 81635 Email: wgreathouse@terraep.com		Temperature Survey	
API Number: 05-045-06588 OGCC Facility ID Number: 210830		Inspection Number	680402758
Well/Facility Name: DOE Well/Facility Number: 2-W-29			
Location QtrQtr: SENE Section: 29 Township: 6S Range: 95W Meridian: 6			

SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 5/17/2013 12:00:00 AM

Test Type:

Test to Maintain SI/TA status

☒ 5-Year UIC

Reset Packer

Verification of Repairs

Annual UIC TEST

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
WSTC	2,290' - 2,368'	
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
2.875	2,264'	2,267'
		Multiple Packers?

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

2,600

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-08-2018	SI	0	59	59
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
613	612	612	611	-2

Test Witnessed by State Representative?

OGCC Field Representative

Chuck Browning

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Vicki Schoeber

Title: Regulatory Specialist

Email: vschoeber@terraep.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date: 5/18/18

CONDITIONS OF APPROVAL, IF ANY: