

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Mike Khachatryan
Phone: (720) 9747774
Fax:
Email: mkhachatryan@extractionog.com

5. API Number 05-123-45662-00
6. County: WELD
7. Well Name: Jesser
Well Number: 3E-10-7N
8. Location: QtrQtr: NWSW Section: 3 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/20/2018 End Date: 01/27/2018 Date of First Production this formation: 04/04/2018

Perforations Top: 7480 Bottom: 11811 No. Holes: 1009 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac with 29 stage plug & perf; 105516 bbls fresh water; 198 bbls 15% HCl; 4351720 lbs 40/70 sand & 4351260 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 105516 Max pressure during treatment (psi): 8584

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 198 Number of staged intervals: 29

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4514

Fresh water used in treatment (bbl): 105516 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8702980 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/04/2018 Hours: 24 Bbl oil: 101 Mcf Gas: 83 Bbl H2O: 1260

Calculated 24 hour rate: Bbl oil: 101 Mcf Gas: 83 Bbl H2O: 1260 GOR: 822

Test Method: Measured Casing PSI: 300 Tubing PSI: 650 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1450 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7224 Tbg setting date: 03/14/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 1979' FNL; 510' FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mike Khachatryan _____

Title: Engineer _____

Date: _____

Email mkhachatryan@extractionog.com _____

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Attachment Check List

Att Doc Num

Name

401633859

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Stamp Upon Approval

Total: 0 comment(s)