

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/27/2018

Submitted Date:

05/01/2018

Document Number:

688800085**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 326165 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-779-9398	Sabre.Beebe@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215981	WELL	PR	06/13/2002	GW	067-07587	JB GARDNER GAS UNIT A PLA 9 1	EI
454831	SPILL OR RELEASE	AC			-	JB Gardner A 1	EI

General Comment:

On April 27, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP JB Gardner A #1. For the most recent field inspection report of this facility, please refer to document #685301713. The purpose of this site visit was to inspect nearby Spill/Release Point ID #454831.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Free standing sign near sound walls for compressor.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Sign or label not posted or information inaccurate on tanks and containers.			
Corrective Action:	Install sign to comply with Rule 210.d			Date: 07/02/2018
Emergency Contact Number:				
Comment:	Posted on location sign.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	Flow Line	>= 5 bbls		
Comment:	Please refer to document #401616063 for more information regarding Spill/Release Point ID #454831. A 4" flow line reportedly failed and released approximately 18 bbl. of produced water.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 06/01/2018
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Post and wire fencing around PBV.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Jersey barriers positioned around well head.			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Telemetry equipment.			

Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.004463,-107.926429	
Comment:	Open topped vessel with expanded metal top.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	215981	Type:	WELL	API Number:	067-07587	Status:	PR	Insp. Status:	EI
Facility ID:	454831	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental

Spills/Releases:

Type of Spill: _____	Estimated Spill Volume: _____
Comment: _____	
Corrective Action: _____	Date: _____
Reportable: _____	GPS: Lat _____ Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____

Water Well Complaint:

		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

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Sample Location: _____	Comment: _____
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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On April 27, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP JB Gardner A #1. For the most recent field inspection report of this facility, please refer to document #685301713. The purpose of this site visit was to inspect nearby Spill/Release Point ID #454831.</p> <p>During this inspection it was observed:</p> <p>A West States Energy Contractors crew was excavating a 4" steel flow line adjacent to the JB Gardner A #1 location. The flow line from the Hendrickson Water Injection Facility reportedly released approximately 18 bbl. of produced water. According to personnel on site, the fluids pooled on an access road where 10 bbl. were removed with a vac truck.</p>	hughesj	05/01/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401626647	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450823
688800086	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450822