

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/30/2018

Submitted Date:

05/01/2018

Document Number:

688800083**FIELD INSPECTION FORM**Loc ID 326369 Inspector Name: Hughes, Jim On-Site Inspection  2A Doc Num: \_\_\_\_\_**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10000  
 Name of Operator: BP AMERICA PRODUCTION COMPANY  
 Address: 380 AIRPORT RD  
 City: DURANGO State: CO Zip: 81303

**Findings:**

- 12 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Roy, Catherine		catherine.roy@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">SW Inspection Reports</a>
Beebe, Sabre	970-779-9398	Sabre.Beebe@bp.com	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216321	WELL	PR	01/07/1993	GW	067-07927	STATE CF 1	EI
454826	SPILL OR RELEASE	AC			-	SPILL/RELEASE POINT	EI

**General Comment:**

On April 30, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the BP State CF #1 and Spill/Release Point ID #454826. For the most recent environmental field inspection of these facilities, please refer to document #688800079.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____

<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Trailers parked along southern edge of location.		
Corrective Action:			Date:

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Stock panel fencing around all equipment on location.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Stock panel enclosure around well head.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 216321 Type: WELL API Number: 067-07927 Status: PR Insp. Status: EI

Facility ID: 454826 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			Subsidence along pipeline ROW.

Comment: [Erosion along pipeline ROW.](#)

Corrective Action: **Operator shall "correct subsidence and reasonably minimize erosion" per Rule 1101.d(2) and "control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation." per Rule 1002.f(2).**

Date: 06/01/2018

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>On April 30, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the BP State CF #1 and Spill/Release Point ID #454826. For the most recent environmental field inspection of these facilities, please refer to document #688800079. BP representative James Dolin was present during this field inspection. During this inspection it was observed:                      Transfer line repairs are underway. Removed joints of 3" fiberglass pipe have been loaded onto a trailer. Steel pipe joints have replaced compromised sections of the transfer lines. An open excavation on the well pad exists where a section of gas transfer line was replaced. A corroded pipe fitting had reportedly been discovered. Subsidence and erosion are present along the transfer line ROW from the location heading south to the gathering lines. Dry Creek is still flowing.                      A Crossfire construction crew was installing 3" steel pipes in the area of the release at the time of this inspection. The release point was located where the pipes curved to the west after travelling south from the State CF #1 location. The new sections of transfer line were reportedly pressure tested to 950 psi on 4/28/18.</p>	hughesj	05/01/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401626458	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450683">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450683</a>
688800084	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450673">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450673</a>