

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/29/2018

Submitted Date:

05/01/2018

Document Number:

685304572**FIELD INSPECTION FORM**Loc ID 325237 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Leonard, Mike		mike.leonard@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214374	WELL	SI	07/01/2017	GW	067-05786	UTE B 1	TA

**General Comment:**

Inspection completed as follow-up inspection checking status of corrective actions cited in inspection report document number 685304252.

This inspection does not alleviate requirement to complete any open corrective actions from previous inspections.

See link at end of report for path to downloadable pictures.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: The contact number on the wellhead sign (970-867-9388) was answered when called at time of inspection. Corrective action completed.

Corrective Action:

Date:

**Good Housekeeping:**

Type UNUSED EQUIPMENT

Comment: Identified (3) risers. See equipment section of report. Flowline risers not LO/TO or marked are considered unused equipment. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser. Corrective action not completed at time of inspection. Corrective action date remains the same to document days of noncompliance.

Corrective Action: Comply with Rule 603.f.

Date: 03/01/2018

Overall Good: ☐**Spills:**

Type Area Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Inspected Facilities**Facility ID: 214374 Type: WELL API Number: 067-05786 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well is temporarily abandoned due to lack of production equipment and disconnected flowlines and cannot be readily returned to production. Operator is reporting well as shut in. No Form 4 per Rule 319.b in well file. No MIT on record, last production is October, 2012. Conditions at well appear unchanged since last inspection. Correspondence indicates operator has been in contact with COGCC Engineering since 6/8/2016 inspection and has failed to bring well into compliance with Rules 326 and 319.b.

Corrective Action: Comply with Rules 326 and 319.b.

Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401625713	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450297">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450297</a>
685304584	Inspection pictures.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450295">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450295</a>