

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401630389

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 61650	Contact Name: Tom Melland	Pressure Chart		
Name of Operator: MURFIN DRILLING COMPANY INC	Phone: (316) 267-3241	Cement Bond Log		
Address: 250 N WATER ST STE 300		Tracer Survey		
City: WICHITA State: KS Zip: 67202 Email: tmelland@murfininc.com		Temperature Survey		
API Number: 05-009-06514	OGCC Facility ID Number: 206098	Inspection Number		
Well/Facility Name: S.E. CAMPO UNIT	Well/Facility Number: 1102			
Location QtrQtr: SENE Section: 1 Township: 35S Range: 46W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 5/2/2012 12:00:00 AM

Test Type:☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Well will be checked for casing leaks and repair if found. Murfin plans on perforating and testing the Neva formation. A Form 2 to re-complete will be submitted.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
LSNGC	3988-4004	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

3938

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-16-2017	TEMPORARILY ABANDONED	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
400	280	280	280	-120

Test Witnessed by State Representative? ☒

OGCC Field Representative

Welsh, Brian

OPERATOR COMMENTS:

Well will be checked for casing leaks and repair if found. Murfin plans on perforating and testing the Neva formation. A Form 2 to re-complete will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Tom Melland

Title: Production Engineer

Email: tmelland@murfininc.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401630404	FORM 21 ORIGINAL
401630406	OTHER
401631551	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)