

FORM 5A  
Rev 06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Kellye Garcia  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
 3. Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635 Email: kgarcia@terraep.com

5. API Number 05-103-11904-00 6. County: RIO BLANCO  
 7. Well Name: Federal Well Number: RG 524-14-298  
 8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6  
 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: WILLIAMS FORK-ILES Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_  
 Treatment Date: 07/17/2012 End Date: 07/22/2012 Date of First Production this formation: 07/23/2012  
 Perforations Top: 8195 Bottom: 10720 No. Holes: 234 Hole size: 35/100  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
 Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: Plugged back to recomplete upper Williams Fork. Plan to commingle formations in 2018.  
 Date formation Abandoned: 06/29/2017 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/25/2017 End Date: 07/03/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 6814 Bottom: 8174 No. Holes: 192 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

51819 bbls of slickwater; 1064520 100/Mesh; 2505 gals of biocide

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 51879 Max pressure during treatment (psi): 6909

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): 51819 Flowback volume recovered (bbl): 21697

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1064520 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 8185 \*\* Sacks cement on top: 0 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land and Regulatory Tech Date: Email kgarcia@terraep.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 401373784 WELLBORE DIAGRAM, 401628377 CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row: Stamp Upon Approval

Total: 0 comment(s)