

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/17/2018

Submitted Date:

04/26/2018

Document Number:

688800081**FIELD INSPECTION FORM**
 Loc ID 312042 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10363Name of Operator: SCHUTZ* RICHARD EAddress: PO BOX 66City: CHROMO State: CO Zip: 81128**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Schutz, Sherry		schutzsherry@yahoo.com	
Schutz, Dick	(970) 264-4436	schutzre@yahoo.com	All Schutz Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204998	WELL	TA	05/01/2017	OW	007-05038	FITZHUGH 6	EI

General Comment:

On April 17, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection includes the Fitzhugh #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection of this facility, please refer to document #674901720.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST near Fitzhugh #6 is reportedly not in service. Label tank as "empty".		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to stairway for AST, placard on tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused AST near Fitzhugh #6 well head.		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details. Corrective action date taken from inspection document #680601573.		Date: 06/30/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil around well head and beneath valve on nearby AST. Stained soil beneath valve on AST at tank battery.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 05/28/2018
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure around Fitzhugh #6 well head.		
Corrective Action:			Date:
Equipment:			
Type: Pump Jack	# 1		corrective date

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.052782,-106.845979

Comment:	Tank is out of service.	
Corrective Action:		Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	No secondary containment. Tank is reportedly out of service. Label AST as empty.	
Corrective Action:		Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.050851,-106.845992

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	No secondary containment for AST.	
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective action taken from inspection document #674901720.	Date: 07/17/2017

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	204998	Type:	WELL	API Number:	007-05038	Status:	TA	Insp. Status:	EI

--

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Other	Adequate	37.050385	-106.845625
Comment	Bermed landfarm treatment area near barn. Approximately 60' by 100'.			
Corrective Action				Date:

Spill/Remediation:

Comment:	Landfarm treatment area for REM #10228.			
Corrective Action:				Date:

Emission Control Burner (ECB):				
Comment:				
Pilot:	Wildlife Protection Devices (fired vessels):			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	In Process	

Comment: [Stained soil beneath truck load out valve could be alleviated with a drip tray underneath.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On April 17, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection includes the Fitzhugh #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection of this facility, please refer to document #674901720.</p> <p>During this field inspection, the following was observed;</p> <p>There is staining below the load out valve on the 300 bbl. AST at the tank battery.</p> <p>The well head and the surrounding soil are stained with oil.</p> <p>There is no secondary containment for the 300 bbl. AST at the tank battery.</p> <p>The PA marker for the Fitzhugh #7 is not welded on to the casing. The casing was wet and stained with oil. When the PA marker was removed, fluids were observed in the casing. An approximately 20' by 60' excavation remains around the #7 well head. Stained soil is present in the walls and floor of this excavation. The flow line for the #7 has a welded on termination.</p> <p>The land farm treatment area has a perimeter berm and is approximately 60' by 100'. Impacted material appears to be evenly spread out with the containment area. The operator shall continue to work material to increase degradation of contaminants.</p>	hughesj	04/26/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401622235	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4446865
688800082	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4446864