

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/30/2018

Submitted Date:

05/02/2018

Document Number:

689701306**FIELD INSPECTION FORM**Loc ID 335232 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210825	WELL	IJ	01/02/2015	DSPW	045-06583	Federal DOE 1-W-26	TA
271981	WELL	PR	12/01/2017	GW	045-09991	FEDERAL PA 22-26	PR
271982	WELL	PR	12/01/2017	GW	045-09992	FEDERAL PA 21-26	PR
277298	WELL	PR	12/01/2017	GW	045-10662	FEDERAL PA 322-26	PR

General Comment:

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Flow line for injection well DOE 1-W-26 have been disconnected at well. 2" tubing ran along road to location has been disconnect at entrance of location. Couple of joints are setting next to the disconnected flowline.		
Corrective Action:	Comply with Rule 603.f	Date:	05/31/2018
Type	UNUSED EQUIPMENT		
Comment:	2" tubing ran along road to location has been disconnect at entrance of location. Couple of joints are setting next to the disconnected flowline. Discussed with Brad Moss by phone 5/1/18		
Corrective Action:	Unused , unmarked flowline risers 24 hrs to lock out tag out.	Date:	05/02/2018

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 3		corrective date
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical container at wells		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 210825 Type: WELL API Number: 045-06583 Status: IJ Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Flow lines are disconnected.

Corrective Action: _____

Date: _____

Facility ID: 271981 Type: WELL API Number: 045-09991 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action: _____

Date: _____

Facility ID: 271982 Type: WELL API Number: 045-09992 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action: _____

Date: _____

Facility ID: 277298 Type: WELL API Number: 045-10662 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689701312	Inspection 689701306 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4451228