

FORM  
INSPRev  
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**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/17/2018

Submitted Date:

04/20/2018

Document Number:

688800075

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
320852 \_\_\_\_\_ Hughes, Jim \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

13 Number of Comments

3 Number of Corrective Actions

- 
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Martinez, Albert	(970) 264-2575	we5tgang@yahoo.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	10/18/1989	OW	007-06117	NIELSEN 4	EI

**General Comment:**

On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #4. For the most recent field inspection report of this facility, please refer to document #685300992.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign mounted to hog wire enclosure around pump jack.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	AST has NFPA placard and is labeled with contents and capacity.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign near AST.		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head and surrounding soil are stained with oil.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: <u>05/21/2018</u>
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Hog wire fencing around pump jack and well head.		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	

Type: Flow Line	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.018610,-106.876678
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored. Shared secondary containment berm with Albert Martinez #1.				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B.				Date: 05/21/2018

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C.			
				Date: 05/21/2018

**Venting:**

Yes/No	
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 205239 Type: WELL API Number: 007-06117 Status: PR Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #4. For the most recent field inspection report of this facility, please refer to document #685300992.</p> <p>During this inspection it was observed that the well head and surrounding soil were stained with oil.</p> <p>Please see inspection document #674601816 for previous comments about floodplain requirements.</p>	hughesj	04/20/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401615410	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4440388">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4440388</a>
688800076	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4440381">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4440381</a>