Operator: Patina
City: Denver

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

00617823

TODAY'S DATE: 12-3-97

RE: Well Name: Turk Bleu D # 19-2 J

Location: NE /4 NW /4 S 19 T 3N R 64W

API#: 05 - 123 - 16216

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 307
____ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive, requiring a new Permit & Fee.
____ Abandoned Location (indicate well never drilled & surface restored). Rule 307.
____ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. Rule 319b.
____ Date Shut in or Production Resumed. Rule 319
____ Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS - Rule 308 (Form 5 Required on ALL wells drilled.)
____ Complete form 5 (Log tops must be on form, not attached)
____ Complete form 5A or item(s) #:___, ___, ___, ___, ___.
____ Complete the following item(s) on Form 5: # _____, # _____, # _____, # _____
____ Recompletion or Commingled Data on Form 5A for _____ formation. Only submit information on the formations whose status changed.

FORM 6 WELL ABANDONMENT REPORT - Required for filing of intent or subsequent report of abandonment. - Rule 311
____ Final Plugging & Abandonment, attach verification of all plugs set.
____ Plug Verification for: ____ All plugs or _____

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 312
all blanks must be completely filled in regardless of reason this form is submitted.
____ Complete form (due within 30 days after initial sale of gas or oil production).
____ CHANGE OF OPERATOR (must be signed by new operator & fee of $25/well required).
____ Oil Transporter/purchaser change
____ Gas Gatherer/purchaser change
____ New Form for Recompleted or Commingled Formation _____

FORM 21 MECHANICAL INTEGRITY TEST - Rule 316b
____ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well.

MISCELLANEOUS
JH ✱ One complete set of Wireline electric logs (or only) CBL → showing log) Rule 308

____ Other: _____

____ **PERMIT EXPIRED ON** _____ Submit the following applicable data:
(1) If Total Depth reached: Form 5, Form 5a & 10 (if producing) & one set of all logs run
(2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
(3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Zonal isolation of Codell Niobrara completion and Sussex recompletion

If you have questions regarding this notice contact : EXT. 117 OR 118

(please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 1-3-98

Revised 4/97 For COGCC Use Only DATE RESOLVED: 12-5-97 By: JH