

CEMENT JOB REPORT



CUSTOMER Renegade Oil & Gas		DATE 16-MAY-07		F.R. # 225133497		SERV. SUPV. MURREL E TALBERT II	
LEASE & WELL NAME FERGUSON 2-25		LOCATION SENV SEC.25 -T2S - R62W		COUNTY-PARISH-BLOCK Adams Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # WORK-OVER		TYPE OF JOB Squeeze-Hole			

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES						
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ								
Fresh Water			8.34				15	
50:50 Poz/G + Adds		150	13.8	1.36	6.45		36	22.79
Class "G" + Adds		50	15.8	1.16	5.00		12.5	7.23
Fresh Water			8.34				50	
Available Mix Water 150 Bbl. Available Displ. Fluid 71 Bbl.							TOTAL 113.5 30.02	

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12	0	2200	5.5	15.5	CSG	2200				

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				NO PACKER	0	0	0	5.5	8 RD	WATER BASED MU	9.2

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
50	BBLS	Fresh Water	8.34	0	0	0	0	0	3848	2848	WATER TRUCK

Circulation Prior to Job

Circulated Well: Rig <input type="checkbox"/> BJ <input type="checkbox"/>		Circulation Time: 0	Circulation Rate: 0 BPM
Mud Density In: 0 LBS/GAL	Mud Density Out: 0 LBS/GAL	PV & YP Mud In: 0	PV & YP Mud Out: 0
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

Displacement And Mud Removal

Displaced By: Rig <input type="checkbox"/> BJ <input type="checkbox"/>		Amount Bled Back After Job: .25 BBLS
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input type="checkbox"/> FULL		Method Used to Verify Returns:
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE		
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity: Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD		

Plugs

Number of Attempts by BJ: 0		Competition: 0	Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT Bottom of Plug: 0 FT		

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input checked="" type="checkbox"/>	PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 570	Fluid Weight: 14.8 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI	With 0 LBS/GAL Mud	Time Held: 00 Hours 00 Minutes
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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

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Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

N/A

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2453 PSI
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input type="checkbox"/>	
14:00	0	0	0	0	NONE	ARRIVE LOCATION	
15:35	0	0	0	0	NONE	SAFETY MEETING	
15:41	2453	0	0	0	H2O	PRESSURE TEST	
15:44	0	0	2.1	7	H2O	LOAD CASING	
15:48	870	0	1.6	8	H2O	PRE-FLUSH	
15:55	812	0	1.4	36	CMT	BATCH UP AND PUMP LEAD SLURRY@13.8#	
16:17	261	0	1.5	12.5	CMT	PUMP TAIL SLURRY @15.8#	
16:25	168	0	2.1	10	H2O	DISPLACEMENT	
16:31	790	0	1.1	8	H2O	STAGE #1	
16:45	700	0	1	4	H2O	STAGE #2	
17:11	780	0	0	28	H2O	SHUT DOWN/MONITOR 10 MIN.	
17:21	570	0	0	0	NONE	SHUT IN	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	113.5	570	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Manuel E. A. Salazar II</i>



BJ Services JobMaster Program Version 3.10
Job Number: 225133497
Customer: RENEGADE
Well Name: FERGUSON 2-25

