

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401408078

Date Received:

04/18/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202

API Number 05-045-23375-00 County: GARFIELD
Well Name: Puckett Well Number: 13C-23 697
Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 709 feet Direction: FSL Distance: 2442 feet Direction: FWL
As Drilled Latitude: 39.503186 As Drilled Longitude: -108.188086

GPS Data:
Date of Measurement: 02/13/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: Bart Hunting

** If directional footage at Top of Prod. Zone Dist.: 2496 feet Direction: FSL Dist.: 442 feet Direction: FWL
Sec: 23 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 2470 feet Direction: FSL Dist.: 318 feet Direction: FWL
Sec: 23 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/18/2017 Date TD: 09/23/2017 Date Casing Set or D&A: 09/24/2017
Rig Release Date: 12/09/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9519 TVD** 8949 Plug Back Total Depth MD 9468 TVD** 8898

Elevations GR 8432 KB 8462 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	100	218	0	100	CALC
SURF	14+3/4	9+5/8	36	0	2,491	905	0	2,491	CALC
1ST	8+3/4	4+1/2	11.6	0	9,504	941	3,691	9,504	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,472	NO	NO	
WASATCH	3,472	4,809	NO	NO	
WASATCH G	4,809	5,091	NO	NO	
FORT UNION	5,091	6,422	NO	NO	
OHIO CREEK	6,422	6,616	NO	NO	
WILLIAMS FORK	6,616	8,863	NO	NO	
CAMEO	8,863	9,302	NO	NO	
ROLLINS	9,302		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 24A-23-697 (API# 05-045-23388).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 4/18/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401411919	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401411920	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2137138	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
2137139	Well Location Plat	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401408078	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401411921	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529715	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529717	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401529720	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401612211	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected cement status to VISU and CBL Corrected Cement pumped on surface string, add 40 sks top out job	04/24/2018
Permit	-Corrected TPZ per spreadsheet from Reed Haddock should be confirmed when 5A is submitted -emailed operator about plug back depths -Pulsed neutron las doesn't have all depths -Uploaded new plat	04/13/2018

Total: 2 comment(s)