

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/17/2018

Submitted Date:

04/20/2018

Document Number:

688800077**FIELD INSPECTION FORM**Loc ID 320912 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**13 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Martinez, Albert	(970) 264-2575	we5tgang@yahoo.com	<a href="#">All Inspections</a>
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296015	WELL	PR	09/26/2008	OW	007-06253	ALBERT MARTINEZ 1	EI

**General Comment:**

On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #685300991.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs have NFPA placards and are labeled with contents and capacity.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near well head.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign at tank battery.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Well head and surround soil are stained with oil.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 05/21/2018

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Hog wire enclosure around pump jack and well head.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST		37.018616,-106.876683	
Comment: Tank battery is within a defined floodplain. Equipment not anchored or inadequately anchored.						
Corrective Action: Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B.					Date:	05/21/2018

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Earthen secondary containment berm is within a defined floodplain.					
Corrective Action: Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C.					Date: 05/21/2018

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #685300991. Please refer to inspection document #674601818 for previous comments regarding floodplain requirements. During this inspection it was noted that the well head and surrounding soil are stained with oil.	hughesj	04/20/2018

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800078	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4440440">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4440440</a>