

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/17/2018

Submitted Date:

04/20/2018

Document Number:

688800075**FIELD INSPECTION FORM**Loc ID 320852 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Martinez, Albert	(970) 264-2575	we5tgang@yahoo.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	10/18/1989	OW	007-06117	NIELSEN 4	EI

General Comment:

On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #4. For the most recent field inspection report of this facility, please refer to document #685300992.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Free standing sign near AST.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Sign mounted to hog wire enclosure around pump jack.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	AST has NFPA placard and is labeled with contents and capacity.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Well head and surrounding soil are stained with oil.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 05/21/2018
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Hog wire fencing around pump jack and well head.			
Corrective Action:				Date:
Equipment:				
Type: Pump Jack	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Flow Line	# 1			
Comment:				
Corrective Action:				Date:

Type: Prime Mover	# 1	
Comment:	Electric motor.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		37.018610,-106.876678
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored. Shared secondary containment berm with Albert Martinez #1.				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B.				Date: 05/21/2018

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C.			
				Date: 05/21/2018

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	205239	Type:	WELL	API Number:	007-06117	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #4. For the most recent field inspection report of this facility, please refer to document #685300992. During this inspection it was observed that the well head and surrounding soil were stained with oil. Please see inspection document #674601816 for previous comments about floodplain requirements.	hughesj	04/20/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800076	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4440381