



Fwd: H04 Cuttings Area - COGCC Location ID 433573

1 message

Fischer - DNR, Alex <alex.fischer@state.co.us>

Fri, Apr 13, 2018 at 6:49 AM

To: OGCC EnviroScan - DNR <dnr_ogcc.enviroscan@state.co.us>, Carlos Lujan - DNR <carlos.lujan@state.co.us>

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From: **Jake Janicek** <JJanicek@caerusoilandgas.com>

Date: Thu, Apr 12, 2018 at 2:39 PM

Subject: H04 Cuttings Area - COGCC Location ID 433573

To: "Lujan - DNR, Carlos" <carlos.lujan@state.co.us>

Cc: Alex Fischer <alex.fischer@state.co.us>, Brett Middleton <bmiddleton@caerusoilandgas.com>, Michael McKee <mmckee@caerusoilandgas.com>, Jake Janicek <JJanicek@caerusoilandgas.com>

Carlos,

I figured I could complete my mission of updating you on our efforts at the H04 cuttings vault and also complying with the Corrective Actions (CA) listed on COGCC Document ID 689100130 (attached) via email for tracking sake. Yesterday (4/11/2018), our drilling department implemented the use of an amendment to further dehydrate the drill cuttings being created at the H04 drill pad. While this amendment will probably work, we will continue to evaluate the amount of liquids left in the cuttings that are to be transported to the vault and make adjustments as needed. This should satisfy our obligation to the CA associated with complying with COA 38 from the original Form 2A identified by COGCC Document ID 400431667. Brett went to the H04 this morning to evaluate the performance of the new amendment and he was fairly impressed with how much liquid is absorbed. I was hoping that the fact that this amendment is currently fixing our excessive liquids problem coupled with the land ripping activities completed yesterday (photo attached), I want to request that this also satisfy our obligation to provide a solution to prevent infiltration into the subsurface. We do not believe that addressing the infiltration problem at the downgradient terminal end of the vault is the most efficient way to solve

infiltration. We would rather impede the flow of any remaining fluids closer to the location where the cuttings are being placed in the vault. This would create a scenario where potential impacts to the subsurface are localized/minimized and easily remediated with heavy machinery. Please advise.

While on site yesterday (4/11/2018), I did check the down gradient side of the vault and did not observe any daylighting of fluid. We are currently conducting stormwater inspections every 14 days at that location. This area of the location will also be inspected by our inspector during these inspections.

Thanks

Jake

Jake Janicek

EHS Lead

143 Diamond Ave. Parachute, CO 81635

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Alex Fischer, P.G.

Environmental Supervisor, Western Colorado



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4 attachments




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