

State of Colo

01259981

Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109FOR COGCC USE ONLY
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(S)

APPLICATION FOR PERMIT TO:

- 1.
- ☒
- Drill,
- ☐
- Deepen,
- ☐
- Re-enter,
- ☐
- Recomplete and Operate

Refilling
Sidetrack ☐COGCC
Plugging Bond Surety ID#Complete the
Attachment Checklist

2. TYPE OF WELL
-
- OIL
- ☐
- GAS
- ☒
- COALBED
- ☐
- OTHER:
- ☐
-
- SINGLE ZONE
- ☐
- MULTIPLE ZONES
- ☒
- COMMINGLE ZONES
- ☒

3. COGCC Operator Number: 69175	4. Name of Operator: Petroleum Development Corporation	OP	COGCC
5. Address: 103 East Main Street		APD Orig & 1 Copy	X
City: Bridgeport	State: WV Zip: 26330	Form 2A	X
6. Contact Name: Gary W. Fridley	Phone: (304) 842-6256 Fax: (304) 326-2578	Well location plat	X
7. Well Name: Richter	Well Number: 44-27	Topo map	X
8. Unit Name (if appl):	Unit Number:	Mineral lease map	
9. Proposed Total Depth: 8230'		Surface agmt/Surety	
10. Qtr/Sec: SESE Sec: 27 Twp: 7N Rng: 64W Meridian: 6th P.M.		30 Day notice letter	6/3/05
Footage from Exterior Section Lines		Deviated Drilling Plan	365
At Surface: 850' FSL x 470' FEL		Exception Loc Request	
11. Field Name: Wattenberg		Exception Loc Waivers	
12. Ground Elevation: 4870'		H2S Contingency Plan	
13. County: Weld		Federal Drilling Permit	
14. If well is: <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated), submit deviated drilling plan.			
Footage from Exterior Section Lines and Sec Twp Rng			
At Top of Production Zone:			
At Bottom Hole:			
15. Is location in a high density area (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
16. Distance to the nearest building, public road, above ground utility or railroad: 470' to a public road			
17. Distance to Nearest Property Line: 228'		18. Distance to nearest well permitted/completed in the same formation: 1130'	

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Dakota, J-Sand, Niobrara,	DKJNC			
Codell				

20. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease # _____

21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

22. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID# 19990086

If Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

If No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

23. Using standard Qtr/Sec, Twp, Rng format enter entire mineral lease description upon which this proposed well site is located (attach separate sheet/map if you prefer):
All Section 27, T7N, R64W

24. Distance to Nearest Mineral Lease Line: 470'

25. Total Acres in Lease: 640 acres

DRILLING PLANS AND PROCEDURES

26. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.
27. Will salt sections be encountered during drilling? ☐ Yes ☒ No
28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No
29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 27, 28 or 29 are "Yes" a pit permit may be required.
30. Mud disposal: ☐ Offsite ☒ Onsite
- Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility ☐ Other: _____

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor							
Surface	12 1/4"	8 5/8"	24#	555'	425 sks	555'	surface
Production	7 7/8"	4 1/2"	10.5#	8230'	225 sks "G"	8230'	6730'
					225 sks "lite"	6730'	3730'

31. BOP Equipment Type: ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None
32. Comments

33. Initial Rule 306 Consultation took place on (date) 5/03/05, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Gary W. Fridley Print Name: Gary W. Fridley
Title: Landman Date: June 3, 2005

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: [Signature] Director of COGCC

Date: 7/14/05

Permit Number: 20051983

Expiration Date: 7/13/06

API NUMBER

05-123-23092-00

CONDITIONS OF APPROVAL, IF ANY:

CONTACT ED BINKLEY 48 HOURS PRIOR TO SPUD AT 970-506-9834.
COMPLY WITH COGCC RULE 317.i. AND PROVIDE 200 FT CEMENT COVERAGE
ABOVE THE NIOBRARA FORMATION. VERIFY COVERAGE WITH A CEMENT BOND LOG.

Colorado
Oil & Gas Conservation Commission



COGCC Results



Selected Items Report

Oil and Gas Wells Selected						
Filter Results by Formation <div>Include</div> <div>CODL</div> <div>Filter</div>						
WELL DESCRIPTION		LOCATION	WELL INFORMATION			
05-123-12121, FALCON-ANDRAU ENERGY CO , 14 OWL CREEK		SWSW 23 7N -64W (6)	Sidetrack TD Formation Status			
05-123-22339, PETROLEUM DEVELOPMENT CORP , 13-27 RICHTER		NWSW 27 7N -64W (6)	Sidetrack TD Formation Status 00 7344 CODL PR			
05-123-22990, PETROLEUM DEVELOPMENT CORP , 23-27 RICHTER		NESW 27 7N -64W (6)	Sidetrack TD Formation Status			
05-123-22991, PETROLEUM DEVELOPMENT CORP , 24-27 RICHTER		SESW 27 7N -64W (6)	Sidetrack TD Formation Status			
05-123-22337, PETROLEUM DEVELOPMENT CORP , 11-35 LANG		NWNW 35 7N -64W (6)	Sidetrack TD Formation Status			
Facilities Selected						
FACILITY DESCRIPTION	LOCATION	PIT INFORMATION				
		Type	Unlined	Status		
Water Wells Selected						
Filter Results by Depth <div>Greater than</div> <div>Filter</div>						
WELL DESCRIPTION	LOCATION	WELL INFORMATION				
		Depth	Top Perf	Bottom Perf	Aquifer	
Receipt=0322473, Permit=0159686--, BRICKER JASON G	SESE 22 7N-64W	460	340	260	GW	
Receipt=0480368, Permit=0235612--, BRICKER JASON	SESE 22 7N-64W	0	0	0	GW	
Receipt=0477704, Permit=0235609--, IRVINE ROBERT S	SWSE 22 7N-64W	460	340	460	GW	
Receipt=9065451, Permit=0077436--, WILSON KENNETH G. & EUDORA F.	NENW 26 7N-64W	410	0	0	GW	
Receipt=0283182A, Permit=0150280--, FARM CREDIT SERVICES	SWNW 26 7N-64W	0	0	0	KLF	
Receipt=0283182B, Permit=0150280--A, FARM CREDIT SERVICES	SWNW 26 7N-64W	460	265	425	KLF	
Receipt=0041520, Permit=0041520-MH-, ASH & WHITE CONSTRUCTION	NWSE 26 7N-64W	0	0	0	GW	
Receipt=9063819, Permit=0036059--, WHITE E T	SENE 27 7N-64W	452	0	0	GW	
Receipt=9065471, Permit=0077911--, RITCHER MARION L.	SESE 27 7N-64W	480	0	0	GW	
Receipt=0229849, Permit=0077911--A, RICHTER M.	SESE 27 7N-64W	0	0	0	GW	
Receipt=9059888, Permit=0007580--, ENGEL VERN	SWSW 27 7N-64W	348	0	0	GW	
Receipt=0356143A, Permit=0000000--, DYER ROBERT HAROLD	NENE 34 7N-64W	0	0	0	GW	
Receipt=0359935A, Permit=0173053--, DYER ROBERT H	NENE 34 7N-64W	224	0	0	GW	
Receipt=0359935B, Permit=0173053--A, LANG LARRY F & DIANA L KENDRICK	NENE 34 7N-64W	300	140	300	GW	
Receipt=0038226, Permit=0038226-MH-, LOHR RODNEY AND DARLA	SWNW 34 7N-64W	0	0	0	GW	
Receipt=0427170A, Permit=0208959--, PAPPENHEIM RON	NWNE 35 7N-64W	330	250	330	GW	
Receipt=9065486, Permit=0078216--, CECIL VERNON	NESW 35 7N-64W	358	0	0	GW	

Richter 44-27

Well name and number:

SESE-527-T7N-R64W
Survey Plat Check list

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	OK
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	OK
1a	If dimensions are not field measured, state how the dimensions were determined	OK
2	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated.	N/A
3	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.	N/A
4	The field measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat.	OK
4.1*	For unsurveyed land grants and other areas where an official public land survey system does not exist the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and also reported as latitude and longitude in accordance with the requirements set forth below: in 4A, 4B, 4C	N/A
4A*	All GPS data reported to the Commission shall be differentially corrected using base station data or other correction sources. The base station or other correction source shall be identified and reported with the coordinate values.	
4B*	Coordinates shall be reported as latitude and longitude in decimal degrees to an accuracy of at least five (5) decimal places (e.g.; latitude 37.12345 N, longitude 104.45632 W).	
4C*	All data shall be referenced to the North American Datum (NAD) of 1927.	OK
4D	The date of the survey shall be reported.	
5	A map legend	
6	A North Arrow	
7	A scale expressed as an equivalent (e.g. 1" = 1000').	
8	A bar scale.	
9	The ground elevation.	
10	The basis of the elevation (how it was calculated or its source).	
11	The basis of bearing or interior angles used.	
12	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	
13	The legal land description by section, township, range, principal meridian, baseline and county.	
14	Operator name	OK
15	Well name and number	OK
16	Date of completion of scaled drawing	
17a	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	N/A
17b	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above-ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	N/A
17c	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	OK
18	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	OK

* Only required for unsurveyed land grants and other areas where an official public land survey system does not exist.

The survey plat you submitted with your permit was found to be in non-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

Good