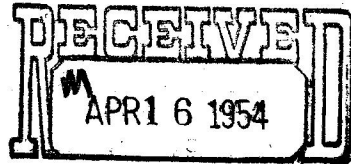


	21		

Locate
Well
Correctly



File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

state lease #
70-7970

422-2

Field Merino Company Trigood Oil Company
County Logan Address Box 1689, Casper, Wyoming
Lease State
Well No. #1 Sec. 21 Twp. 6N Rge. 54W Meridian 6th State or Pat.
Location 1980 Ft. (S) of N and 1980 Ft. (E) of W line of Sec. 21 Elevation 4216' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. L. Fusselman
Title J. L. Fusselman, Assistant Manager

Date February 18, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling October 26, 1953 Finished drilling November 4, 1953

OIL AND GAS SANDS OR ZONES

No. 1, from 5024 to 5038 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75#	H-40	171.65' KB	125	24	500
5-1/2"	14#	J-55	5024' KB	150	44	No press. Test

COMPLETION DATA

Total Depth 5038 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5038'
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 11 - 20 1953 Making 43.66 bbls./day of 39° A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 25 lbs./sq. in. Csg. Pres. 125 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 2 in.
B. S. & W. 83 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 11 - 5 1953 Straight Hole Survey yes Type Sure-Shot
Date _____ 19____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4997 to 5002
5013 to 5017
5031 to 5035

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface	0	523	shale, gray, w/thin silty strks.
Pierre shale	523	4053	shale, gray, mic. w/thin bent. strks.
Niobrara shale	4053	4400	shale, gray-wh. chalky, calc.
Fort Hayes	4400	4458	ls, white, argill., dense.

(Continue on reverse side)

FORMATION RECORD

[illegible]