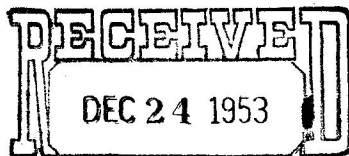


R54W

	20		

Locate  
Well  
Correctly

T  
6  
N

OIL & GAS  
CONSERVATION COMMISSION

File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



00193496

## LOG OF OIL AND GAS WELL

Field Merino Company Trigood Oil Co.  
County Logan Address Box #1689, Casper, Wyoming  
Lease Schrader "J"  
Well No. 15 Sec. 20 Twp. 6N Rge. 54W Meridian 6th Sec. 20  
Location 1650 Ft. (N) of S Line and 330 Ft. (W) of E line of / Elevation 4261' Grnd

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 10-20-53Title J. L. Fusselman, Assistant Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-26, 19 51 Finished drilling 12-14, 19 51

## OIL AND GAS SANDS OR ZONES

No. 1, from 5085 to 5100 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-5/4	32.75	H-40	165.98	120	36	500 psi for 1/2 hr.
5-1/2	14.	J-55	5084.	150	87	500 psi for 1/2 hr.

## COMPLETION DATA

Total Depth 5100 ft. Cable Tools from --- to --- Rotary Tools from 0 to TD  
Casing Perforations (prod. depth) from Set on top to \_\_\_\_\_ ft. No. of holes -----  
Acidized with --- gallons. Other physical or chemical treatment of well to induce flow ---  
Shooting Record -----

Prod. began Dec. 23 19 51 Making 225 bbls./day of 40° A. P. I. Gravity Fluid on OPEN Pump 25  
Tub. Pres. 25 lbs./sq. in. Csg. Pres. 125 lbs./sq. in. Gas Vol. 67 Mcf. Gas Oil Ratio 300  
Length Stroke 44" in. Strokes per Min. 16 Diam. Pump 1 1/2 in.  
B. S. & W. 0- % Gas Gravity 7/10 BTU's/Mcf. --- Gals. Gasoline/Mcf. ---

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-6 19 51  
Date --- 19 ---

Straight Hole Survey Yes Type TOTCO

Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5051 to 5098  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface	0	4117	Shale, black w/bent. & calc. strks
Fort Hayes	4117	4500	Ls, gry-tan, argill, dense
	4500	4670	Shale, gray, sl. silty
Greenhorn	4670	4687	Ls. br. microxtln, dense
	4687	4955	Shale, gray, w/thin bent, strks.
"D" Sand	4955	4981	S.S., wh-gry, fine, w/thin sh. strks.
	4981	5044	Shale, gray sl. silty

"J" Sand

5044

5097

(Continue on reverse side)

S.S., white, fine mod. por. w/thin sh. strks, stained