

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/05/2018

Submitted Date:

04/09/2018

Document Number:

682403457**FIELD INSPECTION FORM**Loc ID 307156 Inspector Name: Binschus, Chris On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217017	WELL	PA	06/28/2013	SI	069-06204	STATE 2-36	RI

General Comment:

This is a follow-up Final Reclamation Inspection to Field Inspection Report Document #682402178. Any corrective actions from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

4

Comment: A series of risers where observed along the access road on 5/31/17 and 4/5/18.

Comply with the reclamation rules to remove, all debris, abandoned gathering line risers, and flowline risers, and equipment within three months of plugging (6/28/2013 date) the associated facility. All work should have been conducted by 9/28/2013 date. Operator must now at a minimum abide by the May 2, 2017 Flowline or Pipeline NTO. Photos and/or GPS of the various Risers/ Flowlines/ Pipelines are attached.

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the Phase I of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all Risers/ Flowlines/ Pipelines.

Date: 05/31/2017

Type: Flow Line

4

Comment: A series of risers where observed along the access road on 5/31/17 and 4/5/18.

Comply with the reclamation rules to remove, all debris, abandoned gathering line risers, and flowline risers, and equipment within three months of plugging (6/28/2013 date) the associated well. All work should have been conducted by 9/28/2013 date. Operator must now at a minimum abide by the May 2, 2017 Flowline or Pipeline NTO. Photos and/or GPS of the various gathering line risers, and flowline risers are attached.

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines .

Date: 06/30/2017**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Staff was not able to make an assessment for the well location, as crop growth was not apparent at this time. A follow-up inspection will occur at a future date to ensure compliance with Rule 1004 standards.

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**COGCC Comments**

Comment	User	Date
Staff has not received any correspondence from the Operator regarding the previous corrective action inspection from 5/31/2017. All risers observed on 5/31/2017 remain and have not been removed.	binschusc	04/09/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682403459	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4428342