

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/29/2018

Submitted Date:

04/02/2018

Document Number:

688800021**FIELD INSPECTION FORM**
 Loc ID 324484 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	
Fischer, Alex		alex.fischer@state.co.us	
Robinson, Brad	(970) 929-5122	brad.robinson@oxbow.com	President

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283918	WELL	SI	06/01/2017	GW	051-06074	HOTCHKISS 12-90 1-34	EI

General Comment:

On March 29, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss 12-90 #1-34. For the most recent field inspection report of this facility, please refer to document #689400767. Upon arrival a hissing sound was coming from the production "T" and the equipment was iced up. Water was observed to the north of the well head. Gunnison Energy representative, Al Arsenault, was notified and arrived at the location to stop the release.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	Posted on location sign.	
Corrective Action:		Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD			
Comment:	Hammer union on production T was spraying water upon arrival. Ice had formed on equipment. A large puddle approximately 30' by 10' was observed to the north of the well head. Operator was notified and release was stopped.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Remove free fluids and contact COGCC EPS staff per Rule 906.b.			Date: 04/03/2018

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Natural gas powered generator.		
Corrective Action:		Date:	
Type: Progressive Cavity	# 1		
Comment:	Reportedly out of service.		
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	6	400 BBLs	HEATED STEEL AST		39.038209,-107.392018	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Lined steel containment structure.				
Corrective Action:					Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	283918	Type:	WELL	API Number:	051-06074	Status:	SI	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Ditches	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Berms	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
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Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401594702	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4422632
688800022	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4422626