

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/22/2018

Submitted Date:

03/30/2018

Document Number:

681701018**FIELD INSPECTION FORM**Loc ID 317096 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 95520Name of Operator: WESCO OPERATING INCAddress: 120 S DURBIN STREETCity: CASPER State: WY Zip: 82602**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Kirkwood, Tom	(307) 472-4618	tomk@kirkwoodcompanies.com	
Sherman, Susan		susan.sherman@state.co.us	
Kirkwood, Robert W.	(307) 577-5300	bk@kirkwoodcompanies.com	
Young, Rob		rob.young@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454310	SPILL OR RELEASE	AC			-	Rudnik Battery	EI

General Comment:

COGCC environmental inspection of Spill Facility ID #454310. Follow-up to Spill Report #401573183 and Field Inspection Report #688301431.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	300 bbl crude oil ASTs in shared earthen berm lack content labels and their NFPA placards damaged and faded. West steel AST has no content label and has conflicting NFPA placards.		
Corrective Action:	Install signs to comply with Rule 210.d. (tank labels and placards)	Date:	05/30/2018

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: [See Spills/Releases section.](#)☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	300 & 400 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			Inadequate
Comment:	Earthen berms shared by 300 bbl and 400 bbl produced water ASTs are shallow. See photos.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1). (produced water ASTs)			Date: 04/30/2018

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST		,	
Comment:	Equipment failure at crude oil ASTs was reported as cause of Spill ID #454310. Localized, oil-stained soil remaining within tank berms. See photos.					
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (crude oil ASTs)					Date: 04/30/2018

Paint

Condition		
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			Inadequate
Comment:	Stained soil on west side of berms. Berms at all three crude oil ASTs are eroded and damaged. See photos. CA date for berm repair retained from previous field inspection report.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1). (crude oil ASTs)			Date: 04/20/2018

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: 6

Comment: Initial spill report indicates that the spill at this location was discovered on 3/13/2018. Rule 906.b requires Supplemental Spill Report to be submitted not more than ten calendar days after discovery. To date, no Supplemental Spill Reports have been submitted by operator.

Corrective Action: Immediately submit eForm 19 Supplemental Spill Report that includes attachments required by Rule 906.b.

Date: 03/23/2018

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401592827	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4420366
681701024	Field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4420365