

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/29/2018

Submitted Date:

04/02/2018

Document Number:

688800021

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
324484 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10515
Name of Operator: GUNNISON ENERGY LLC
Address: 1801 BROADWAY #1200
City: DENVER State: CO Zip: 80202

Findings:

- 11 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Robinson, Brad	(970) 929-5122	brad.robinson@oxbow.com	President
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283918	WELL	SI	06/01/2017	GW	051-06074	HOTCHKISS 12-90 1-34	EI

General Comment:

On March 29, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss 12-90 #1-34. For the most recent field inspection report of this facility, please refer to document #689400767. Upon arrival a hissing sound was coming from the production "T" and the equipment was iced up. Water was observed to the north of the well head. Gunnison Energy representative, Al Arsenault, was notified and arrived at the location to stop the release.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	WELLHEAD		
Comment:	Hammer union on production T was spraying water upon arrival. Ice had formed on equipment. A large puddle approximately 30' by 10' was observed to the north of the well head. Operator was notified and release was stopped.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Remove free fluids and contact COGCC EPS staff per Rule 906.b.		Date: 04/03/2018
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure.		
Corrective Action:			Date:
Equipment:			
Type: Vertical Heated Separator	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Progressive Cavity	# 1		
Comment:	Rerportedly out of service.		
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Natural gas powered generator.		

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	400 BBLs	HEATED STEEL AST		39.038209,-107.392018
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined steel containment structure.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 283918 Type: WELL API Number: 051-06074 Status: SI Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Ditches	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	285417	1433433	
	285417	1433433	

COGCC Comments

Comment	User	Date
<p>On March 29, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss 12-90 #1-34. For the most recent field inspection report of this facility, please refer to document #689400767.</p> <p>Upon arrival a hissing sound was coming from the production "T" and the equipment was iced up. Water was observed to the north of the well head. Gunnison Energy representative, Al Arsenault, was notified and arrived at the location to stop the release. The puddle did not appear to reach location storm water BMPs to the north of the well head.</p> <p>The operator shall comply with Rule 906.b, as requested the day of this inspection.</p>	hughesj	04/02/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800022	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4422626