

Renegade Oil & Gas Company

Ferguson #2-25

SE NW SECTION 25, T2S, R62W

IRONDALE FIELD

ADAMS COUNTY, COLORADO

WORKOVER REPORT

9/17/96 – MIRU Baney Well Service. Long stroked pump with rig. Pump action seemed good. Hang well back on and let it pump over several days. SDFN.

9/20/96 – Well was not pumping. Unseat pump and TOH with rods and pump. RU swab. Swab tubing dry. SDFN.

9/23/96 – RU swab. IFL indicated only 120' of entry. ND wellhead. Release anchor and tag up with 20'. Tally out of hole. Tag at 7164.50' KB. Found mud on outside of 73rd joint pulled. Approximately 2292'. SDFN.

9/24/96 – Unable to secure cementers. SDFD.

9/25/96 – TIH with RBP packer combination. Set RBP at +/- 2500'. Set packer. RU Halliburton Energy Services and test RBP to 2000 psi. Release pressure and load backside. Isolate hole to 2250'. Spot 200# of sand down tubing. TOH with tubing and packer. Remove retrieving head. TIH with packer to set at 2154'. Packer flash set while TIH. Sheared jaws. Would not reset. TOH. Packer damaged. RU directly on casing. Mix and pump 100 sacks premium cement at 15.8 ppg down casing. Displace with 50 ½ barrels water. SI with 780 psi. Bled off to 630 psi in 10 minutes. RD cementers. SDFN.

9/26/96 – TIH with bit and tubing. RU to drill. Started drilling and found cement too green. Allow additional time. SDFN.

9/27/96 – Finish drilling out cement. Circulate clean. TOH. TIH with retrieving head and tubing. Circulate over RBP. Cannot latch onto. TOH. Found slip in retrieving head. TIH. Latch RBP. Unlatch off plug and swab well down. Relatch and release RBP. TOH with tubing and plug. SDFN.

9/28/96 – TIH with hydrostatic bailer and tubing. Bail about 180' of mud off bottom. Pull tubing and bailer. Clean. SDFN.

9/30/96 – TIH with packer and tubing. Set packer at +/- 6950'. RU Halliburton Energy Services. Load casing with 98 barrels water and test – held. Pump 66 barrels of chemical treated condensate. Load after 42 barrels. Pump additional 130 barrels condensate at 3 BPM and 3000 psi. ISIP at 2600 psi. Vacuum in 2 ½ minutes. RD Halliburton. Opened unloader. Swab well to 5500'. SDFN.

10/1/96 – Finish swabbing well down. Closed unloader. Attempt to fish standing valve – no luck. Check formation entry – very little. Release packer and TOH with tubing. SDFN.

10/2/96 – Change out mud anchor. TIH with production tubing. Set anchor. NU wellhead. RU swab. Swab well down. Minimal entry. Start in hole with pump and rods to 6500'. SDFN.

10/3/96 – Finish running pump. Seat and space. Hang on. Pump trying to stick. Respace. Check action. RDMO service rig.