

BAKER HUGHES		LWD MEMORY LOG			
		Gamma Ray			
Scale:	Company: SRC Energy				
Depth Reference:	1:240 MD		Well: Leftler 41N-23C-L		
	Field:		Weld County		
	Driller's Depth	County:	Weld	Country: United States	
Status:	Final Print		Surface Location:		Other Services:
API No:	05-123-44829-00	Latitude:		040° 28' 33.355" N	
Job ID:	8576441	Longitude:		104° 46' 27.660" W	
		UTM:		N/A	
		SEC: 21		TWN: 6N	RGE: 66W
Permanent Datum (P.D.):		Mean Sea Level	Elevation:	0.00 ft	
Log Measured From:		Rig Floor	Above P.D.	4773.00 ft	KB: N/A DF: 4773.00 ft GL: 4748.00 ft
Dates		Interval Logged			
Date From:	2017-07-20	Top: (ft)	1763.00	Azi Reference North: True	
Date To:	2017-07-24	Bottom: (ft)	17733.00	Total Magnetic Field Strength: (nT)	
Spud Date:	2017-05-29	Mag to Reference North Correction: (deg)			
Borehole Record		Casing Record			
Hole Size (in)	From (ft)	To (ft)	Size (in)	Weight (lb/ft)	From (ft)
13.500	25.00	1803.00	9.625	36.00	25.00
8.500	1803.00	17745.00			1798.00
Mud Record					
Type	From (ft)	To (ft)	Hole Size (in)	Interval (ft)	Inc   Az (Start)
Fresh Water	155.00	1803.00	13.500	1620.00	0.89   91.13
Oil Based Mud	1803.00	17745.00	8.500	15942.00	6.20   334.87
					87.35   92.25
Acquisition System					
Software Version		Other			
Baker Hughes Cadence		RT4.1			
PlotStudio		4.1.7763.3			
		Rig:		Precision 562	
		Contractor:		Precision Drilling	
		District:		RMD	
		Unit:		D & E	

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Log Run Summary

Run No	Bit Run No.	Bit Size (in)	Bit Type	Bit Gauge Length (in)	Assembly Type	Logged Interval		Bit Depth Interval		Date / Time		Circ. Hours (h)
						Top (ft)	Bottom (ft)	From (ft)	To (ft)	Start Logging	End Logging	
1	1	13.500	PDC	1.80	Steerable	0.00	0.00	25.00	1803.00	N/A	N/A	11.58
2	2	8.500	PDC	3.00	AutoTrak Curve	1763.00	17733.00	1803.00	17745.00	2017-07-21 02:59	2017-07-24 05:27	63.68

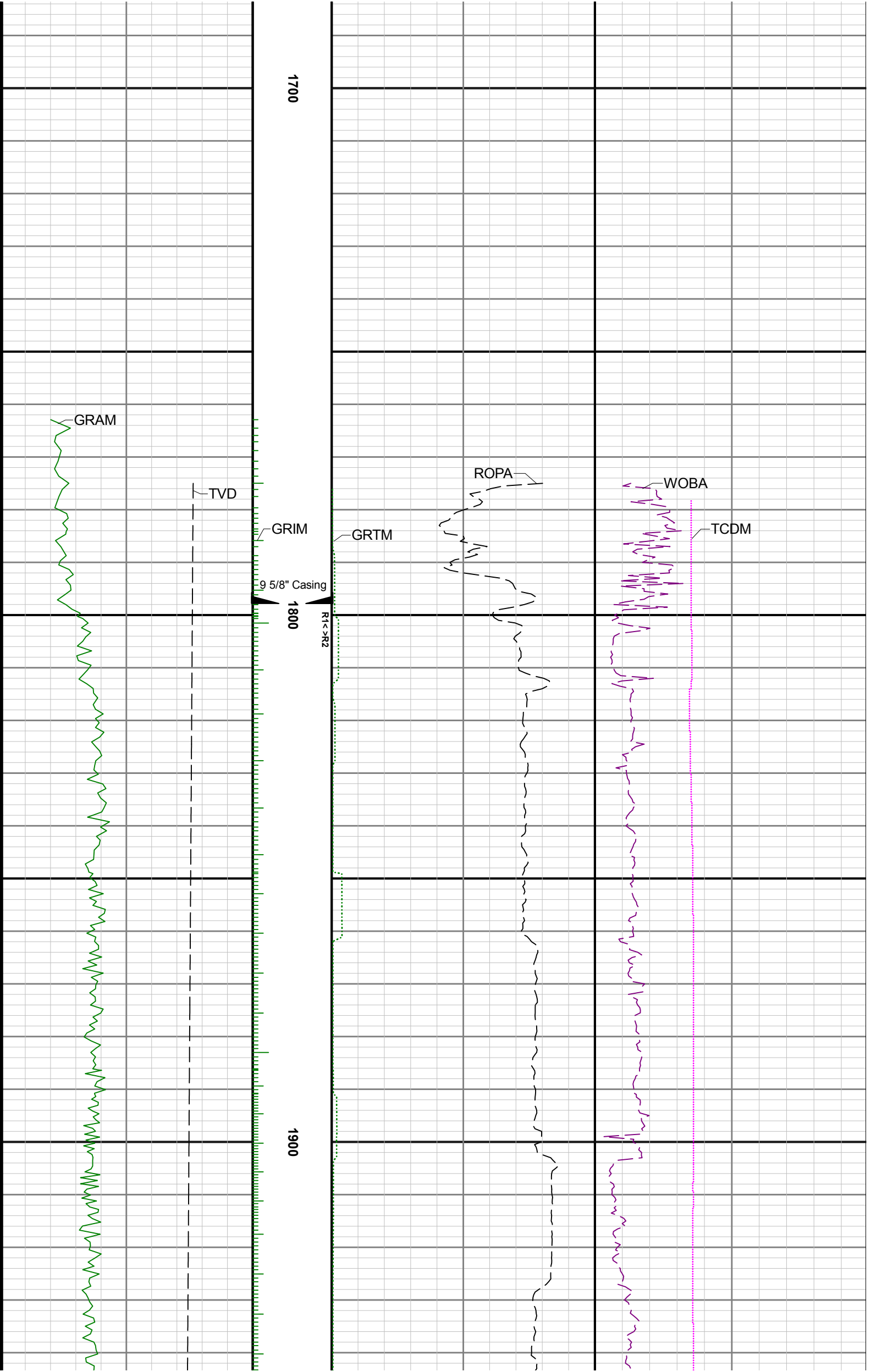
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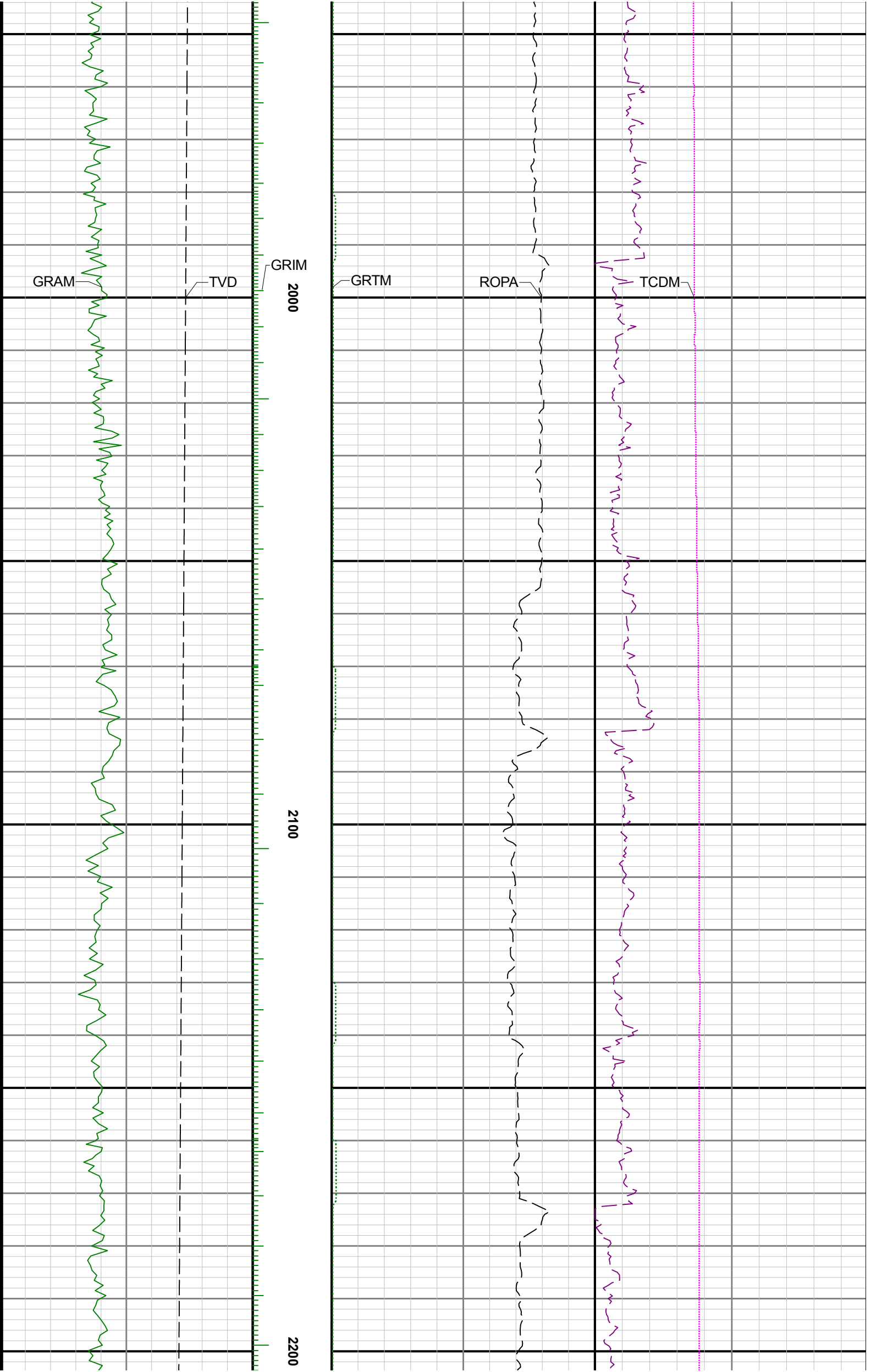
Name	Arrive Wellsite	Depart Wellsite	Name	Arrive Wellsite	Depart Wellsite	Name	Arrive Wellsite	Depart Wellsite
Carlos Lopez	2017-07-20	2017-07-24						

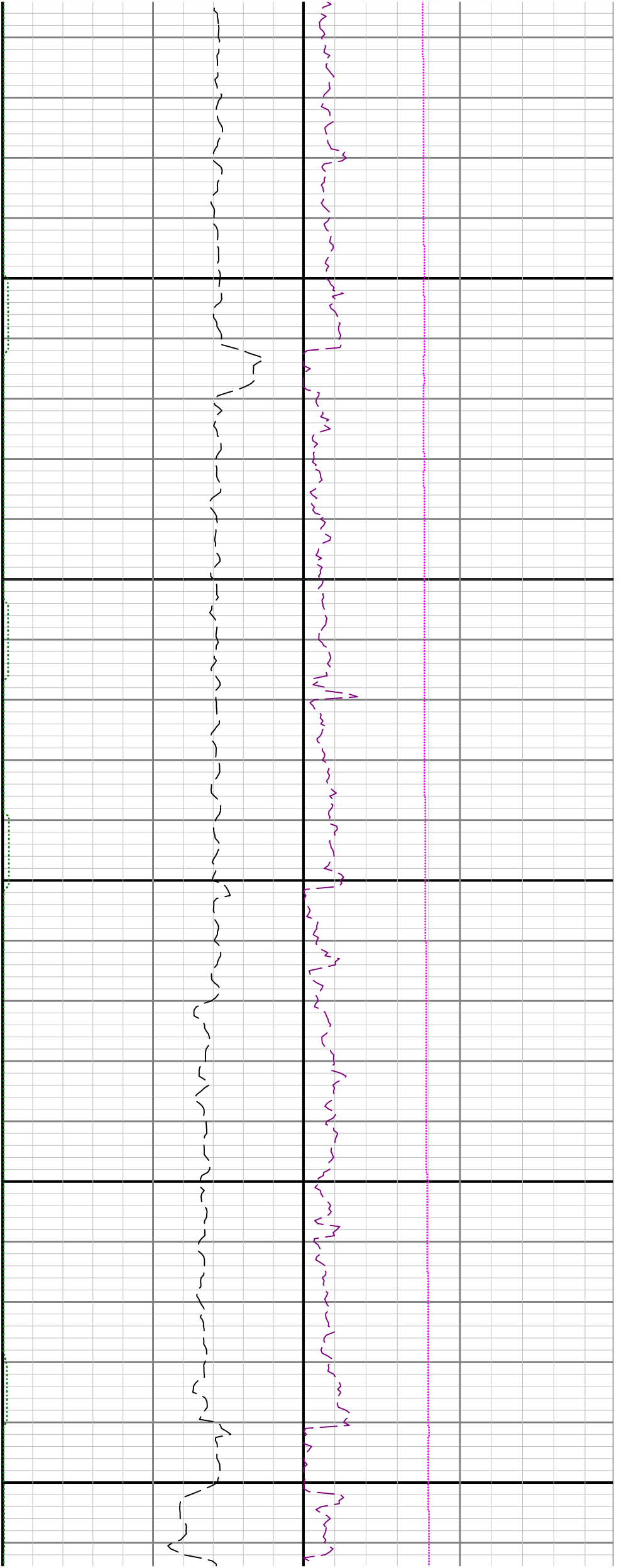
Mud Properties Record

Date / Time	Run No.	Measured Depth (ft)	Mud Type	Density (ppg)	Viscosity (cP)	pH	Fluid Loss (cm3)	Oil / Water	Source	Total Chlorides (ppm)	K+ (%)
2017-05-29 10:23	1	4.00	Fresh Water	8.4	N/A	N/A	N/A	N/A	N/A	N/A	0.00
2017-07-20 21:13	2	1775.00	Oil Based Mud	9.6	23	N/A	0.0	81/19	Suction	36433	0.00
2017-07-21 05:58	2	2261.81	Oil Based Mud	9.6	13	N/A	0.0	83/17	Suction	36433	0.00



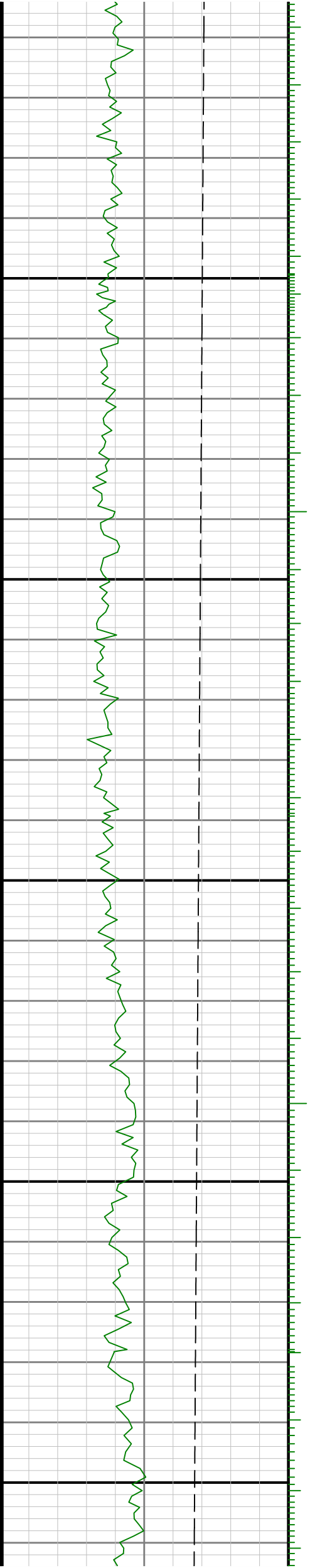


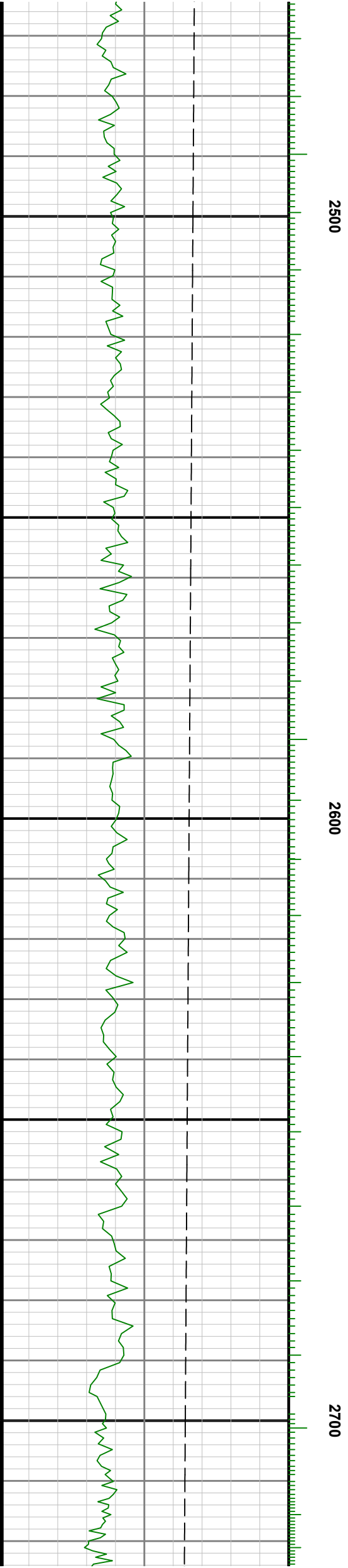
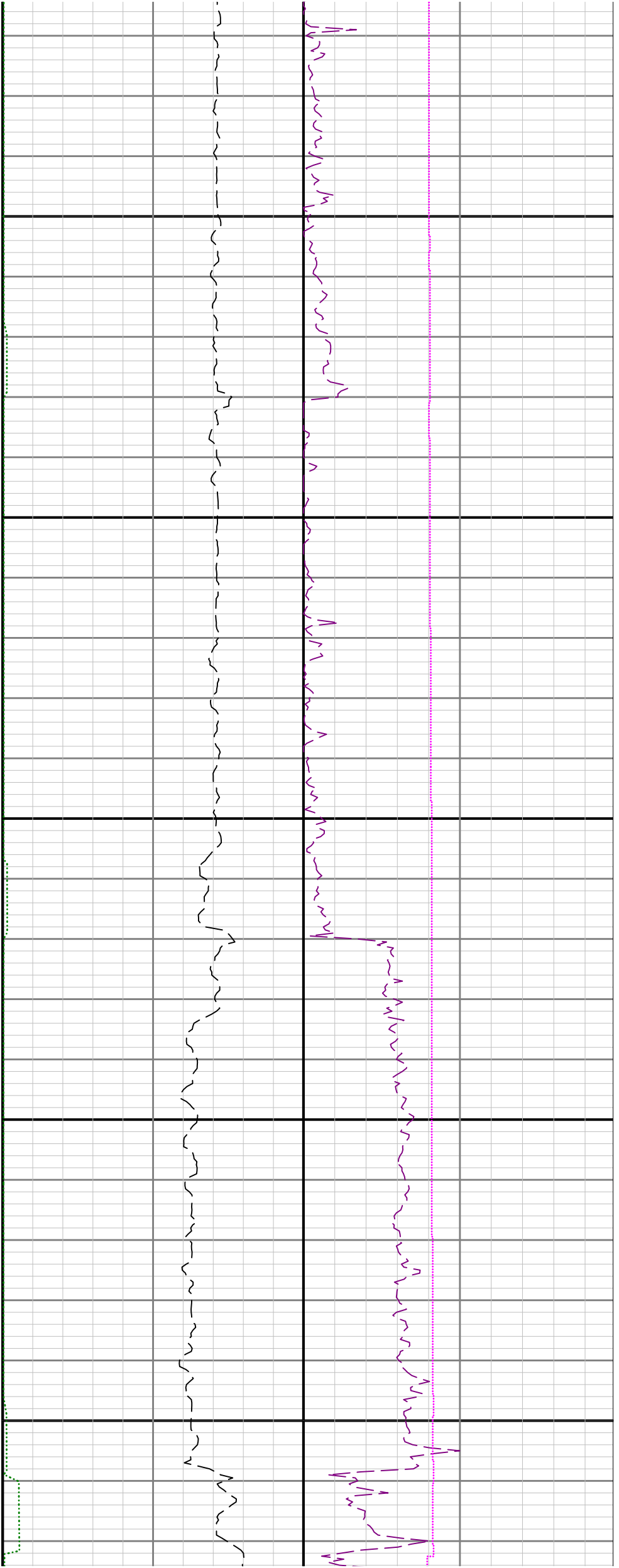


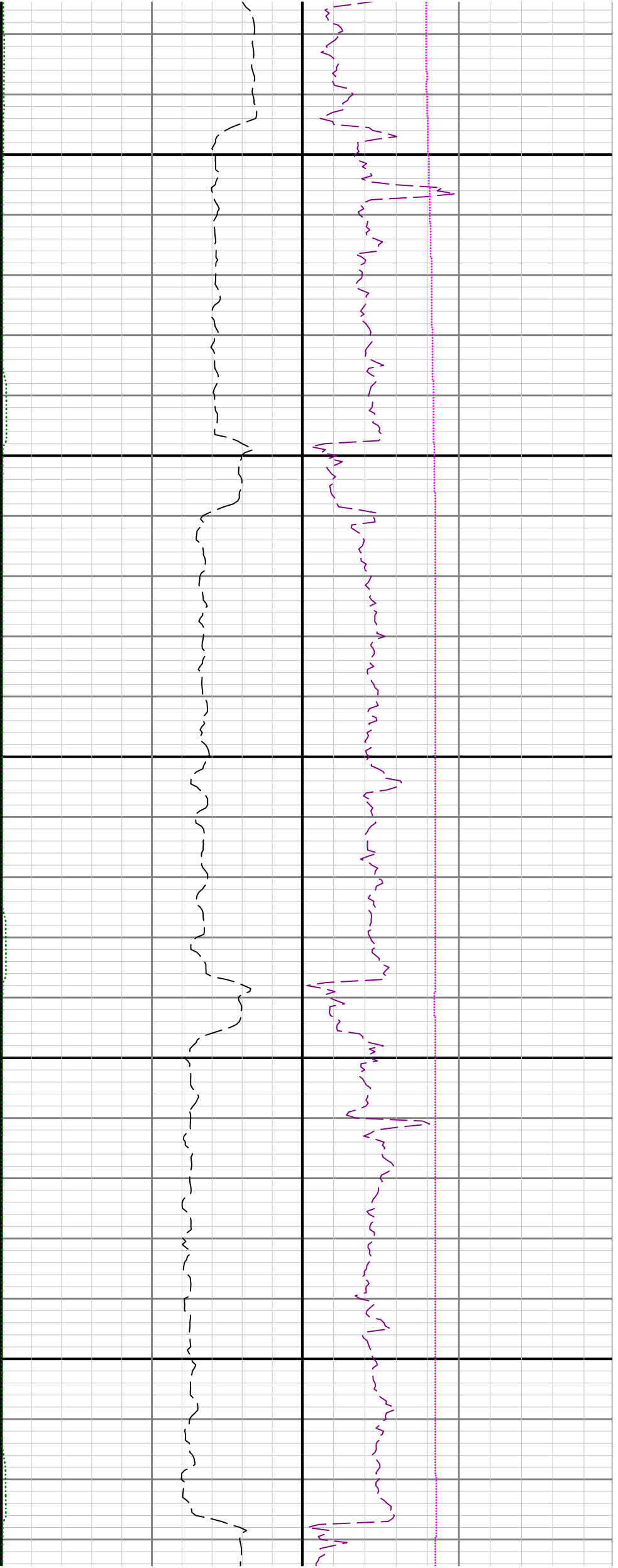


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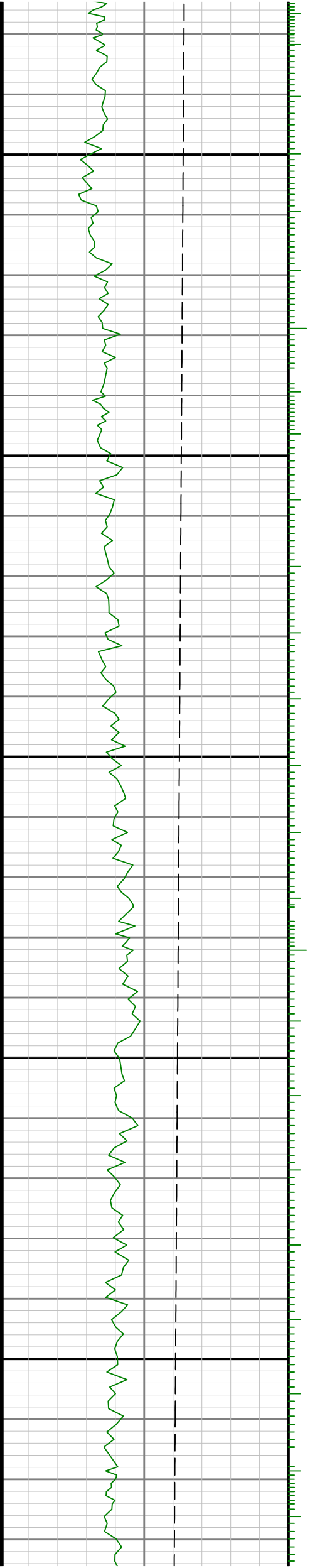


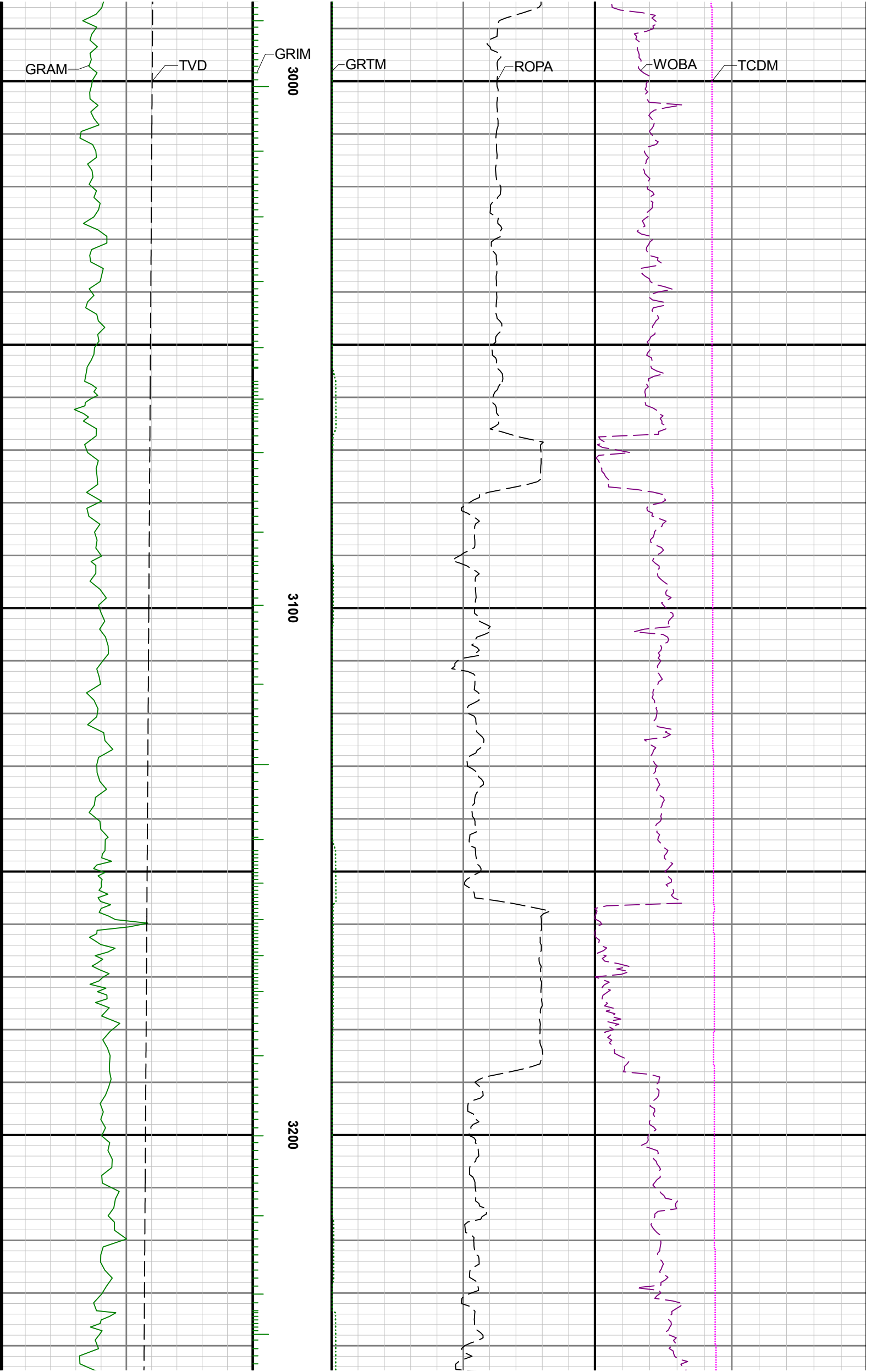


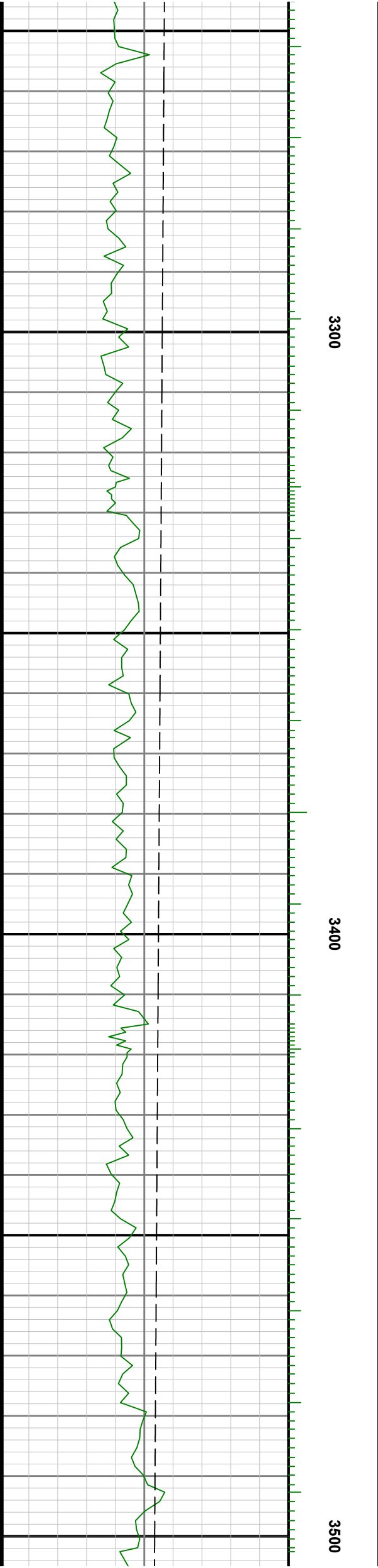
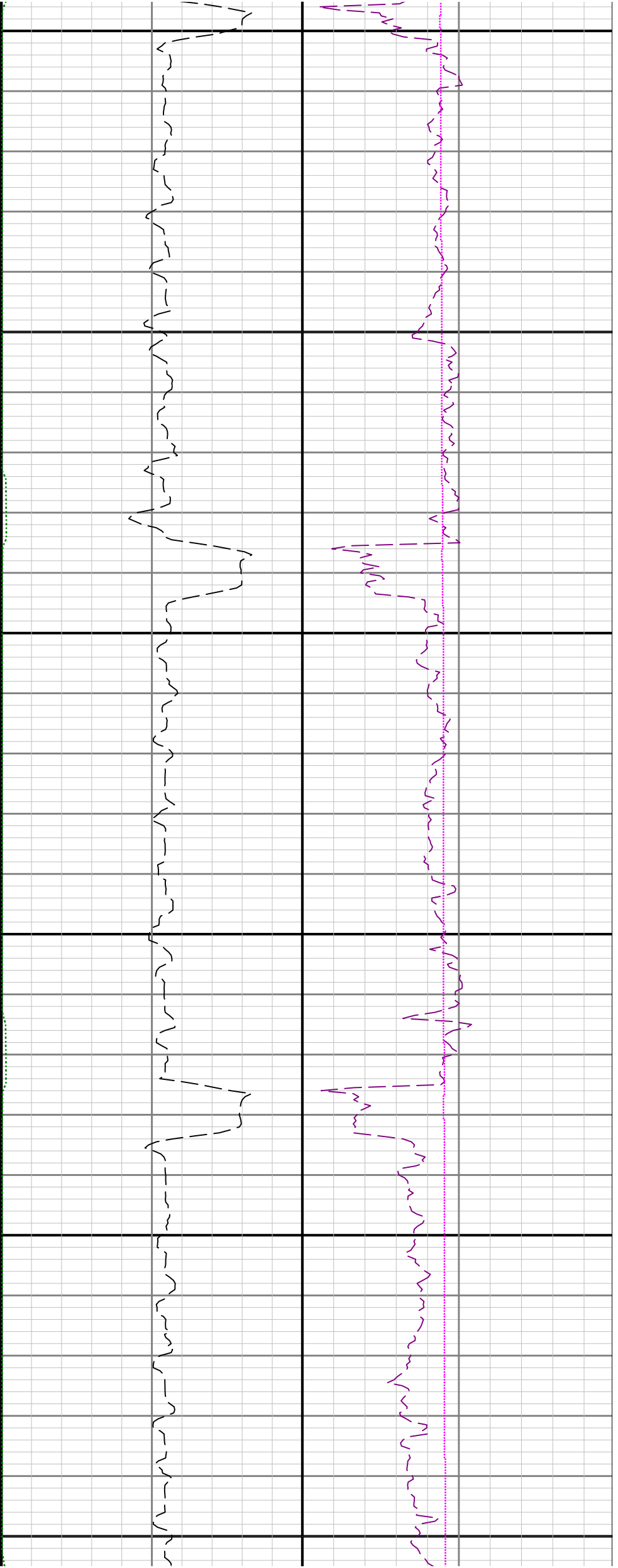


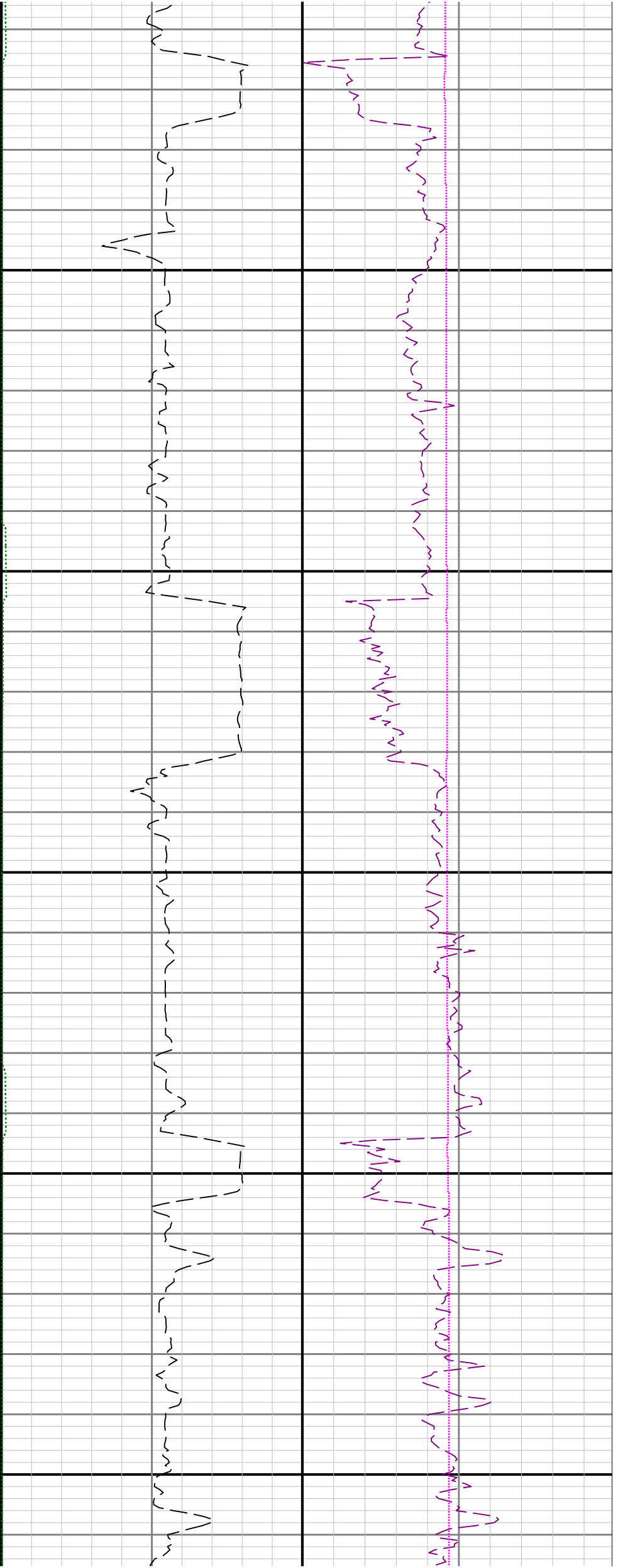
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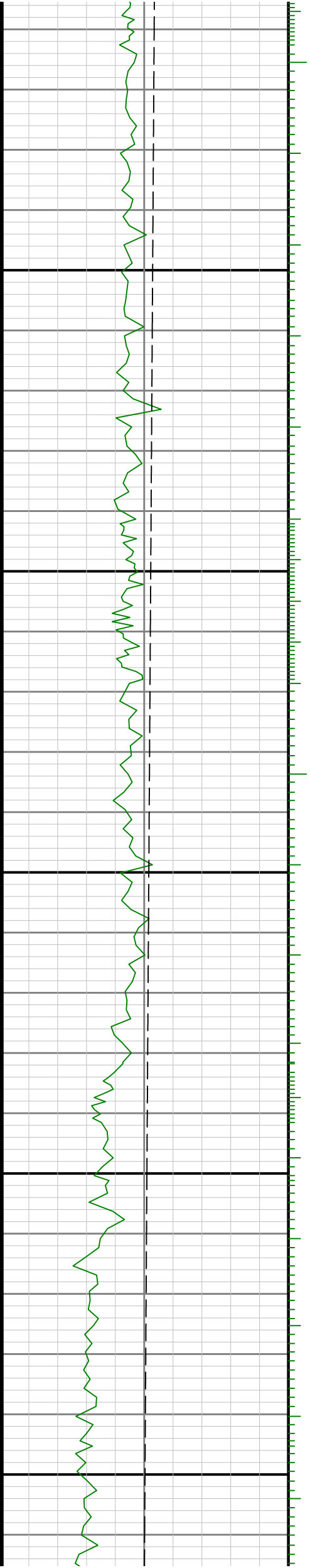




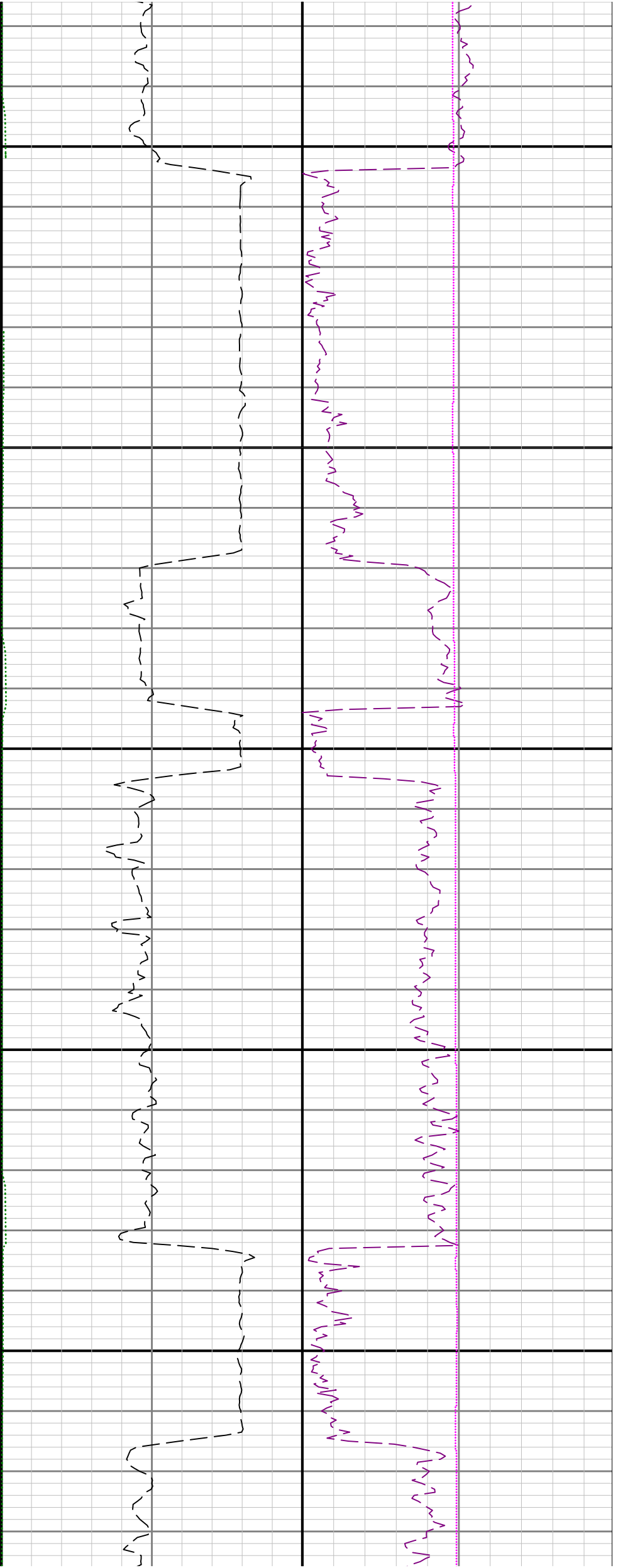


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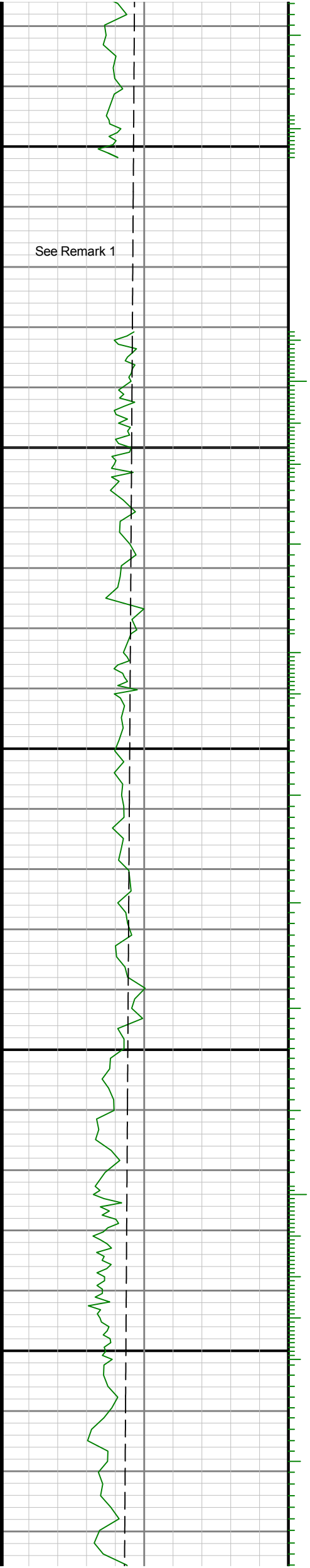


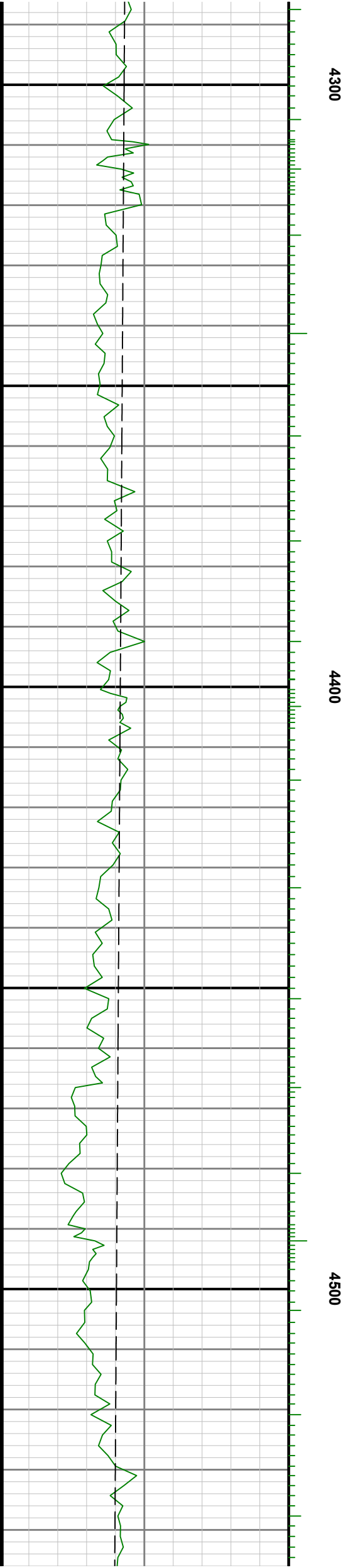
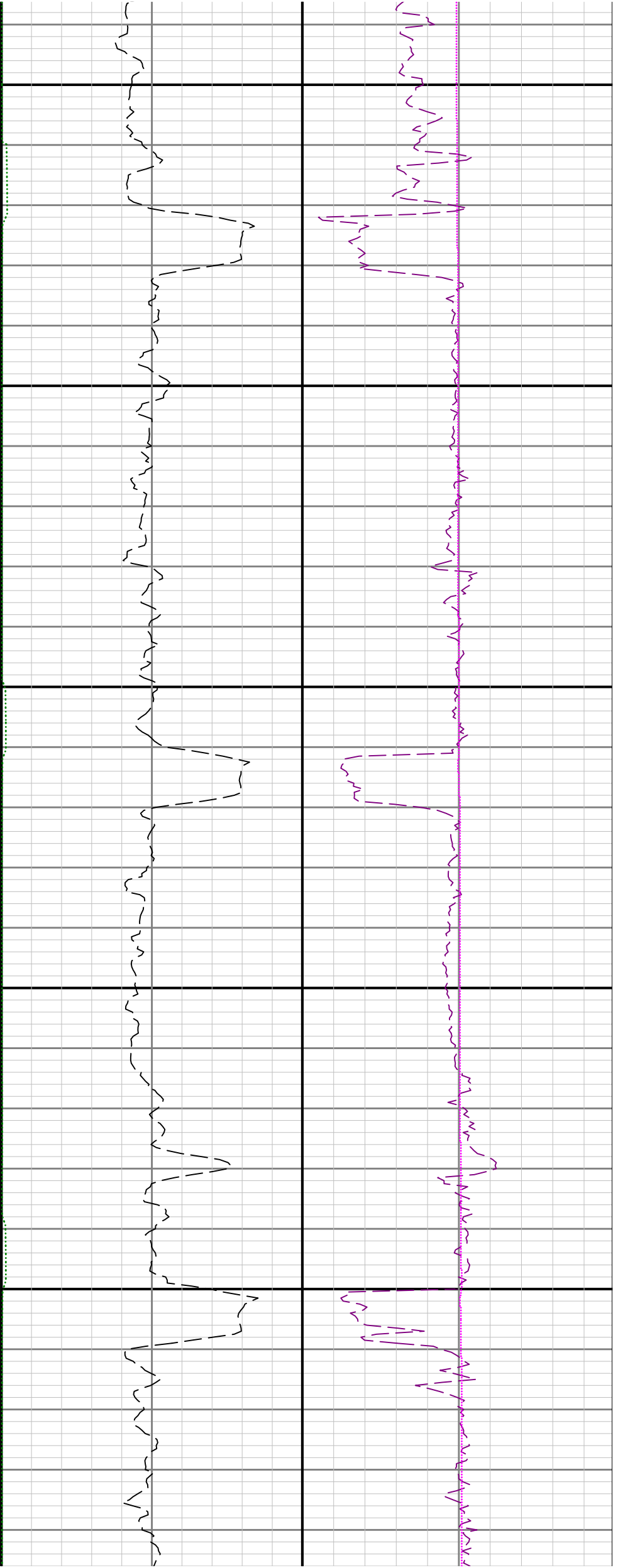


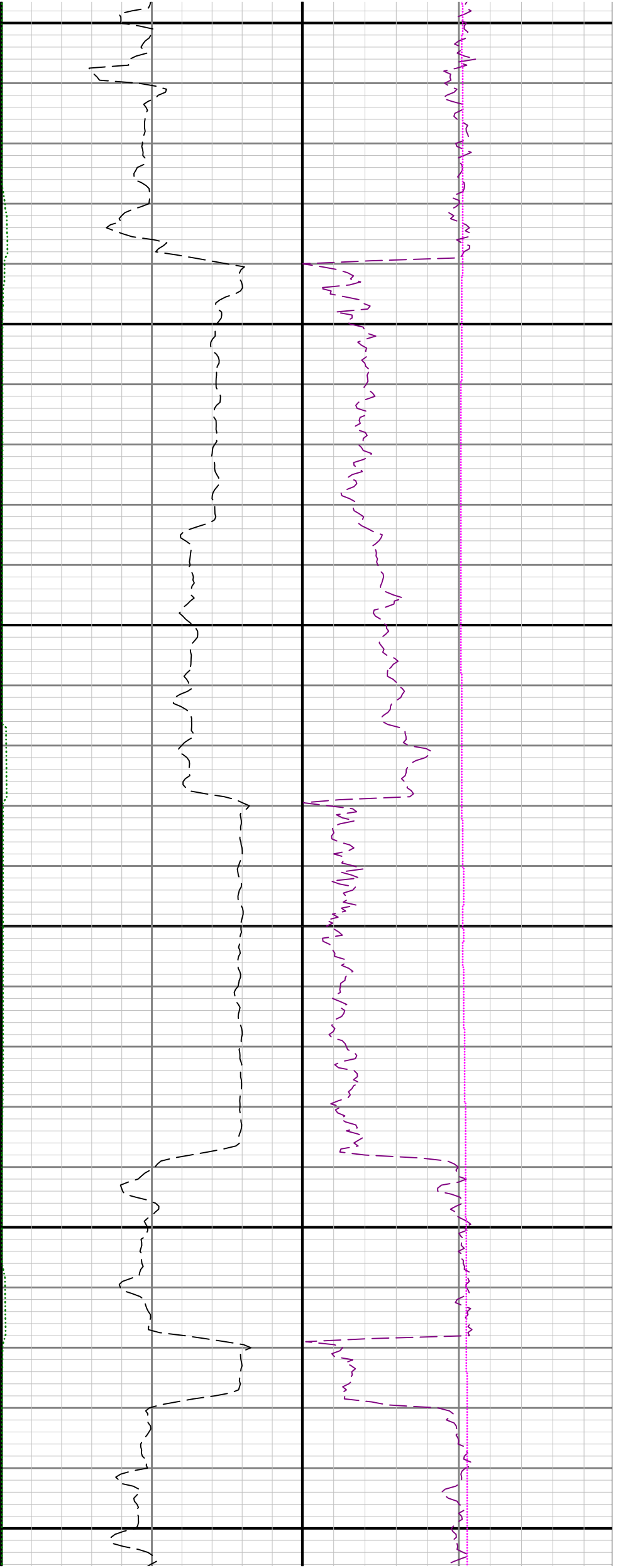
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See Remark 1



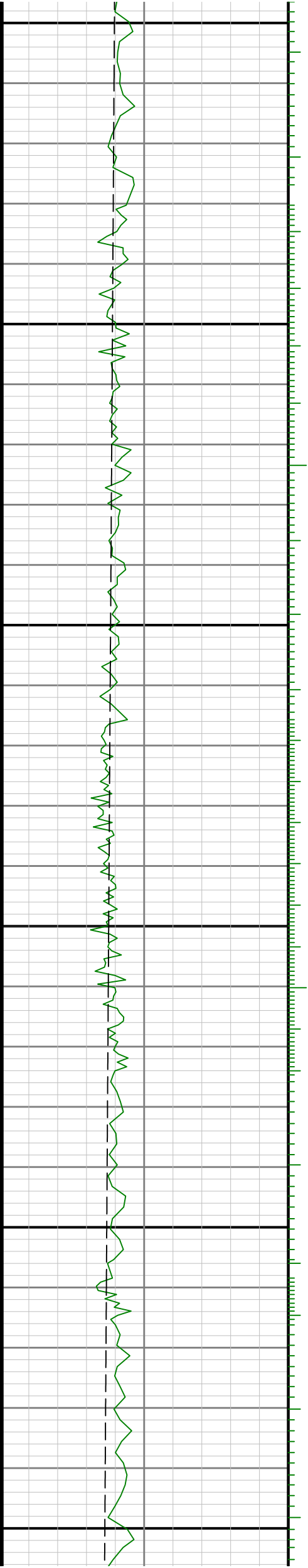


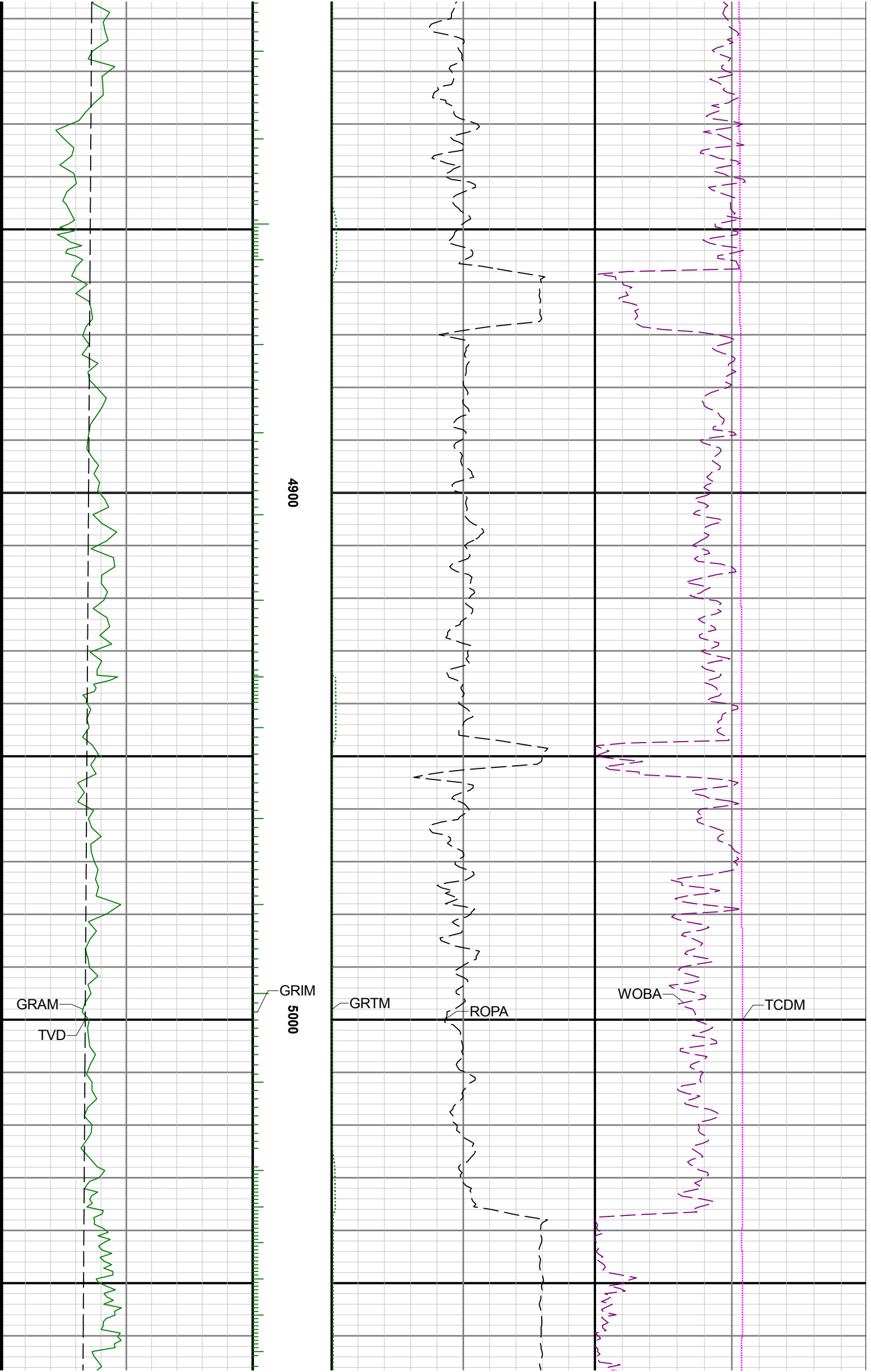


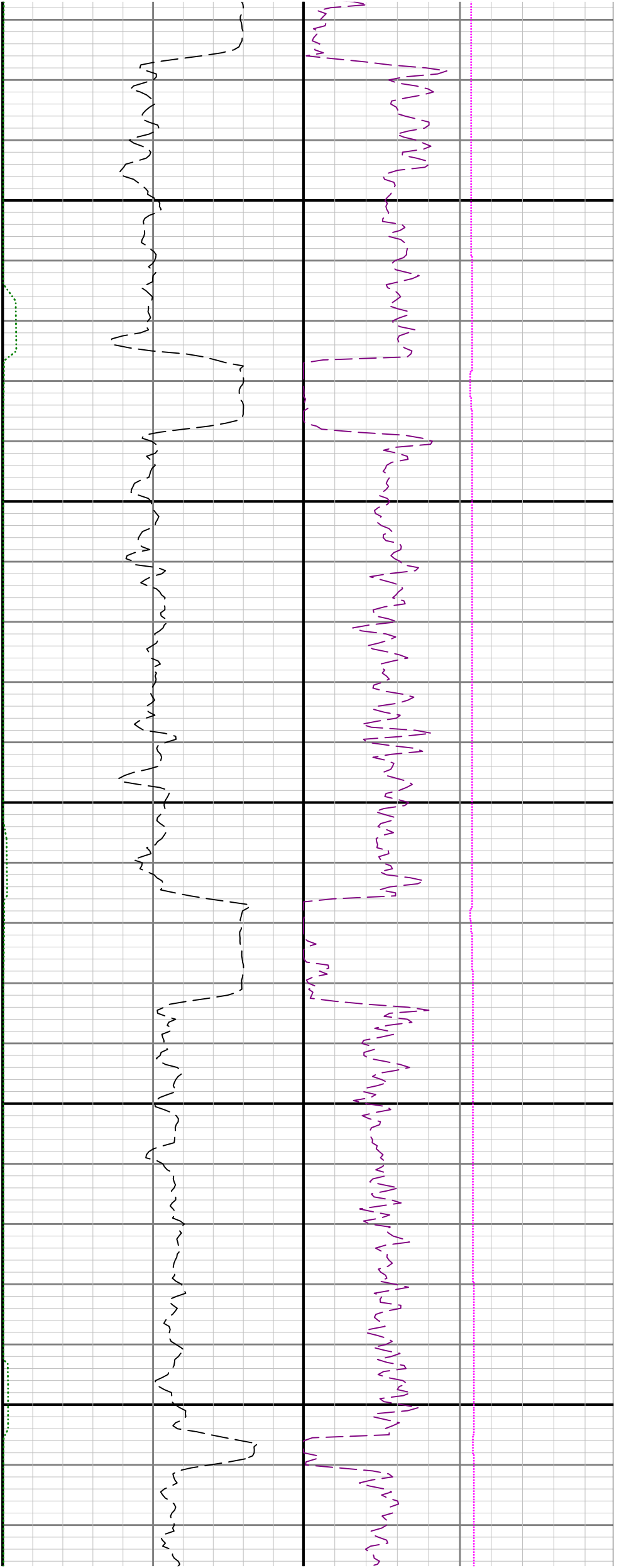
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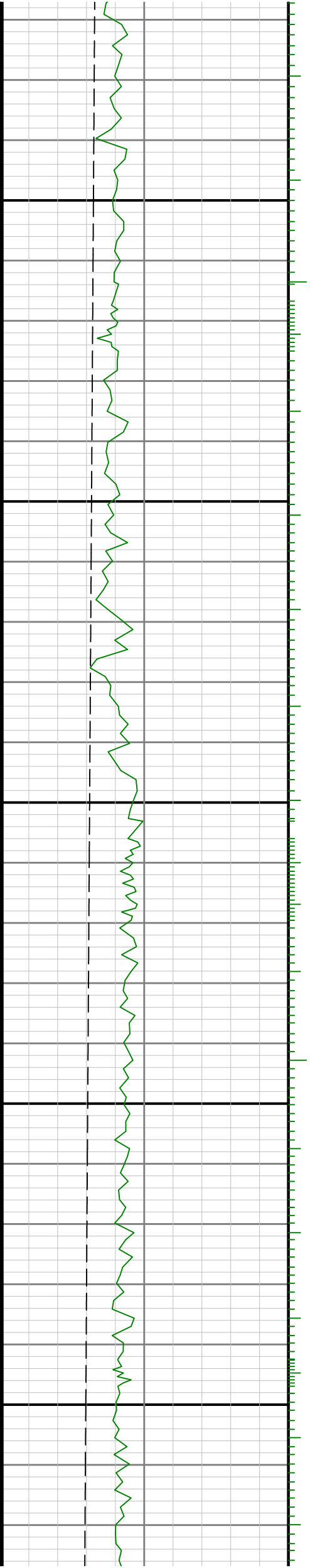


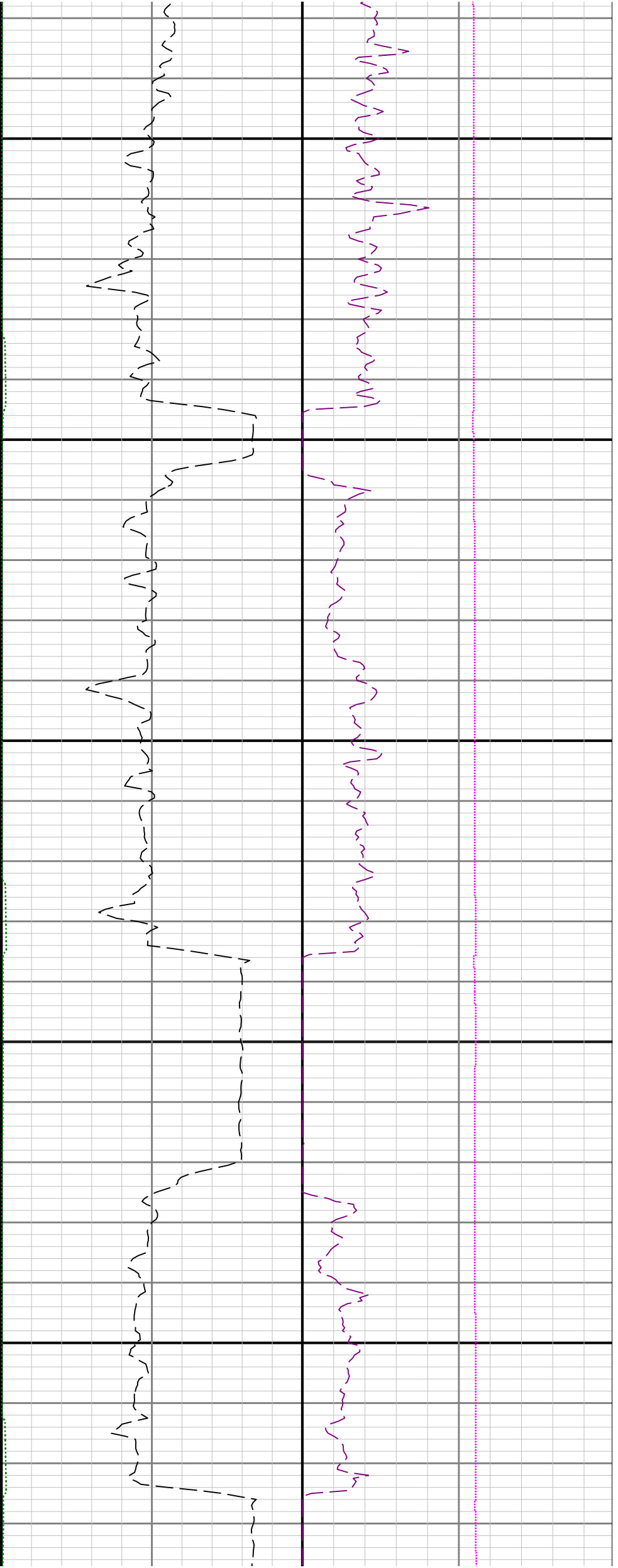


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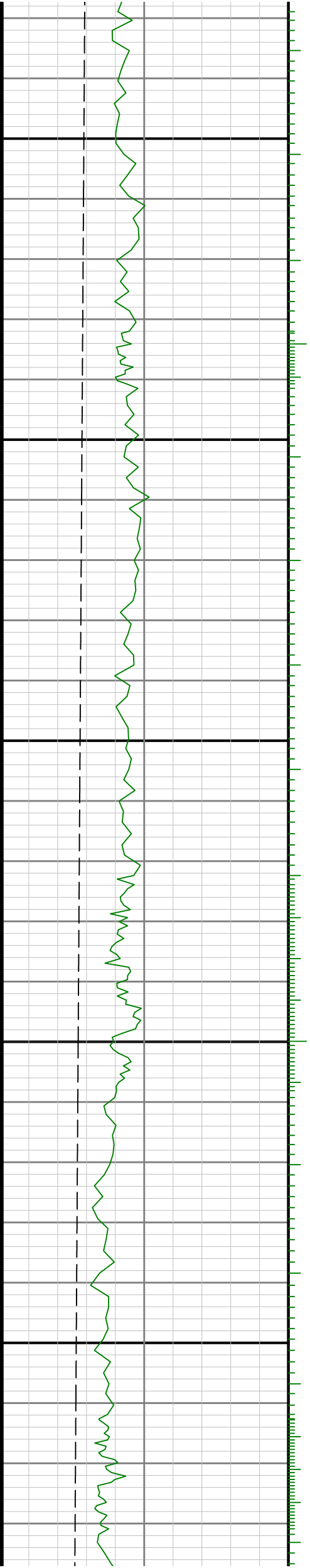
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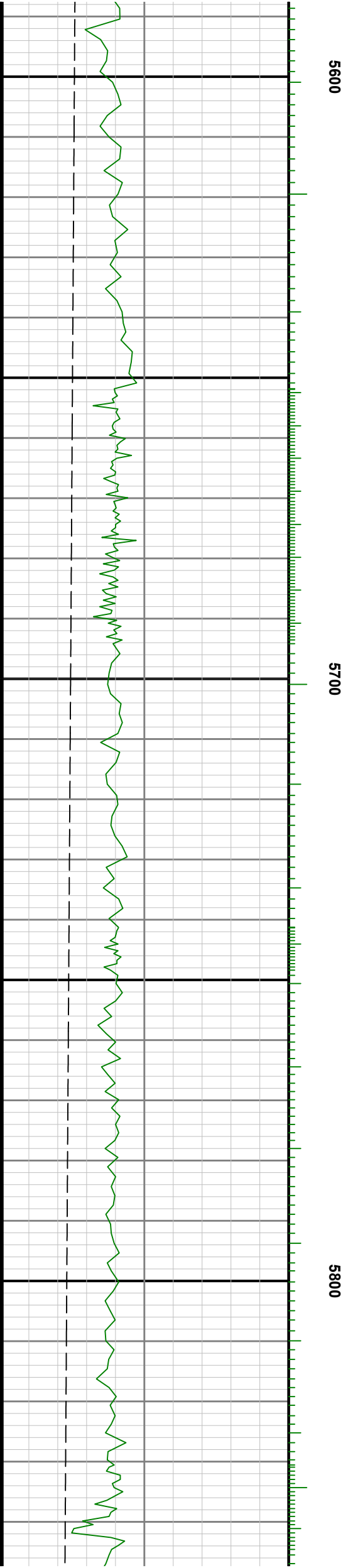
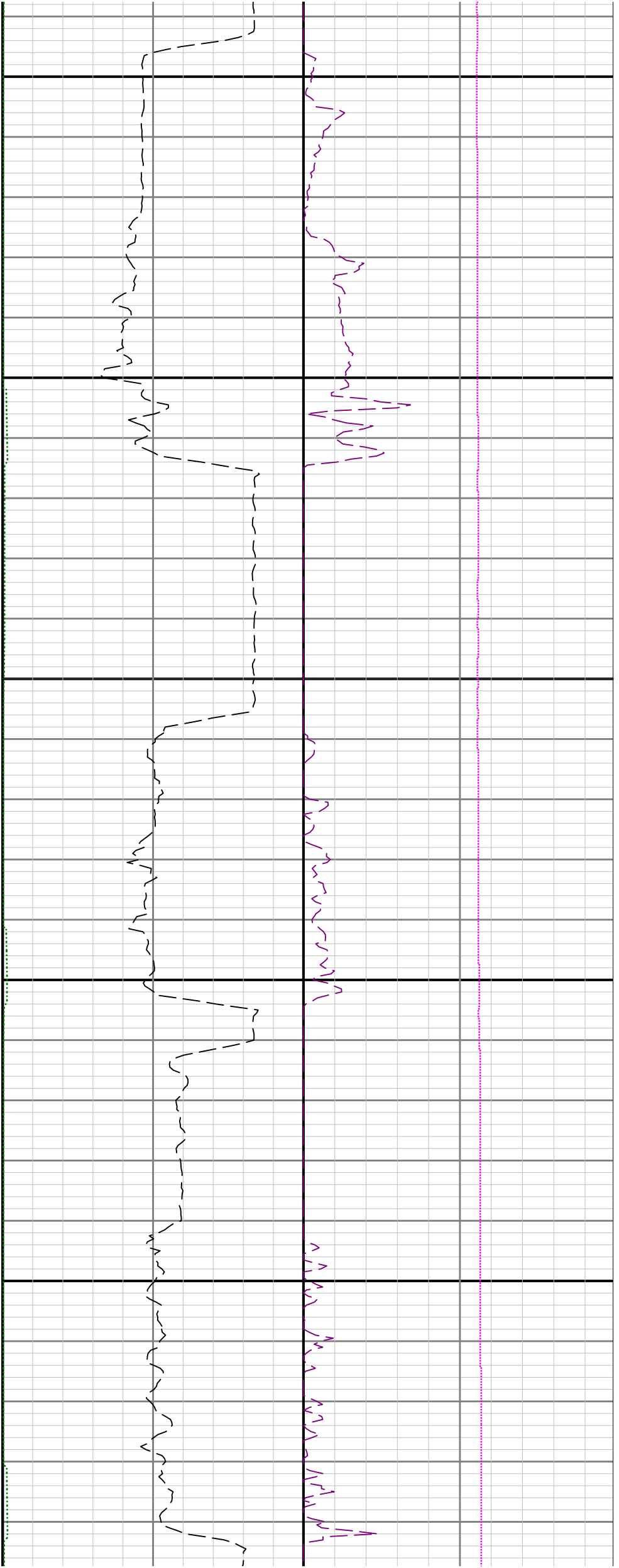


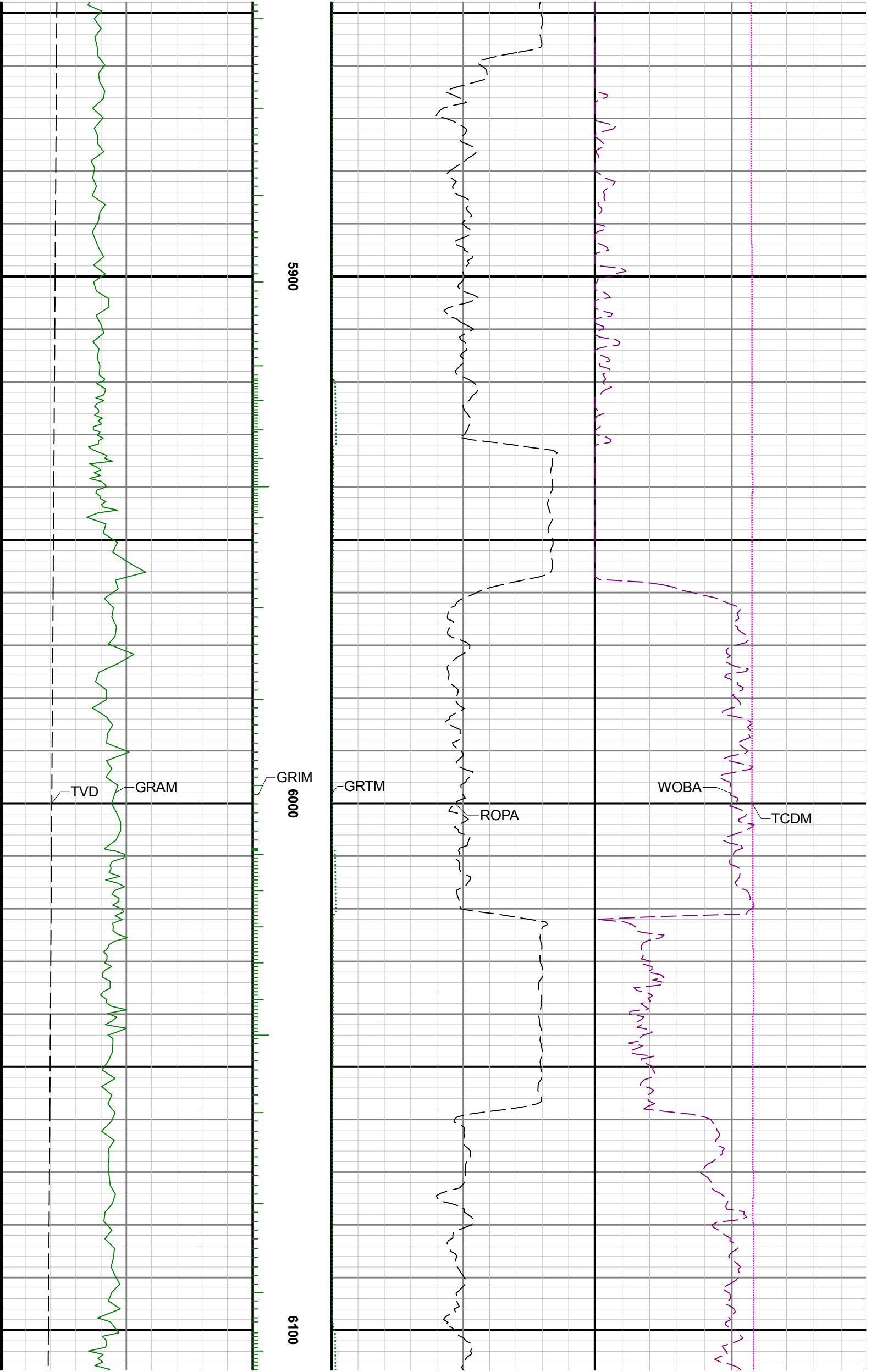


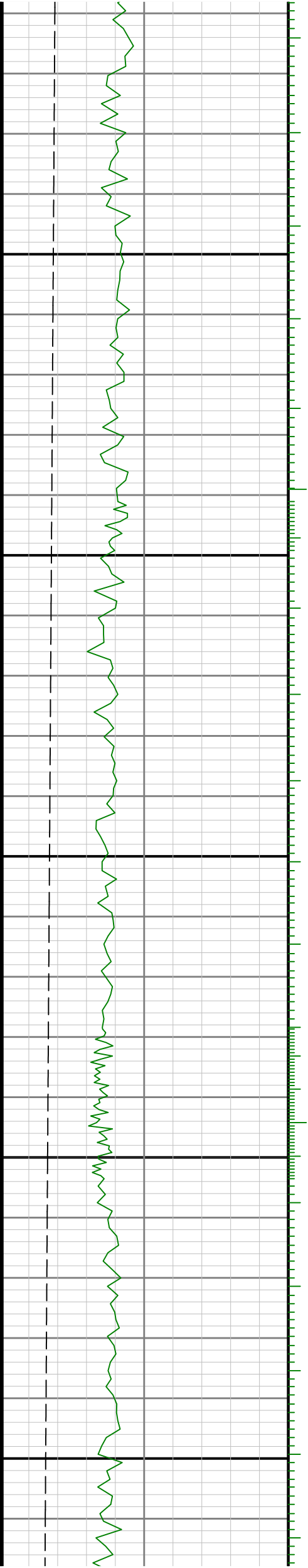
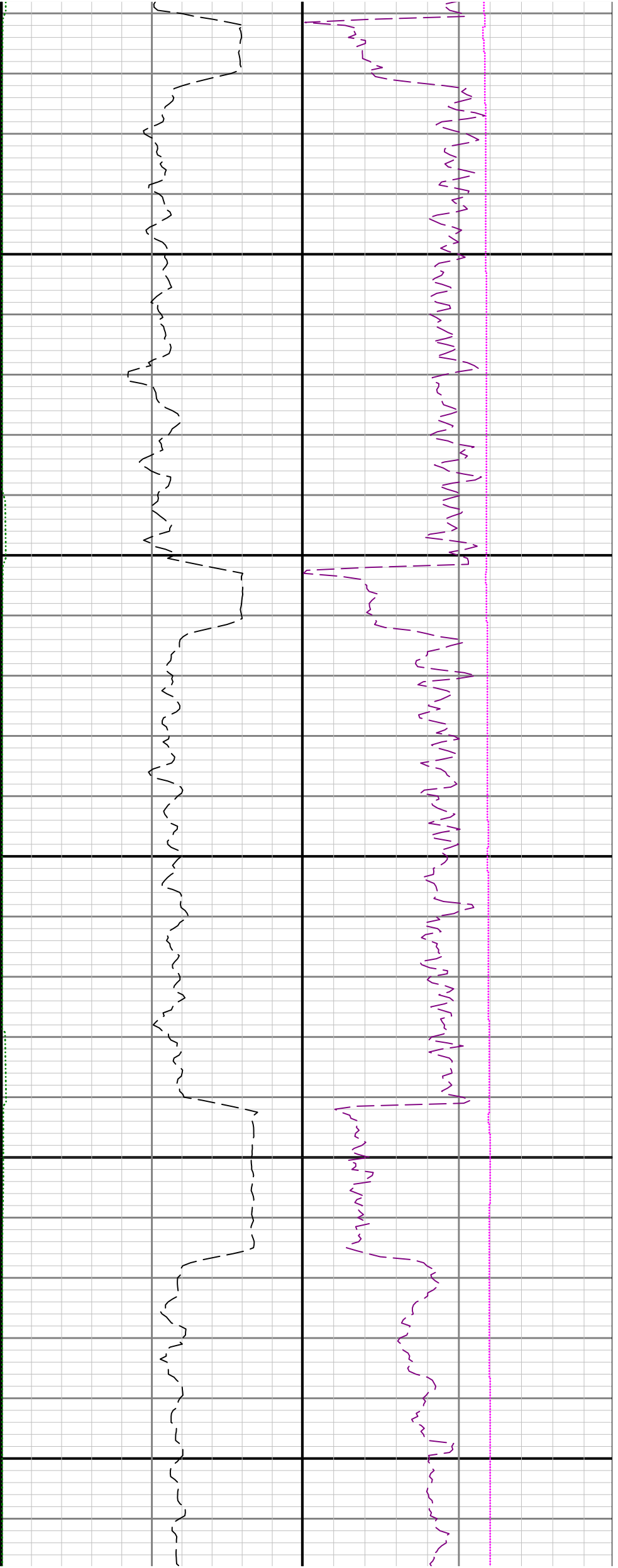
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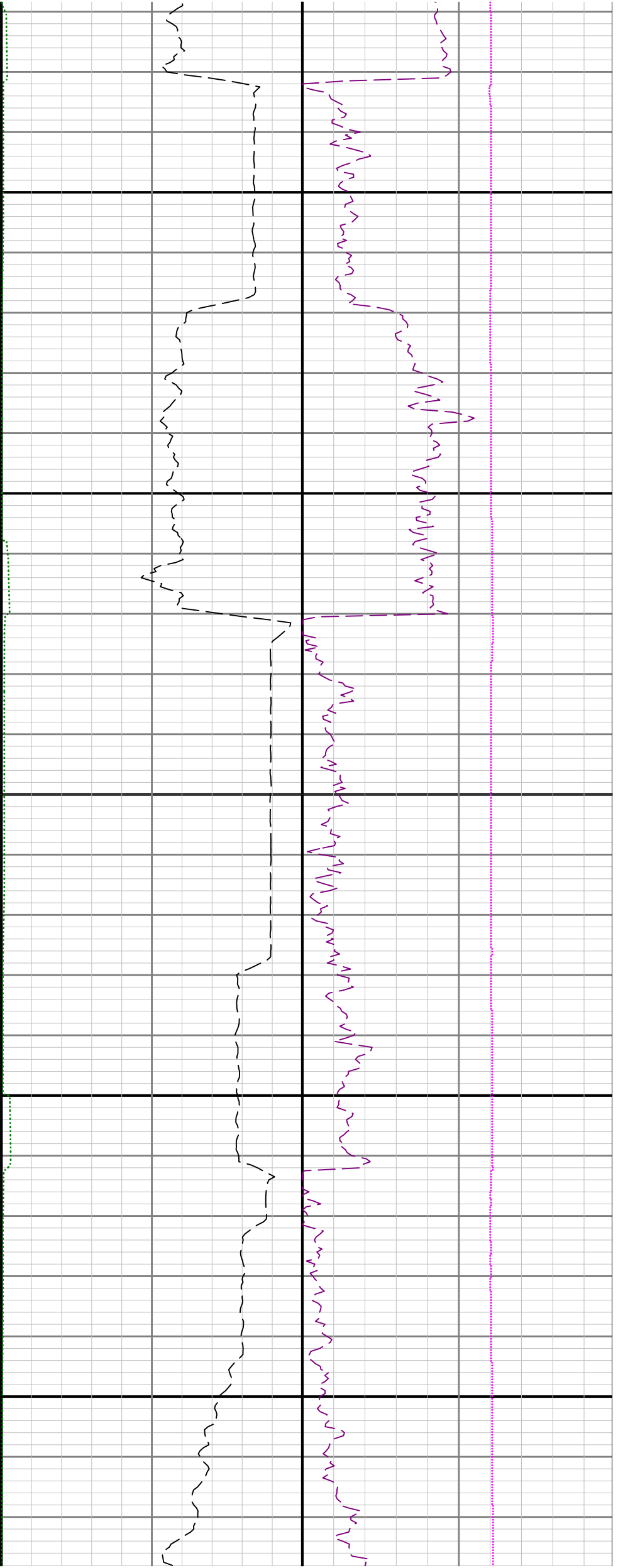
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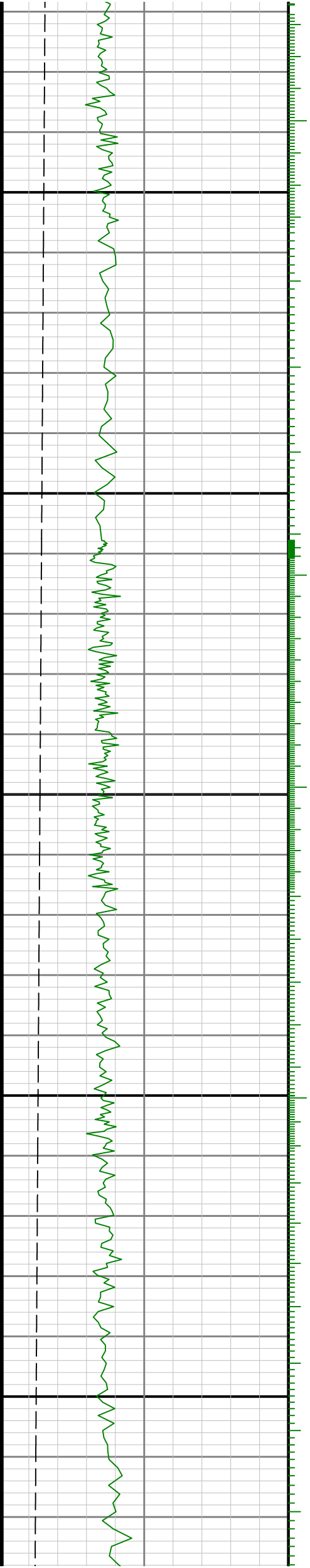


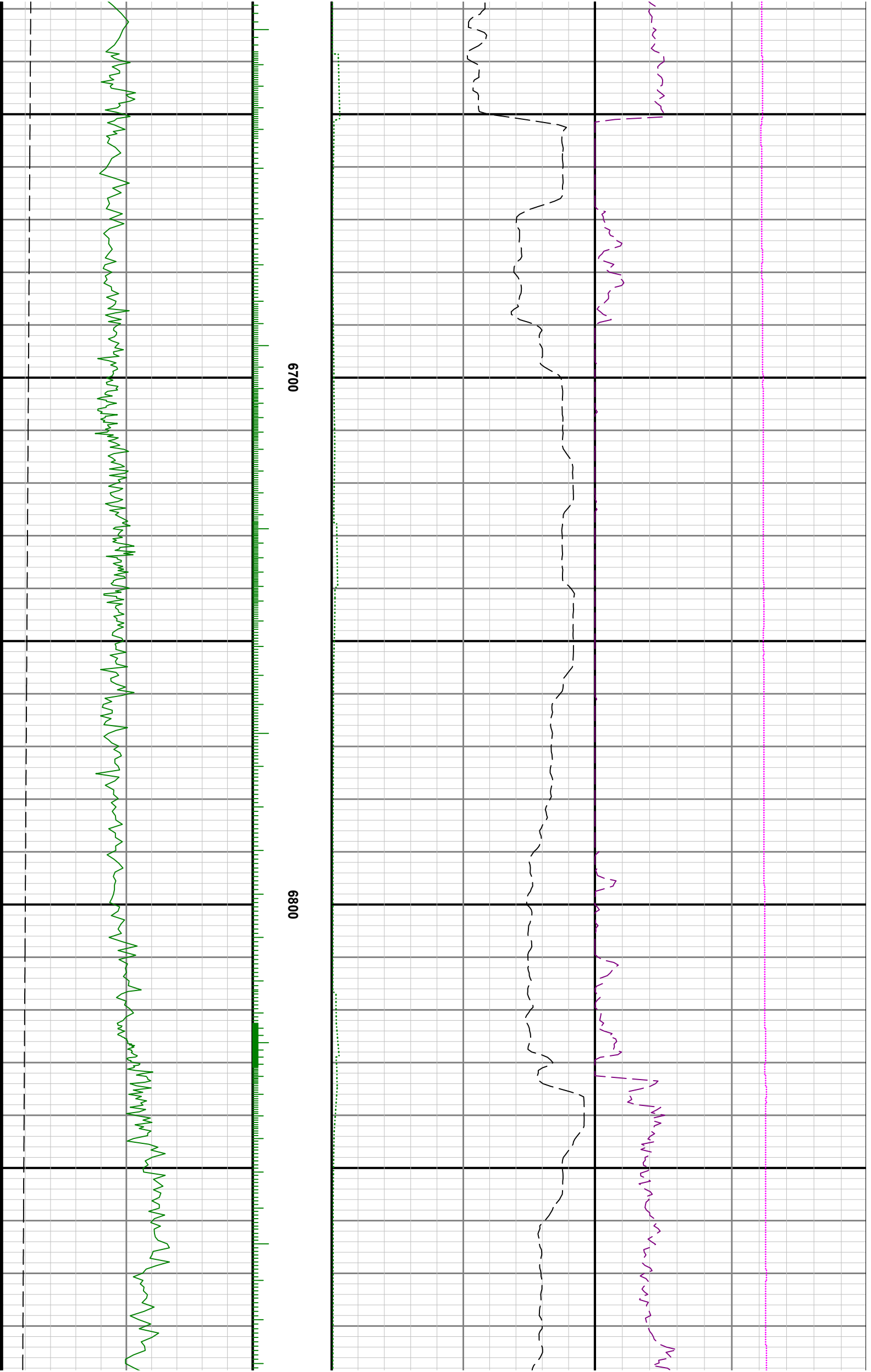


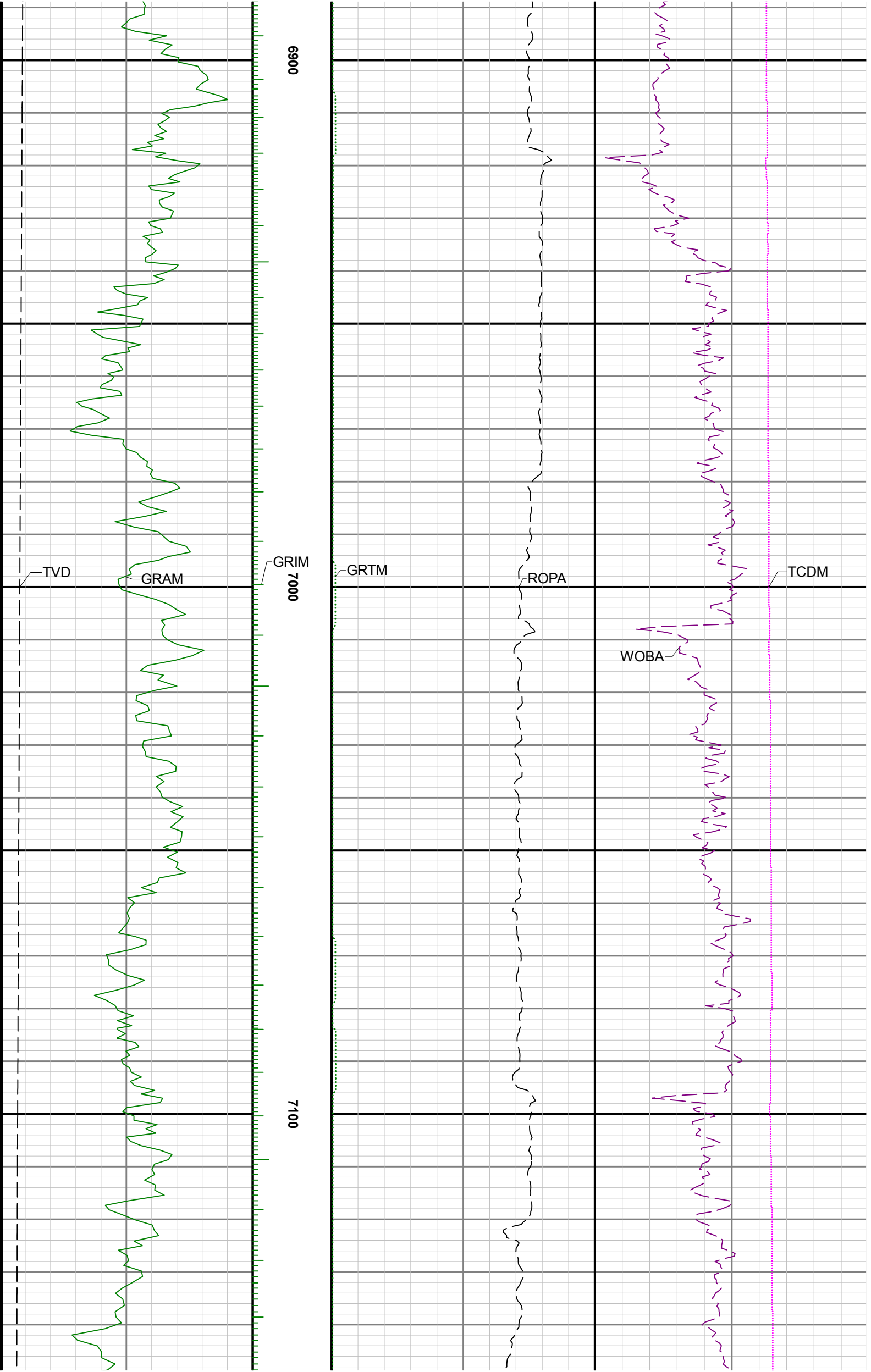
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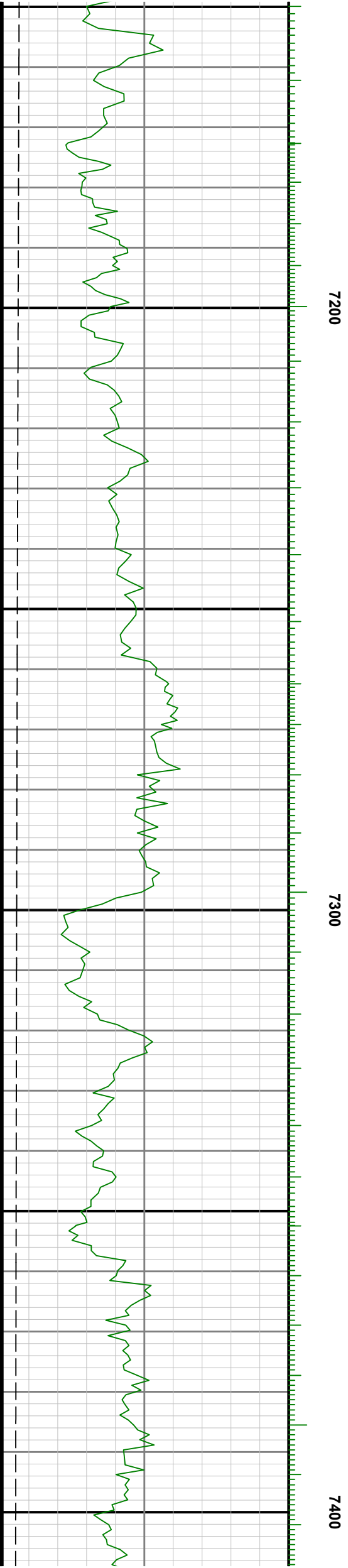
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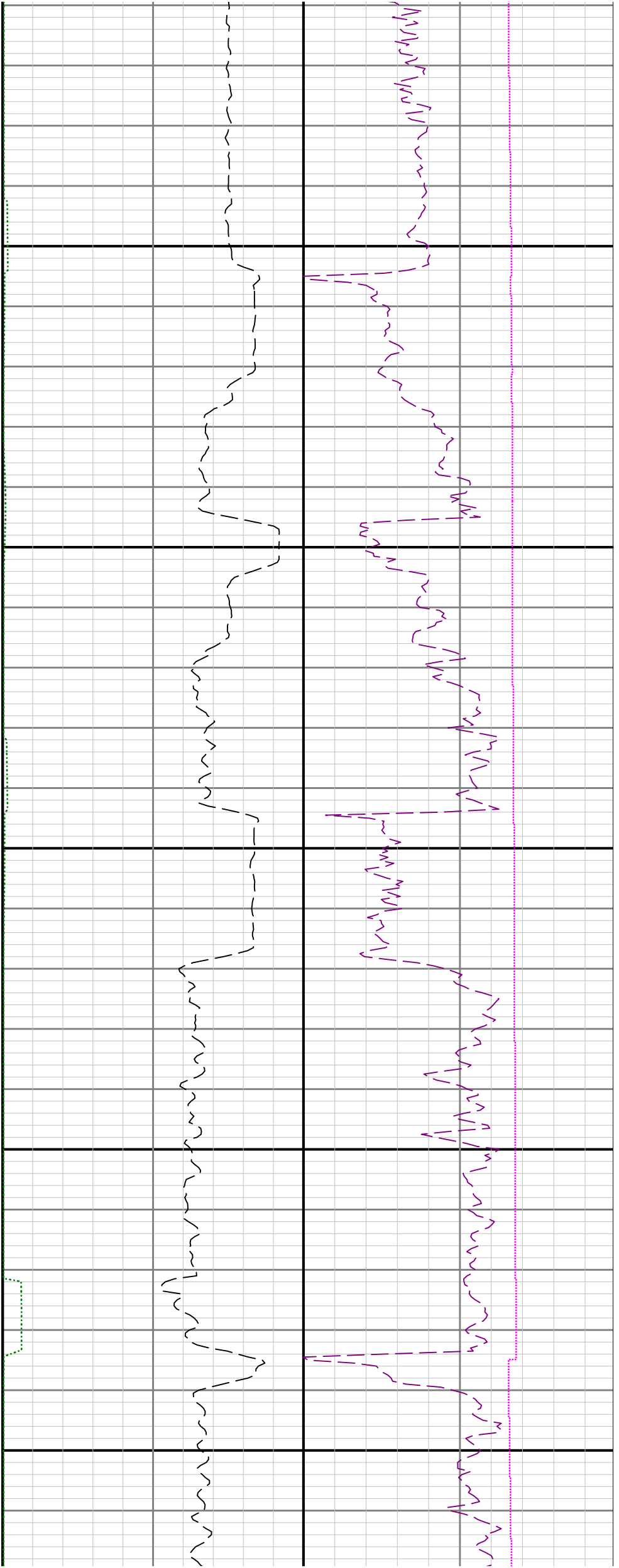
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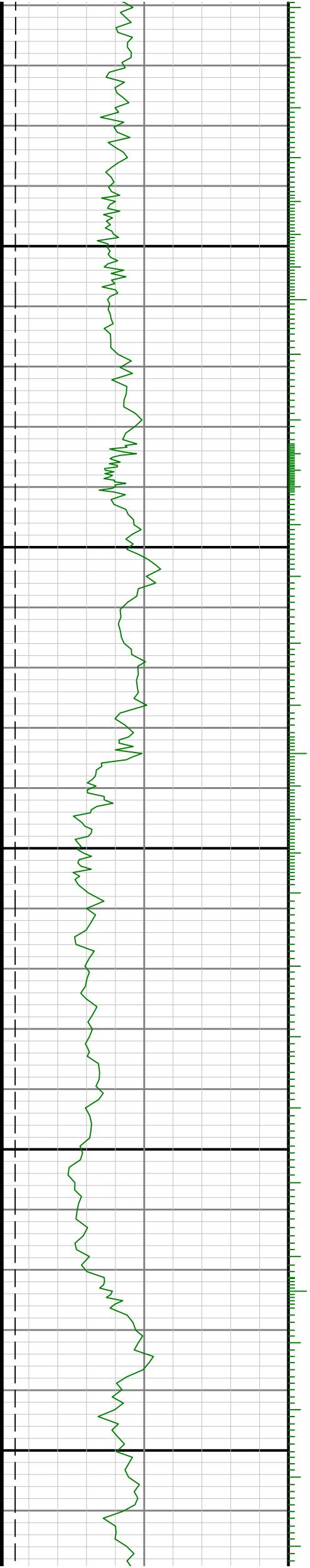


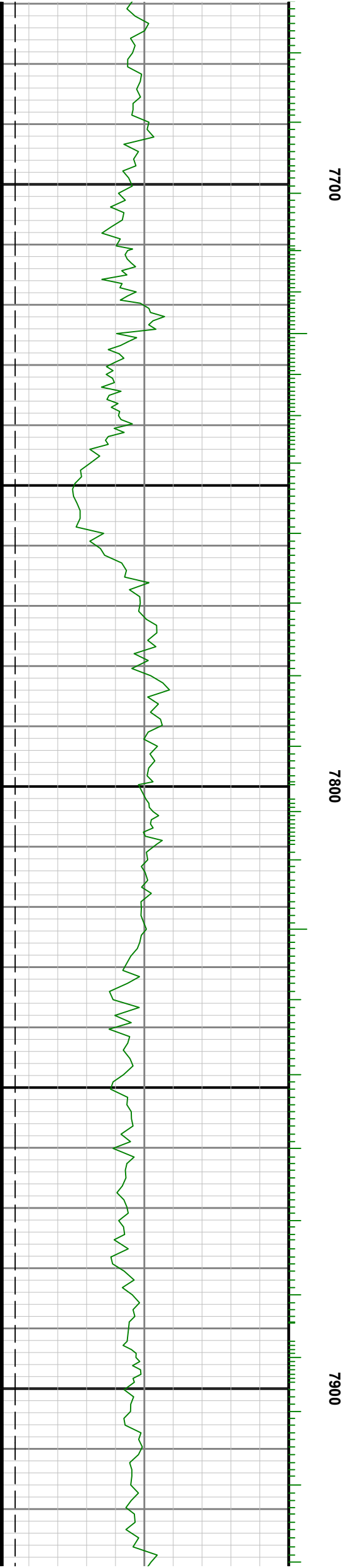
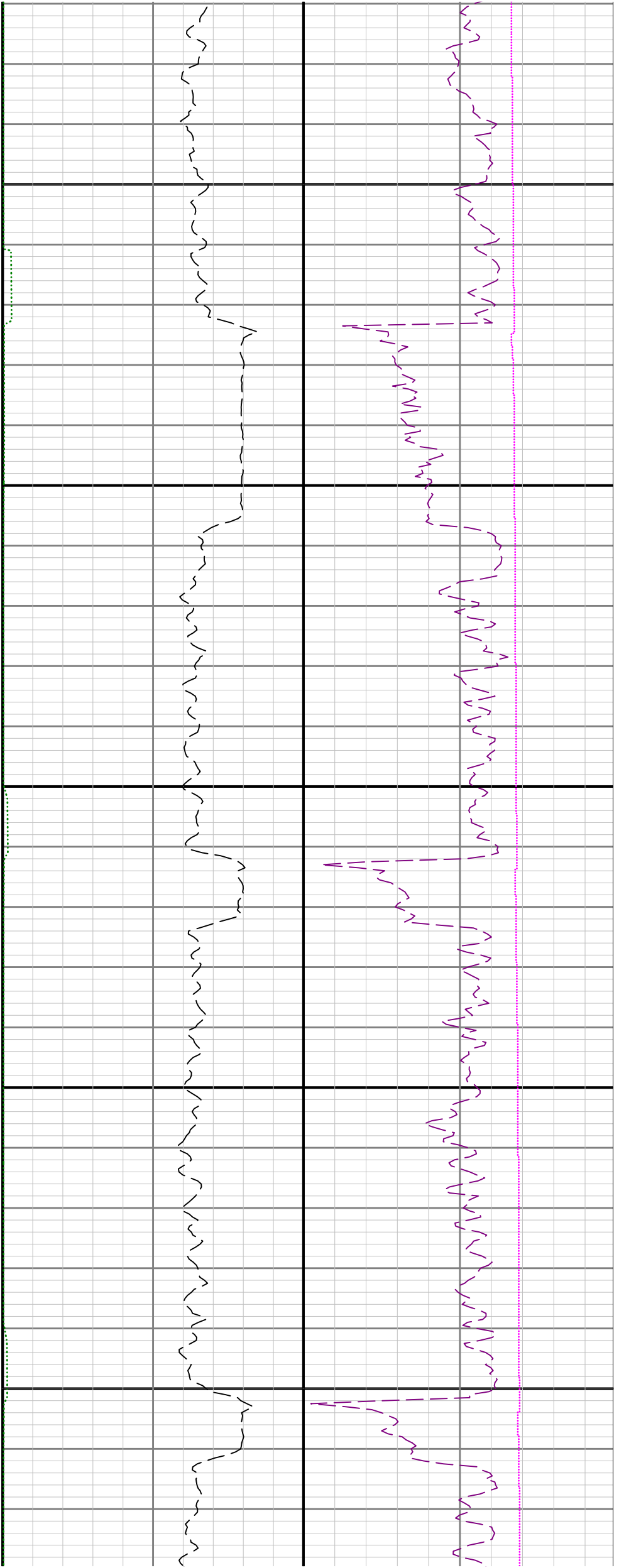


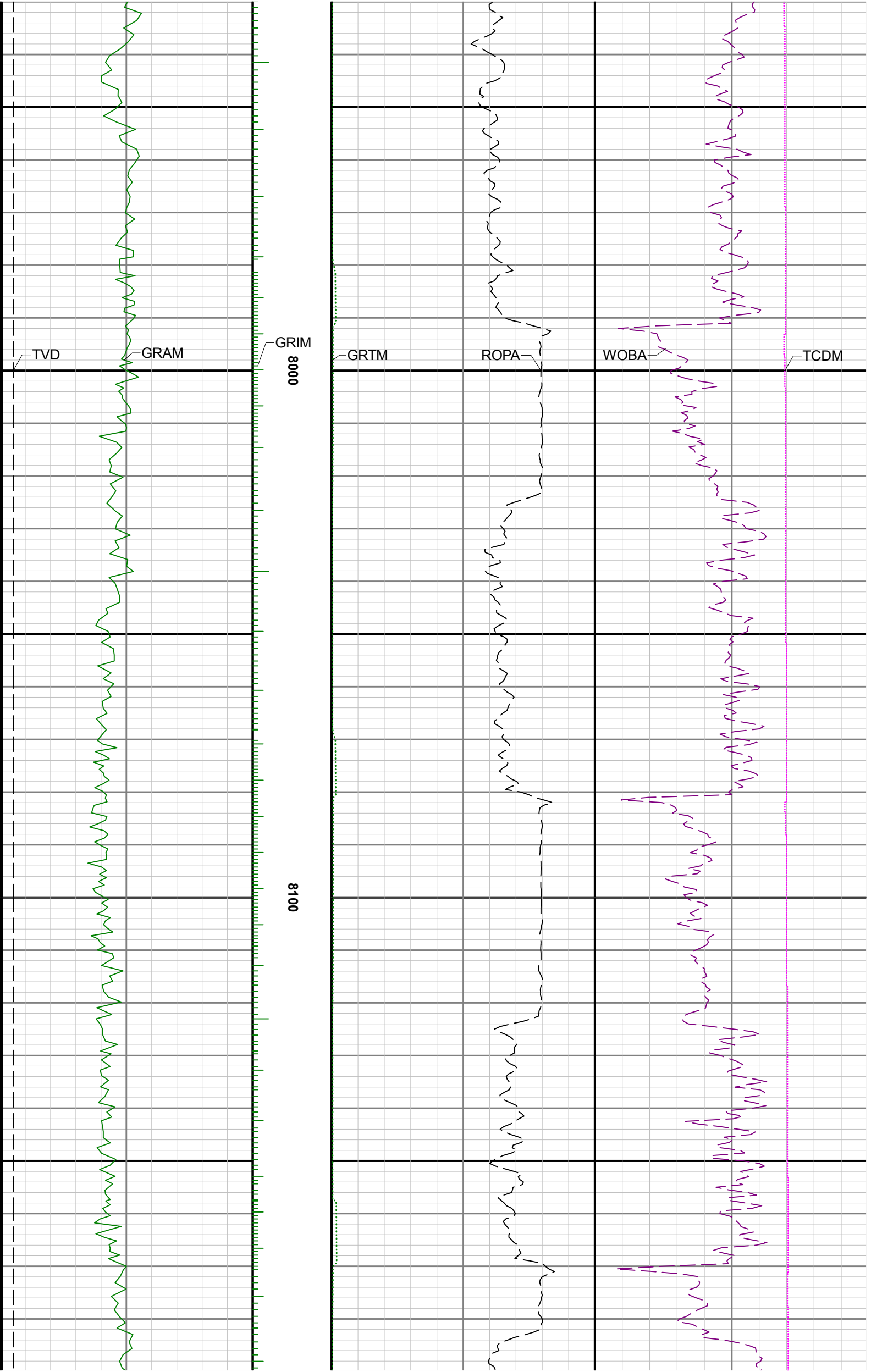


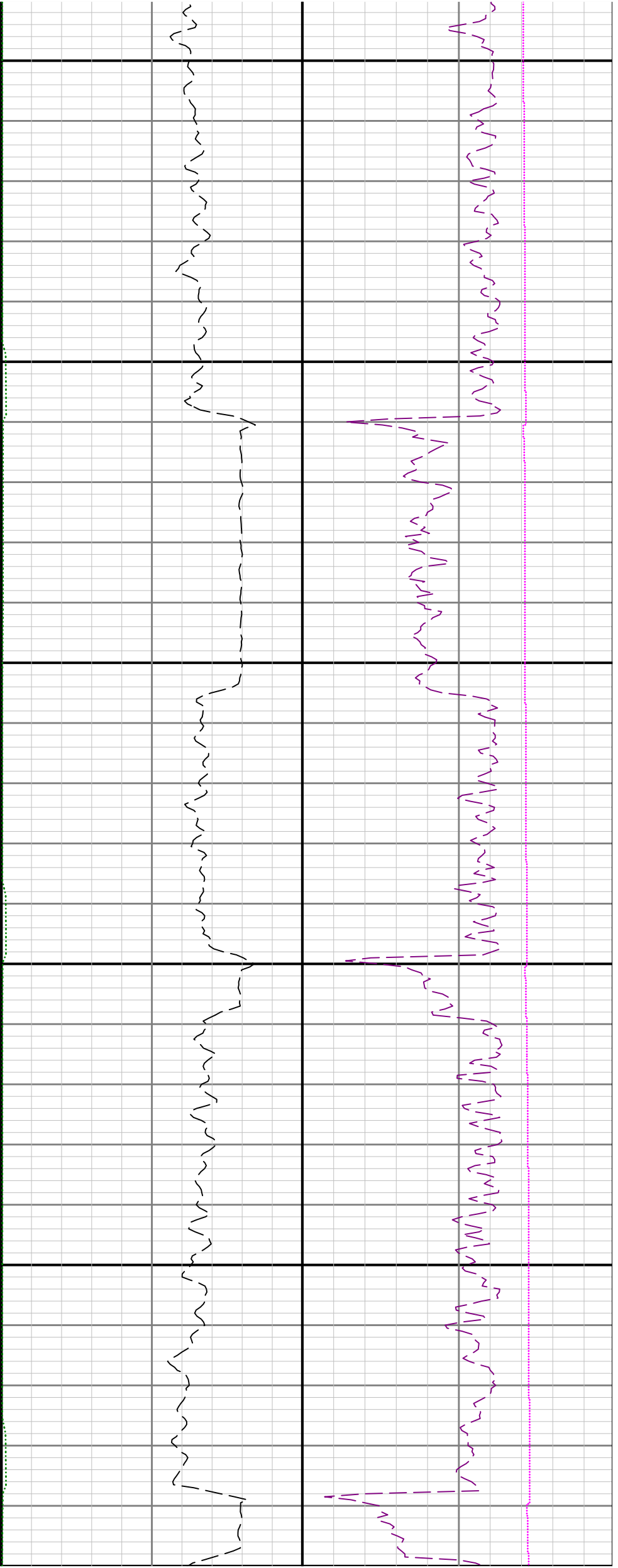
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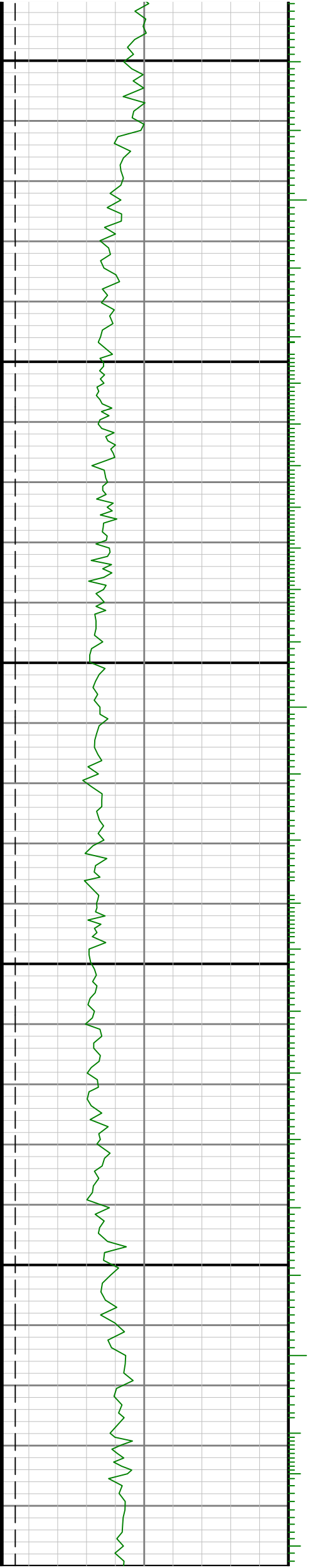


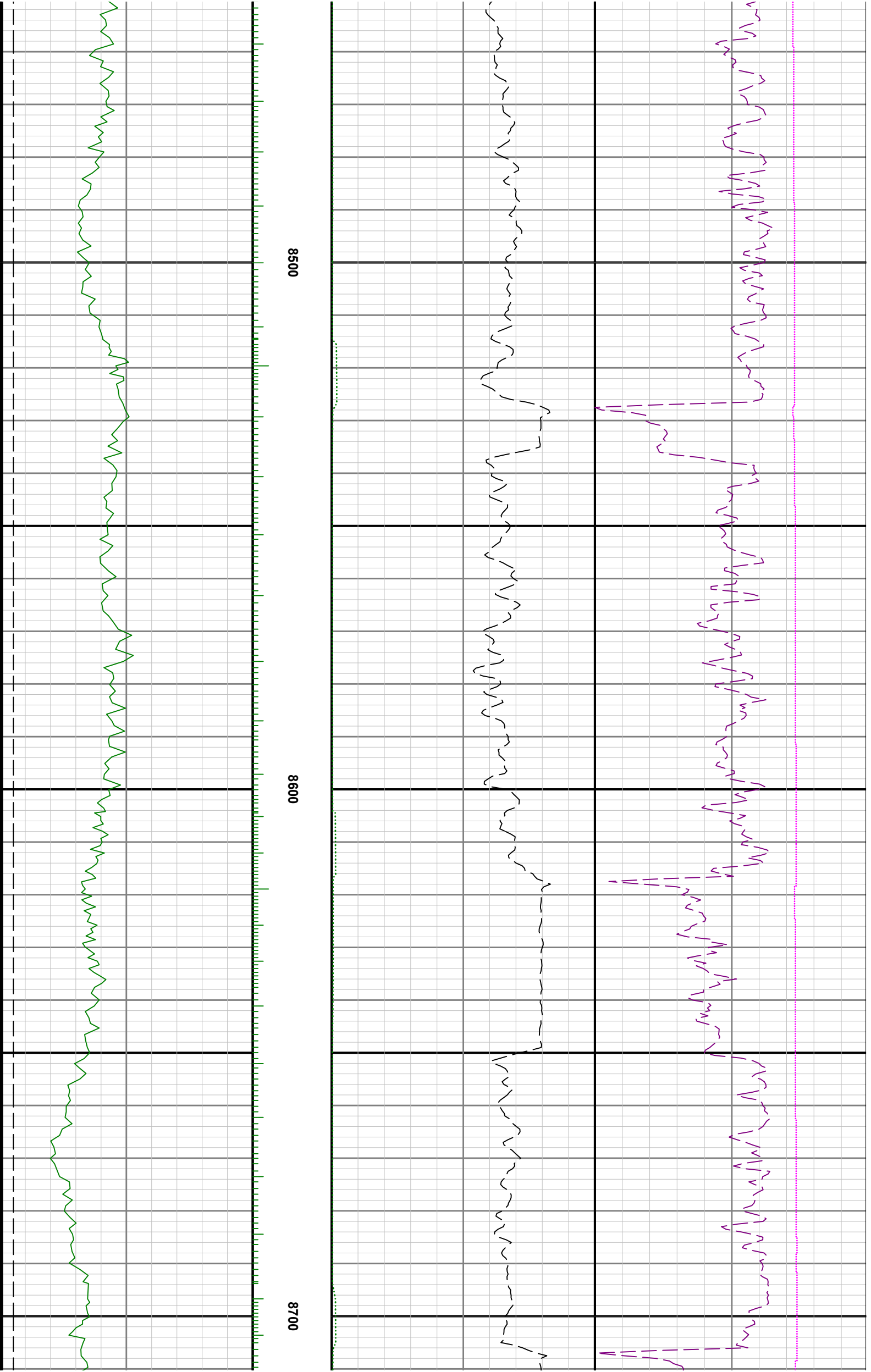


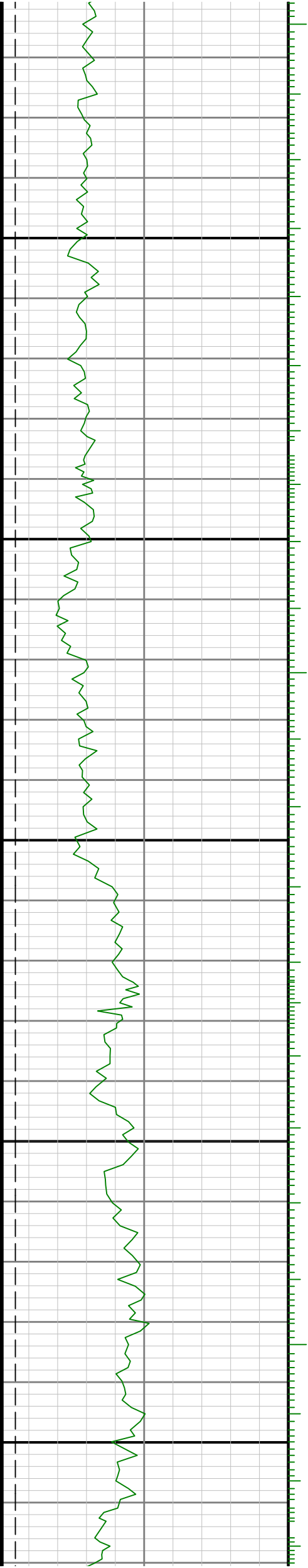
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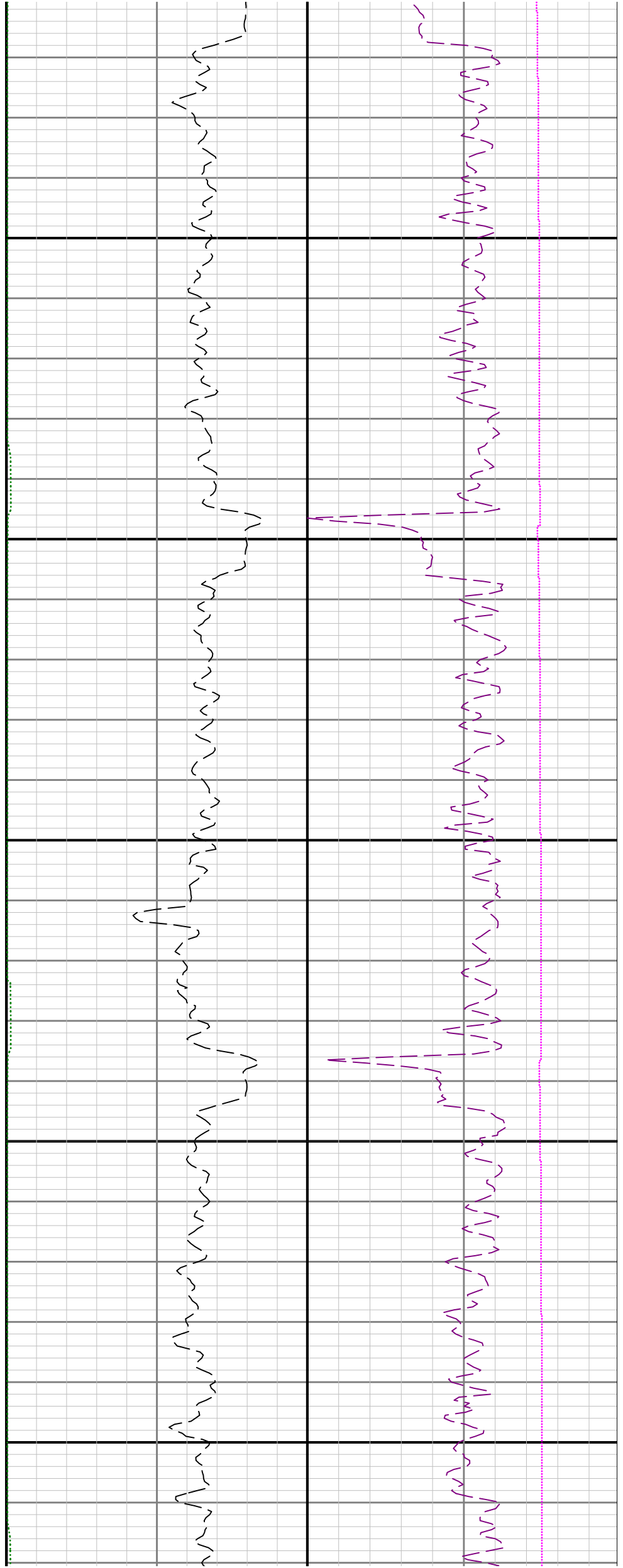


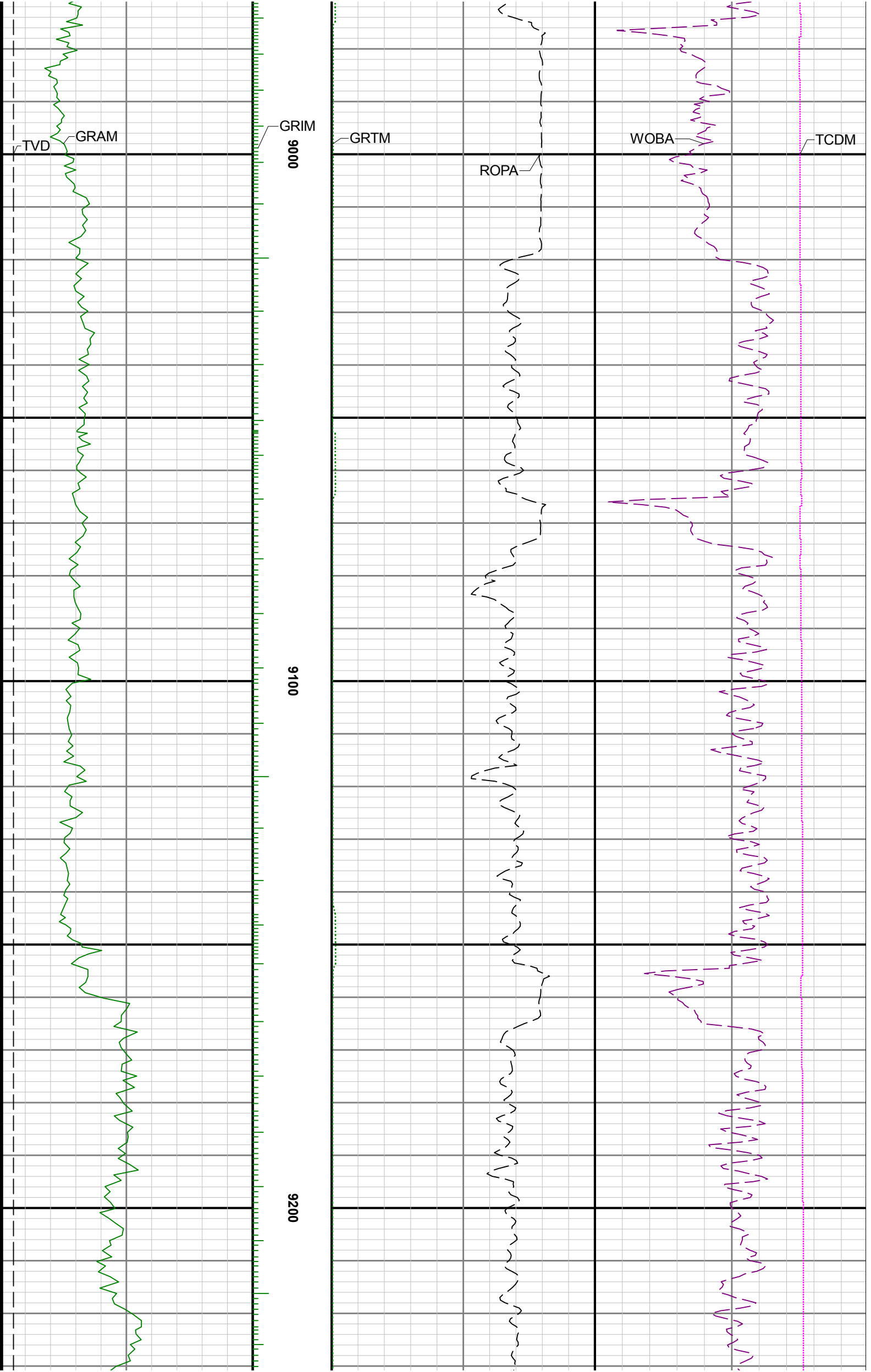


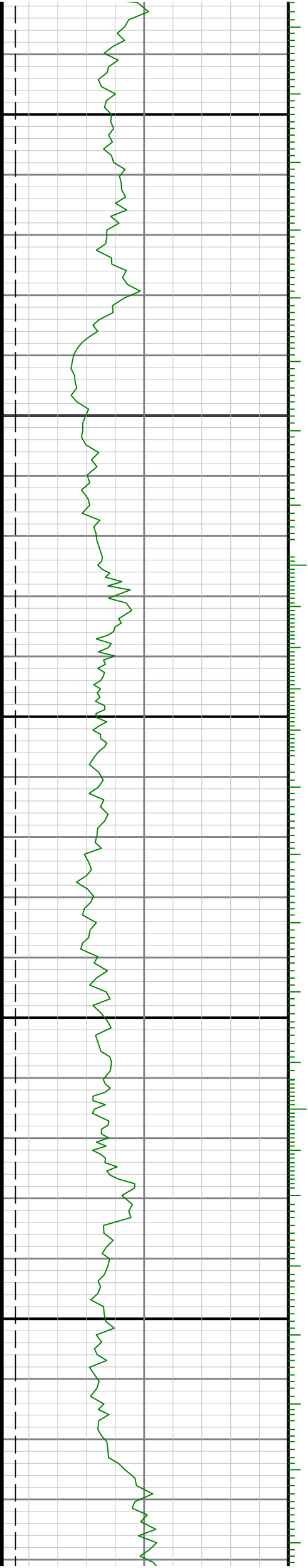
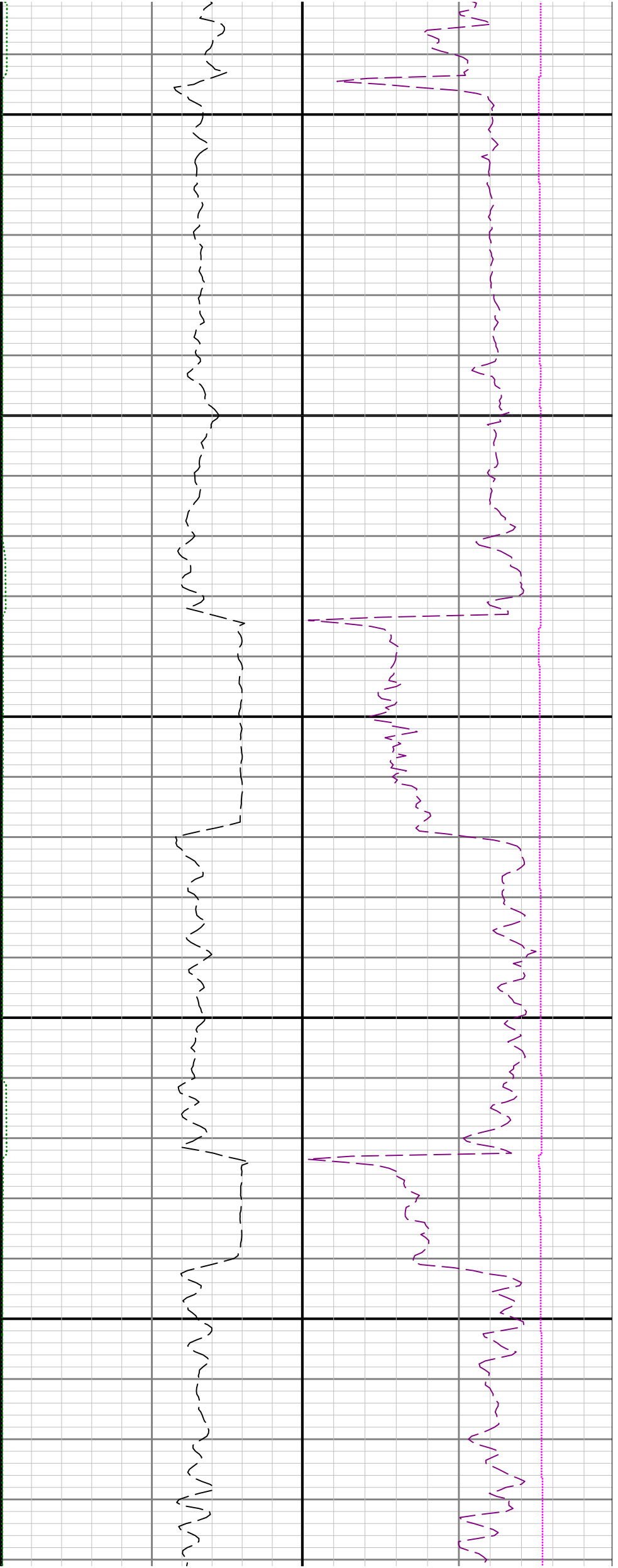


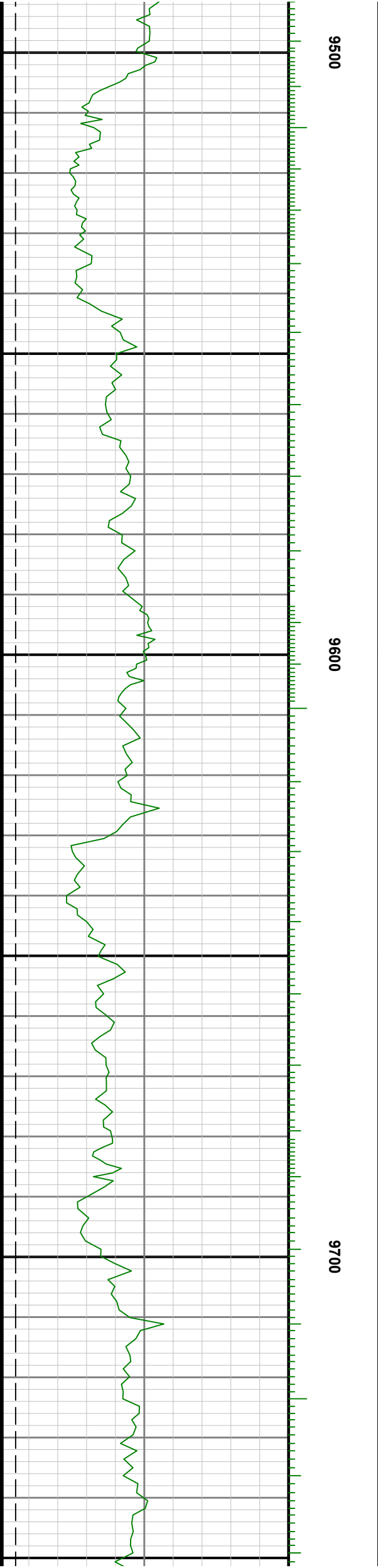
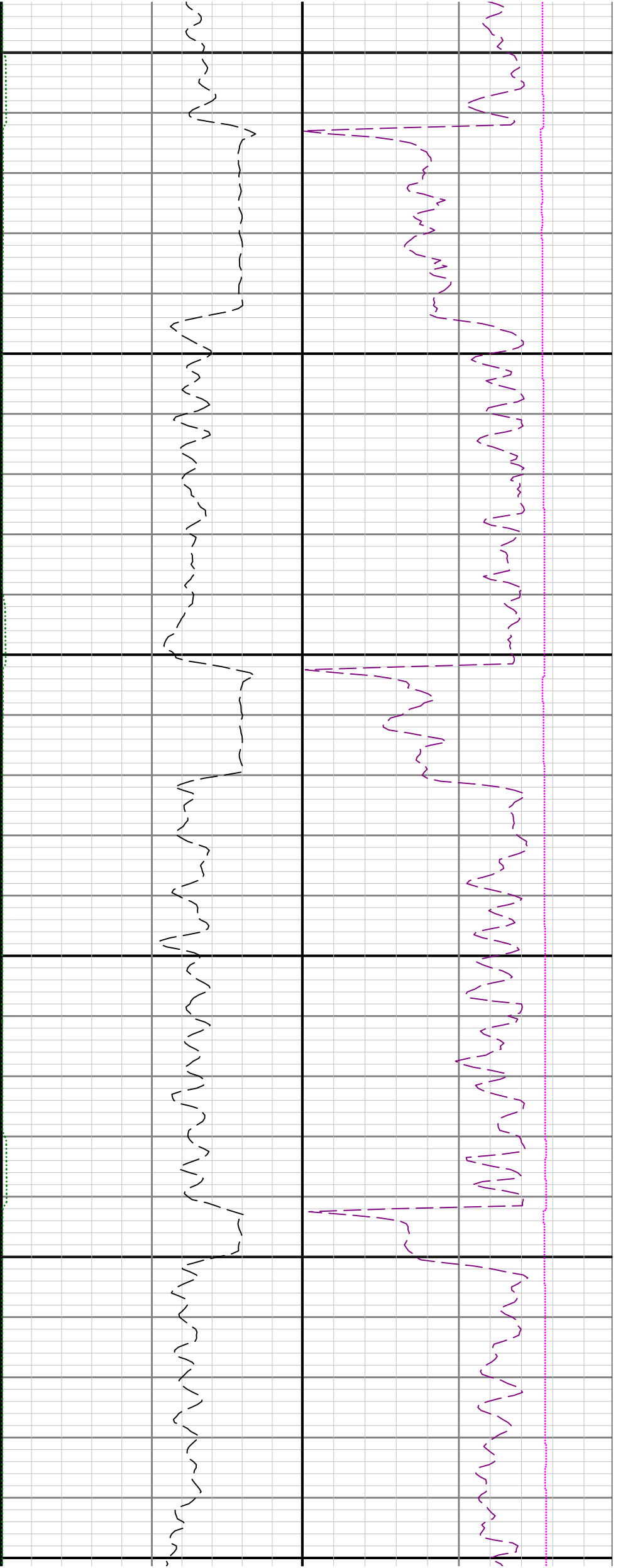
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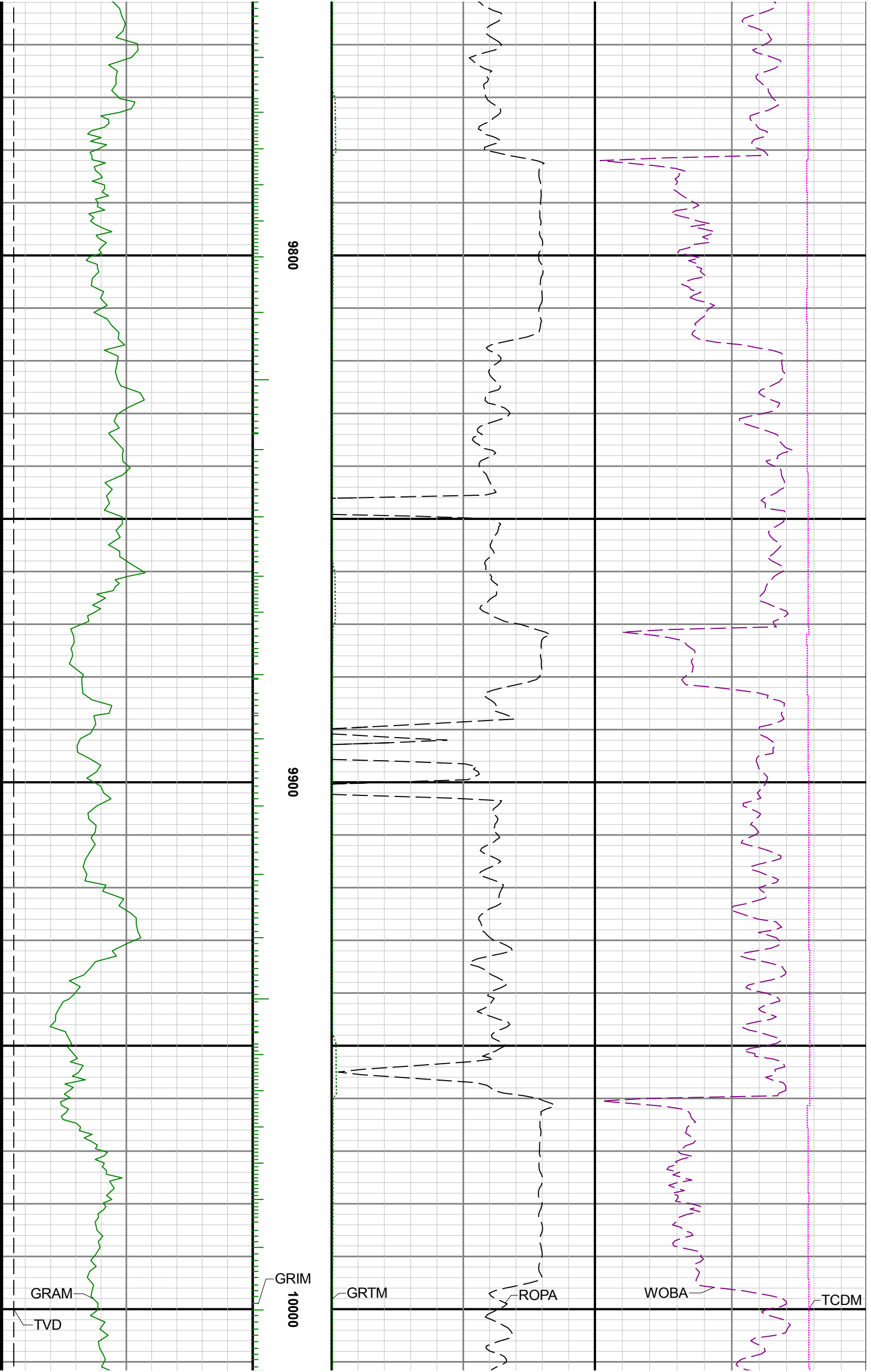
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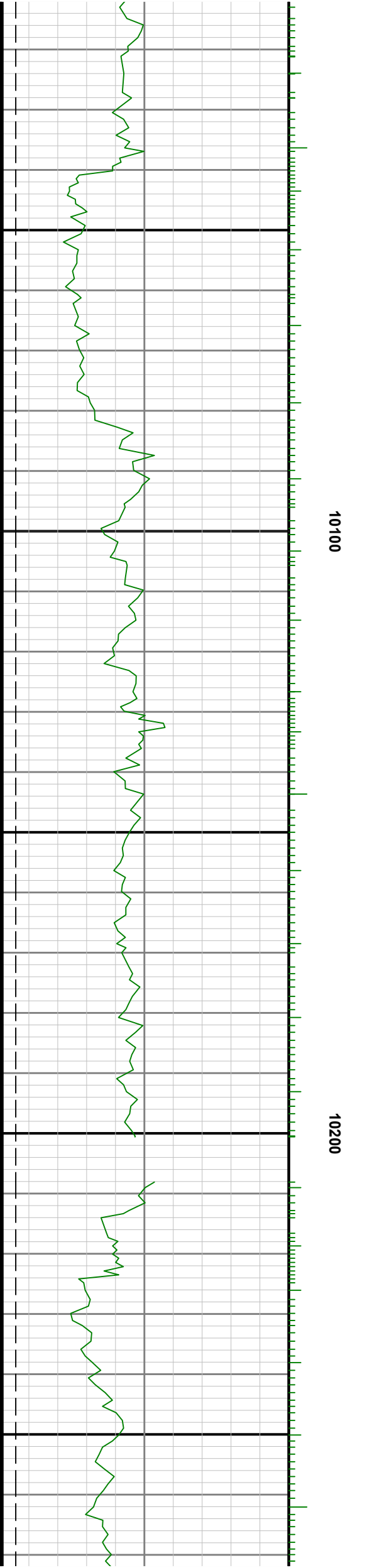
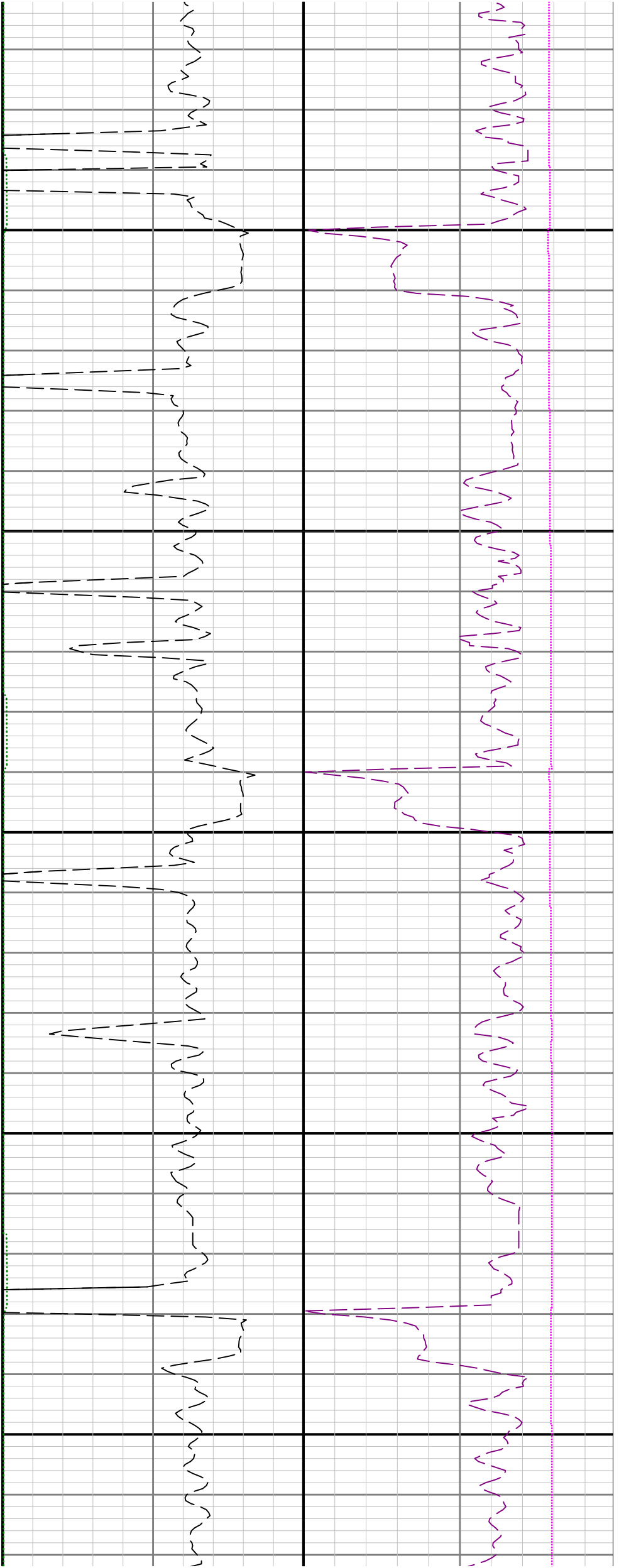


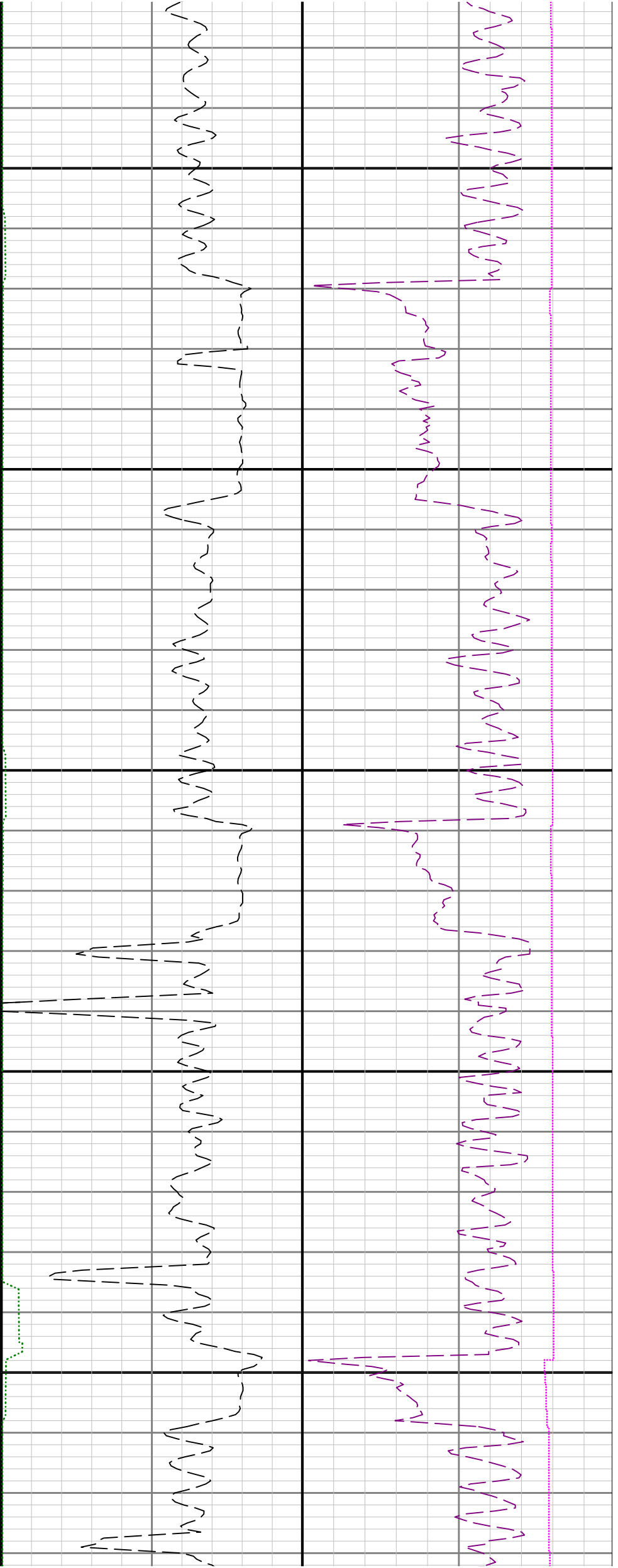








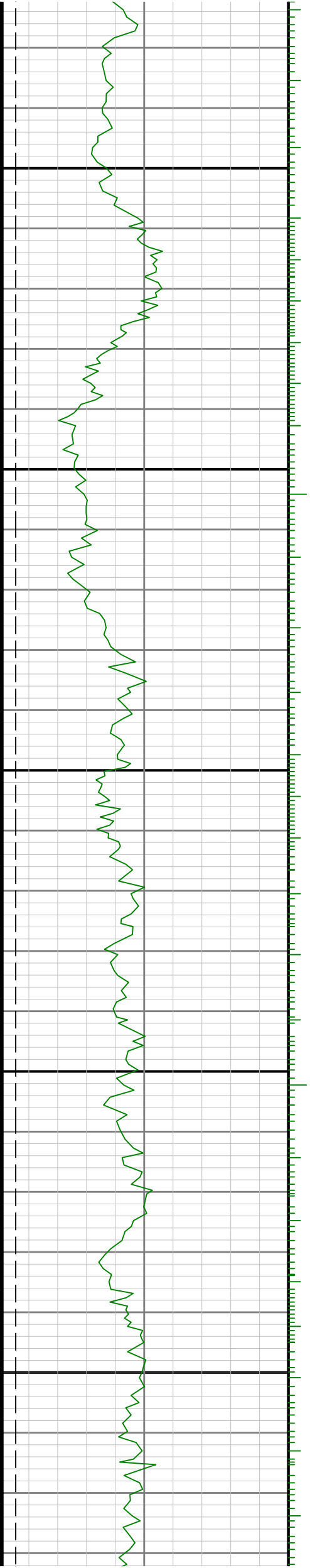


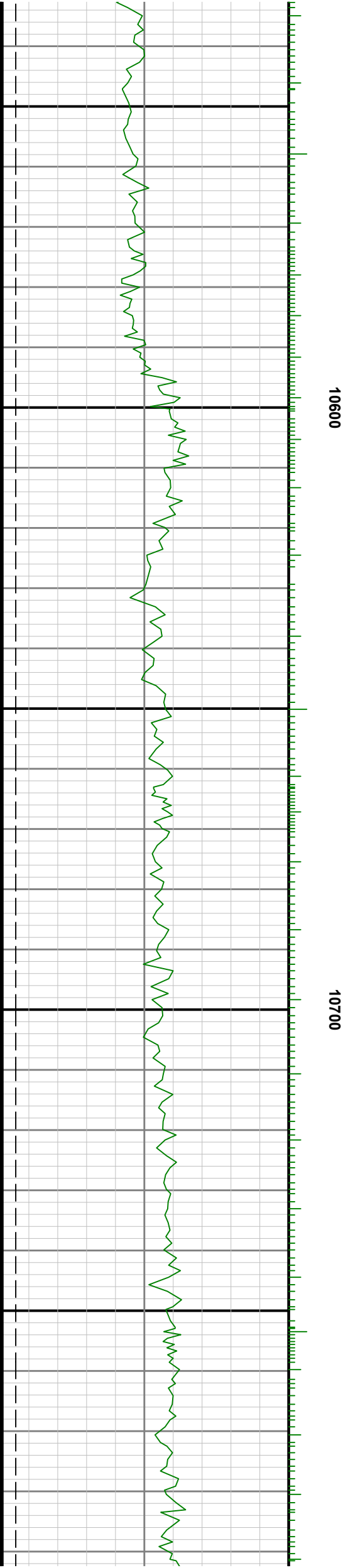
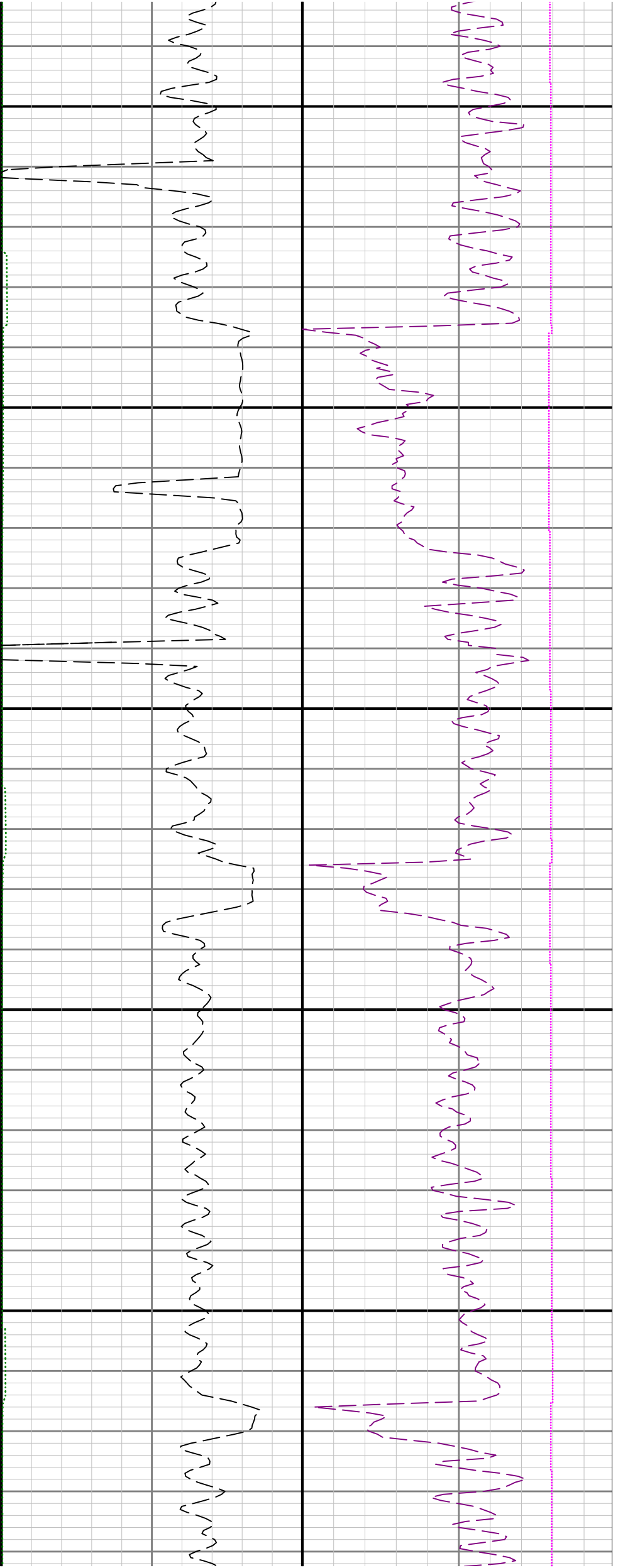


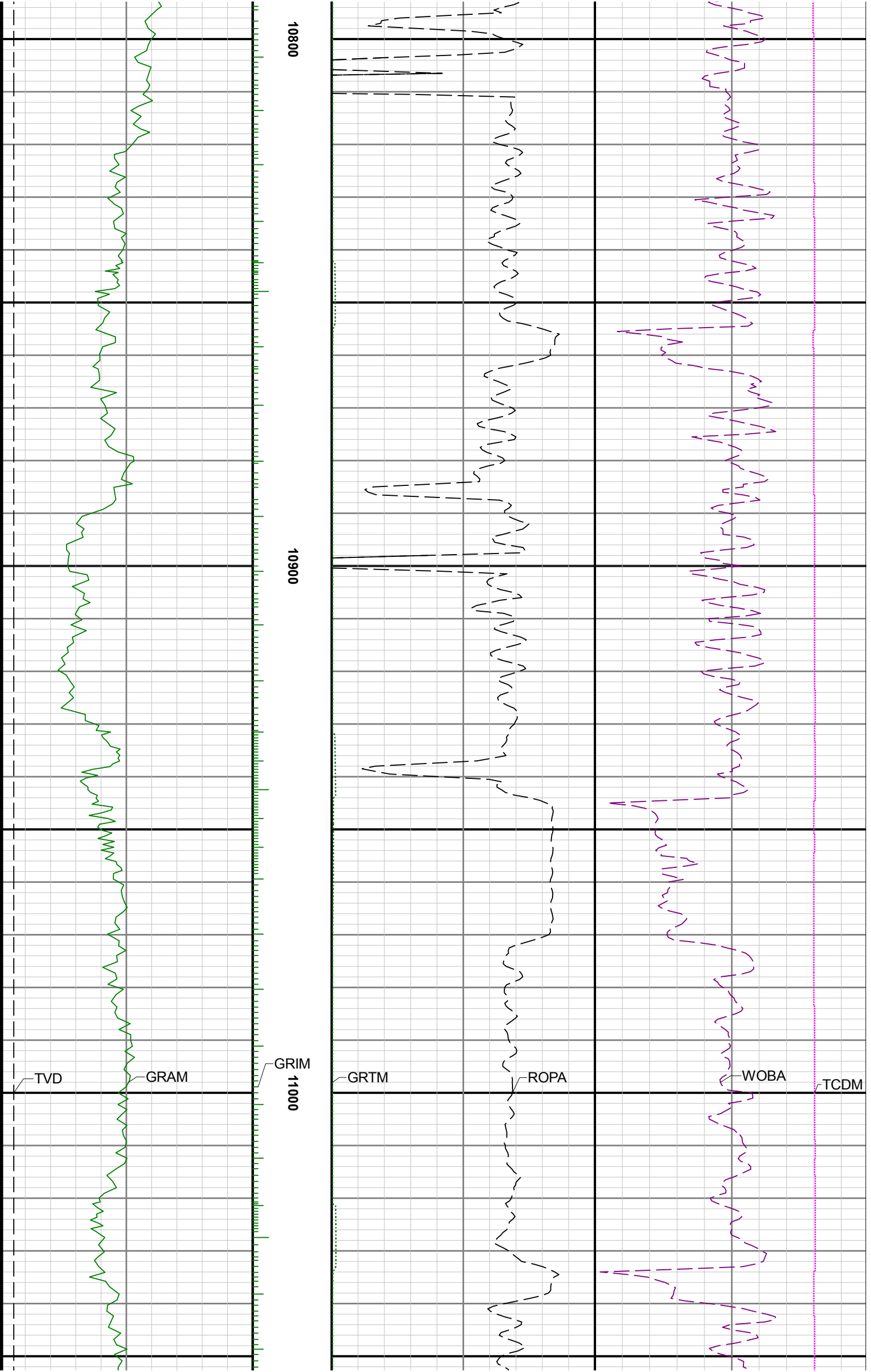
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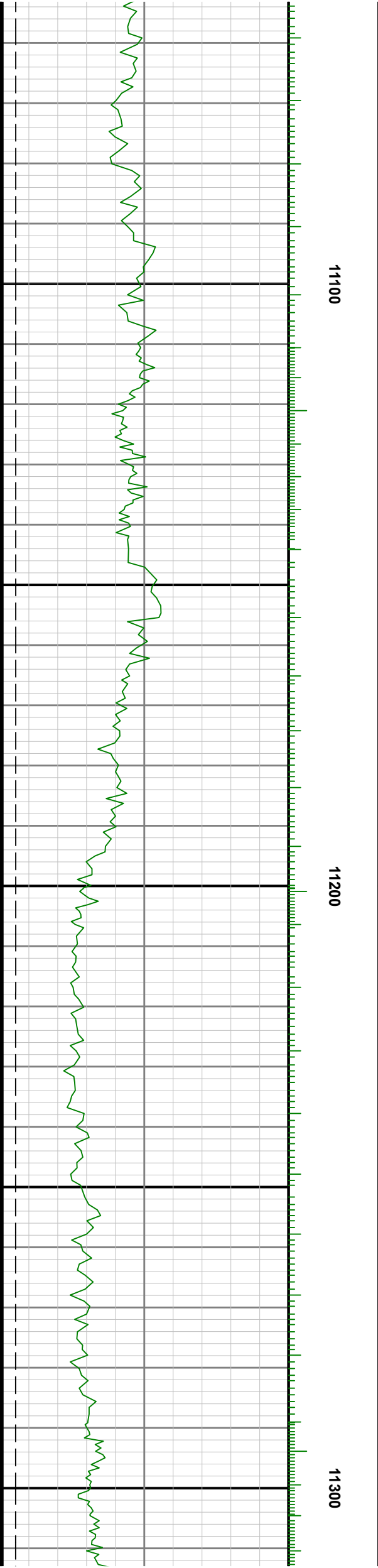
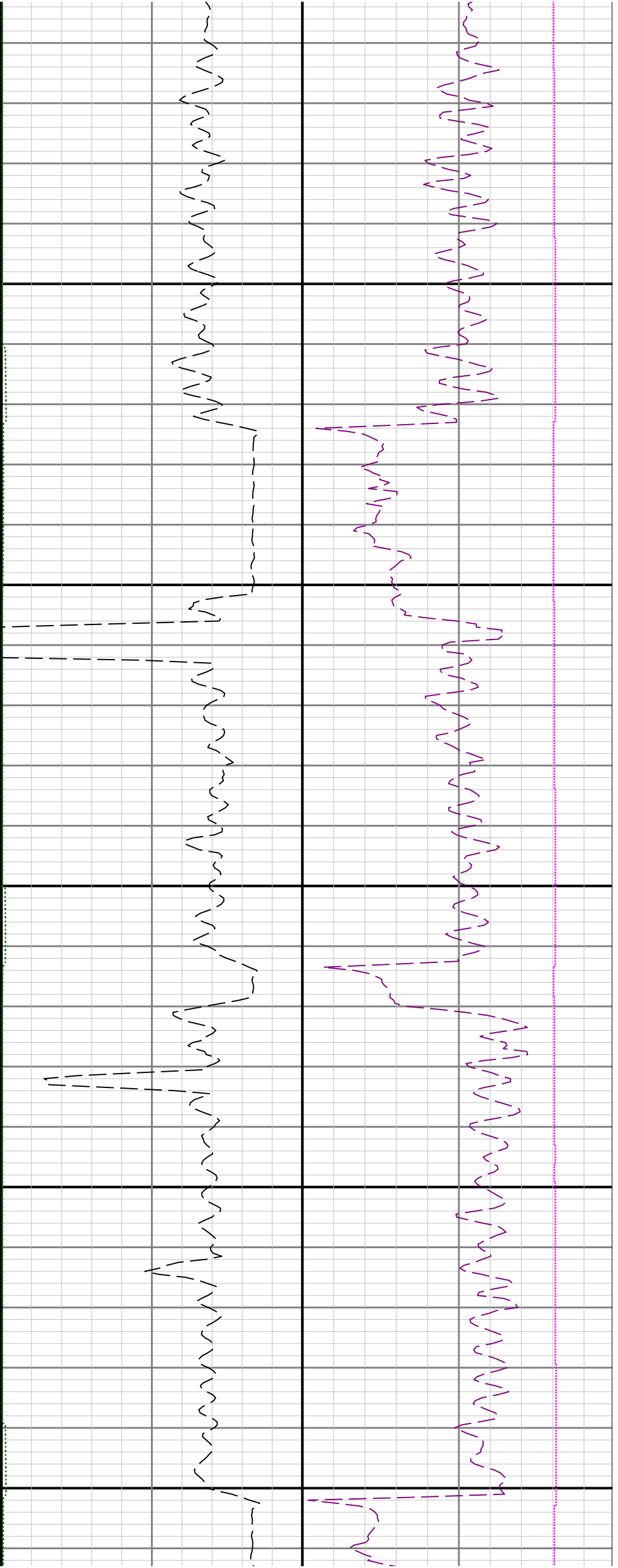
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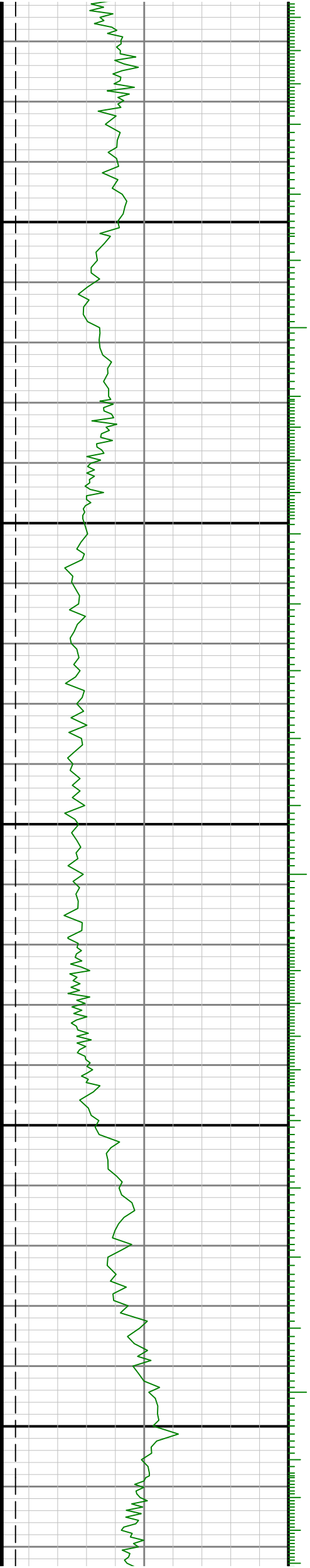
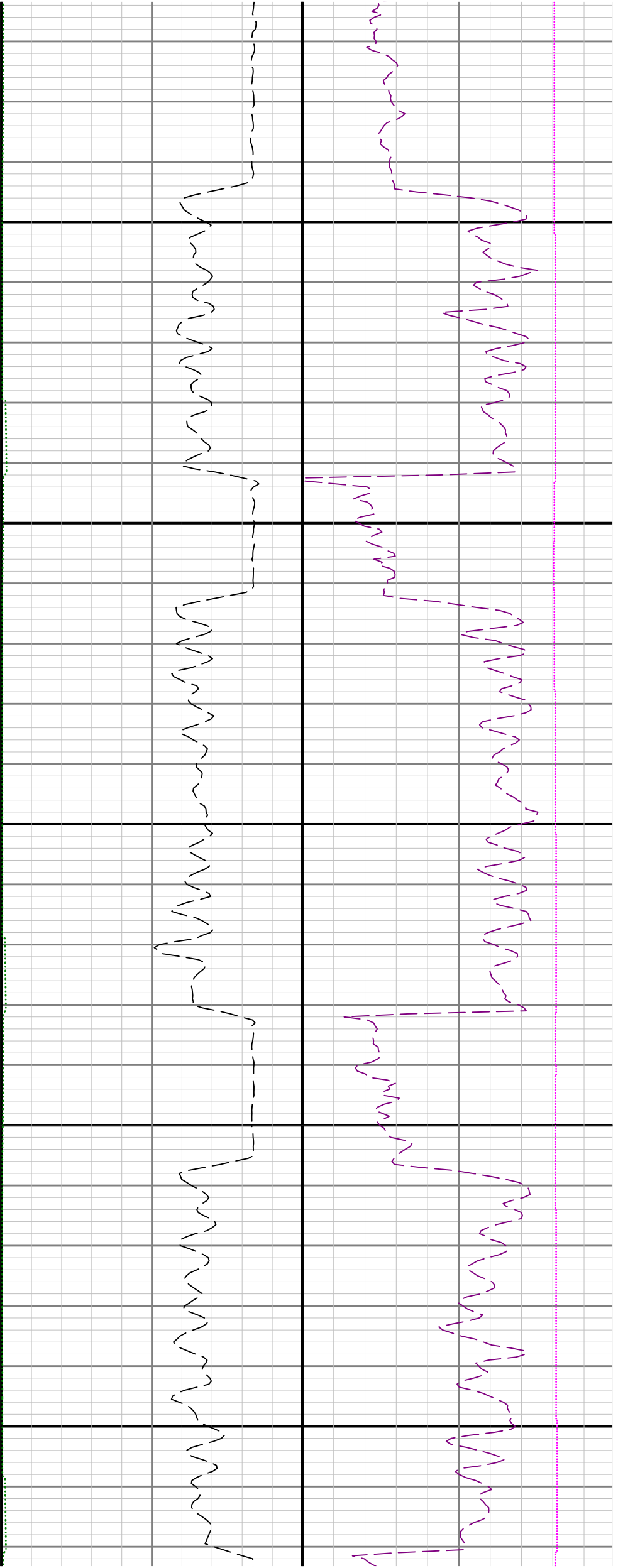
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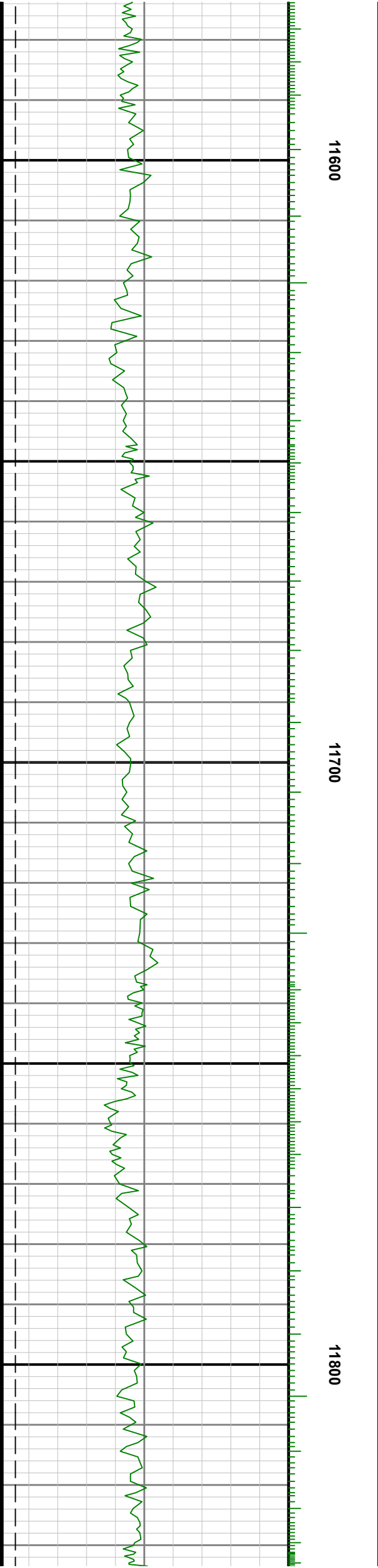
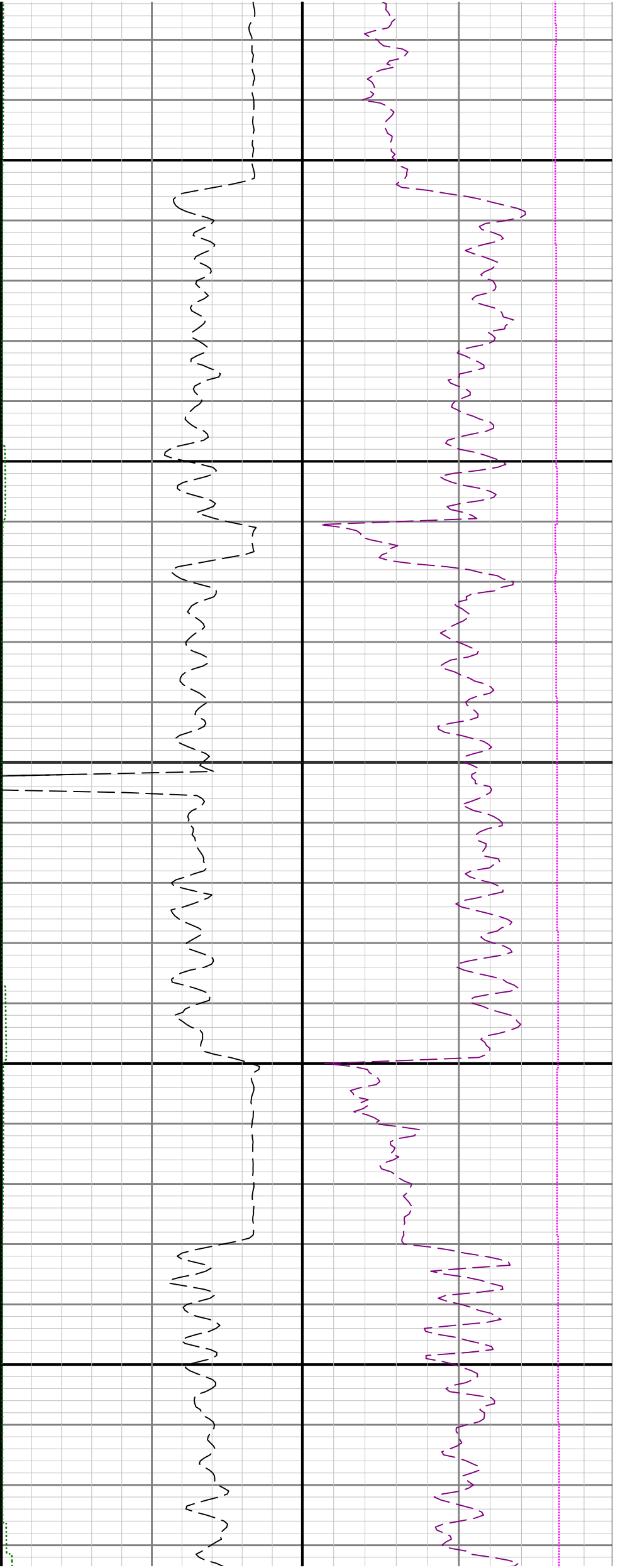


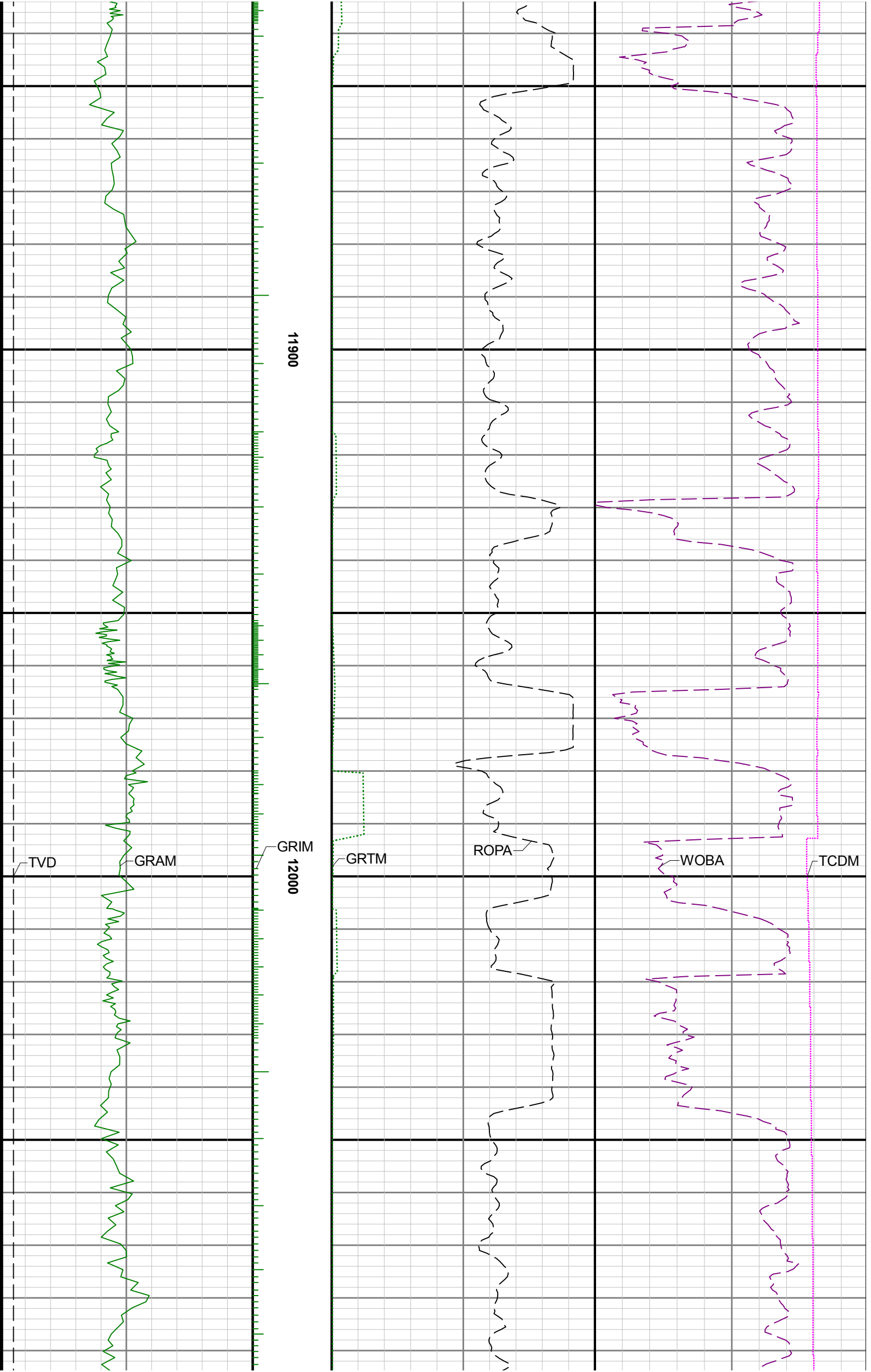


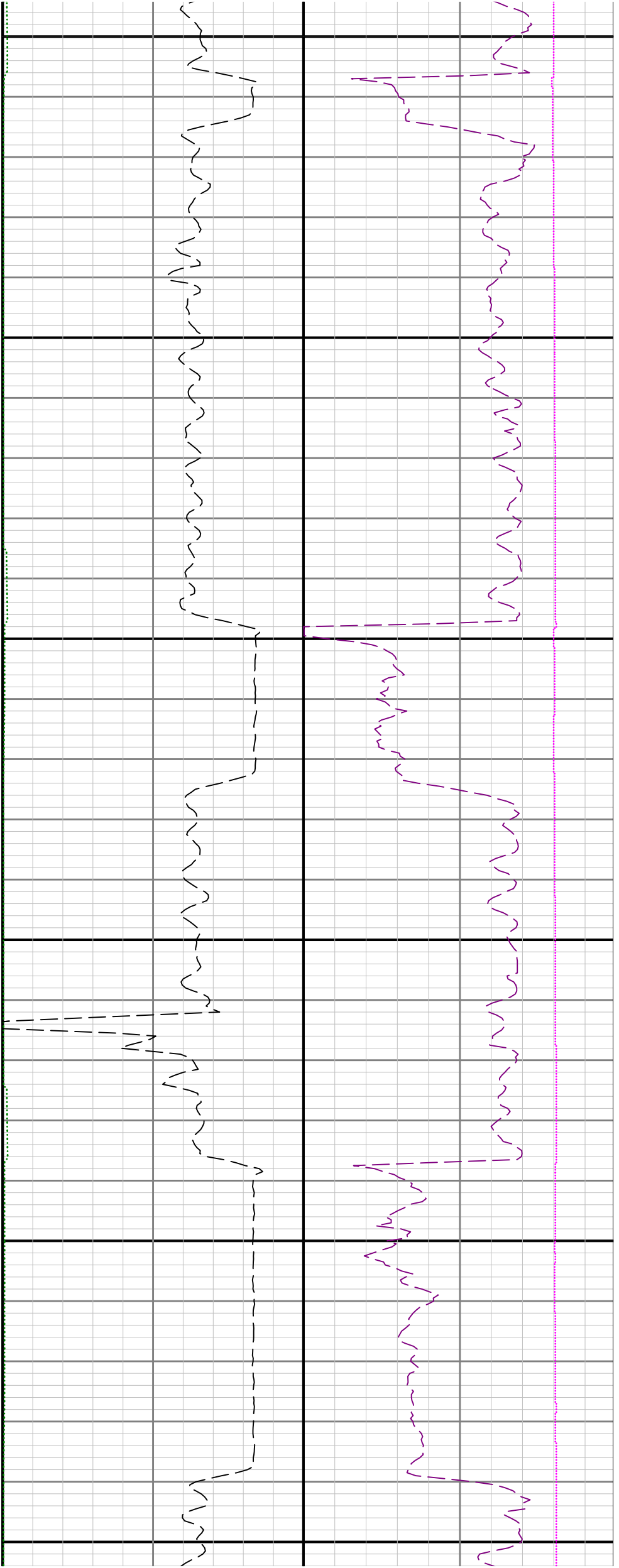


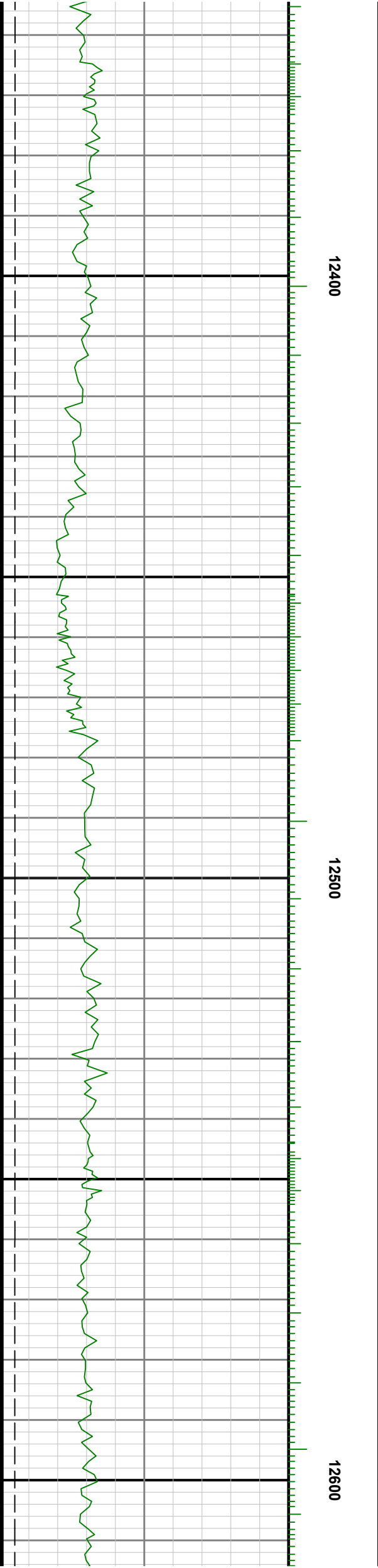
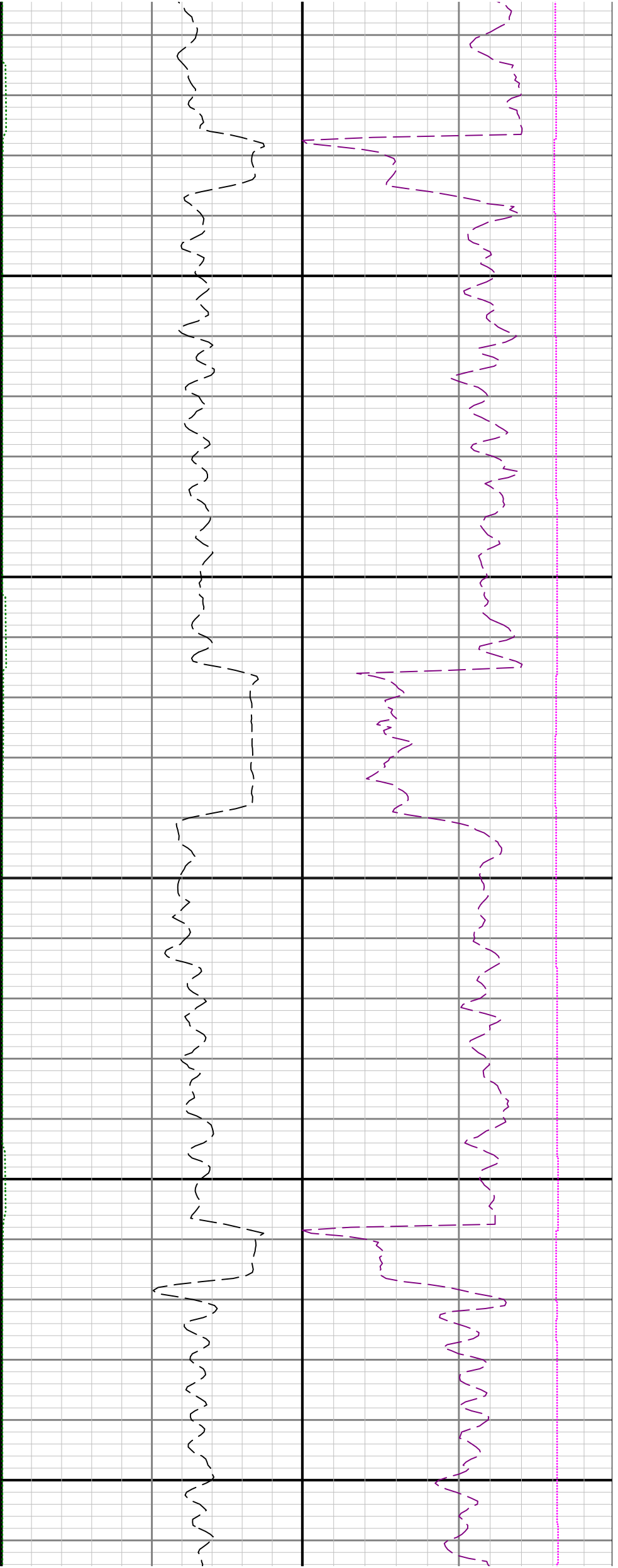


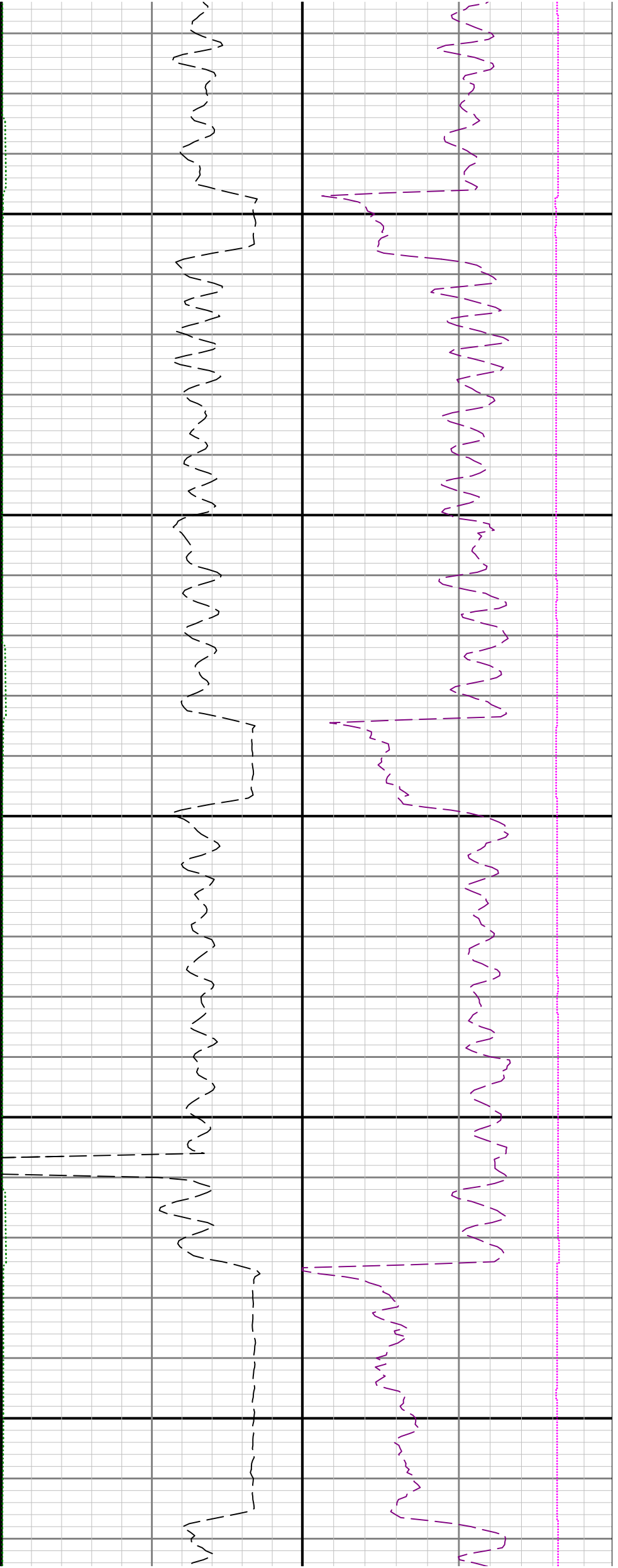






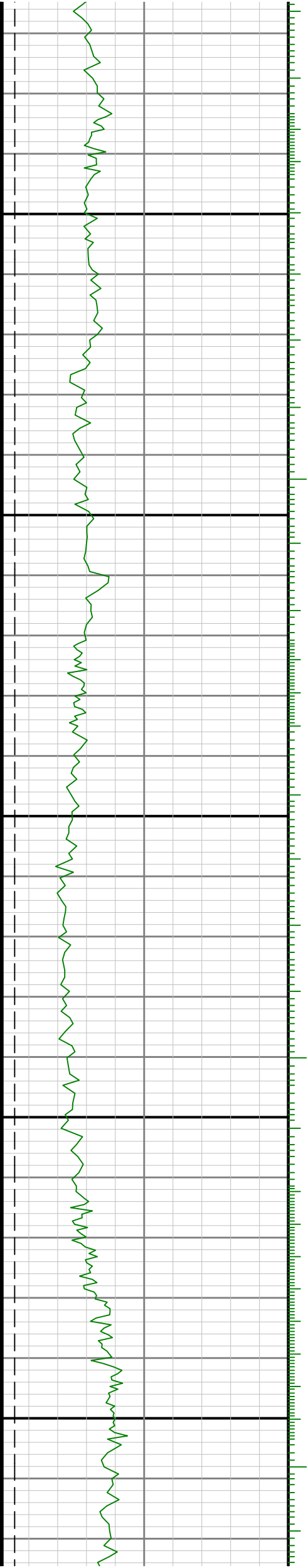


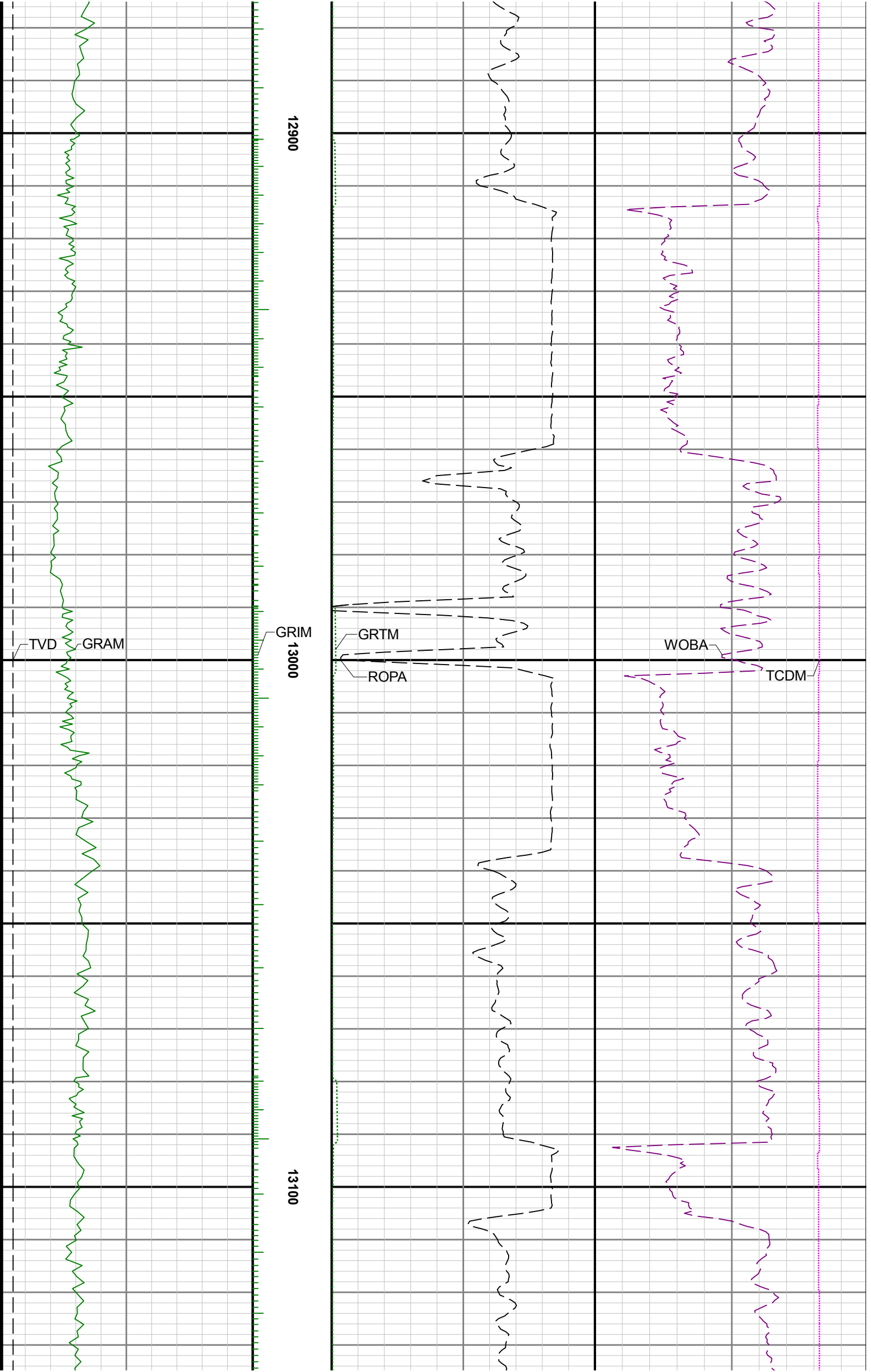


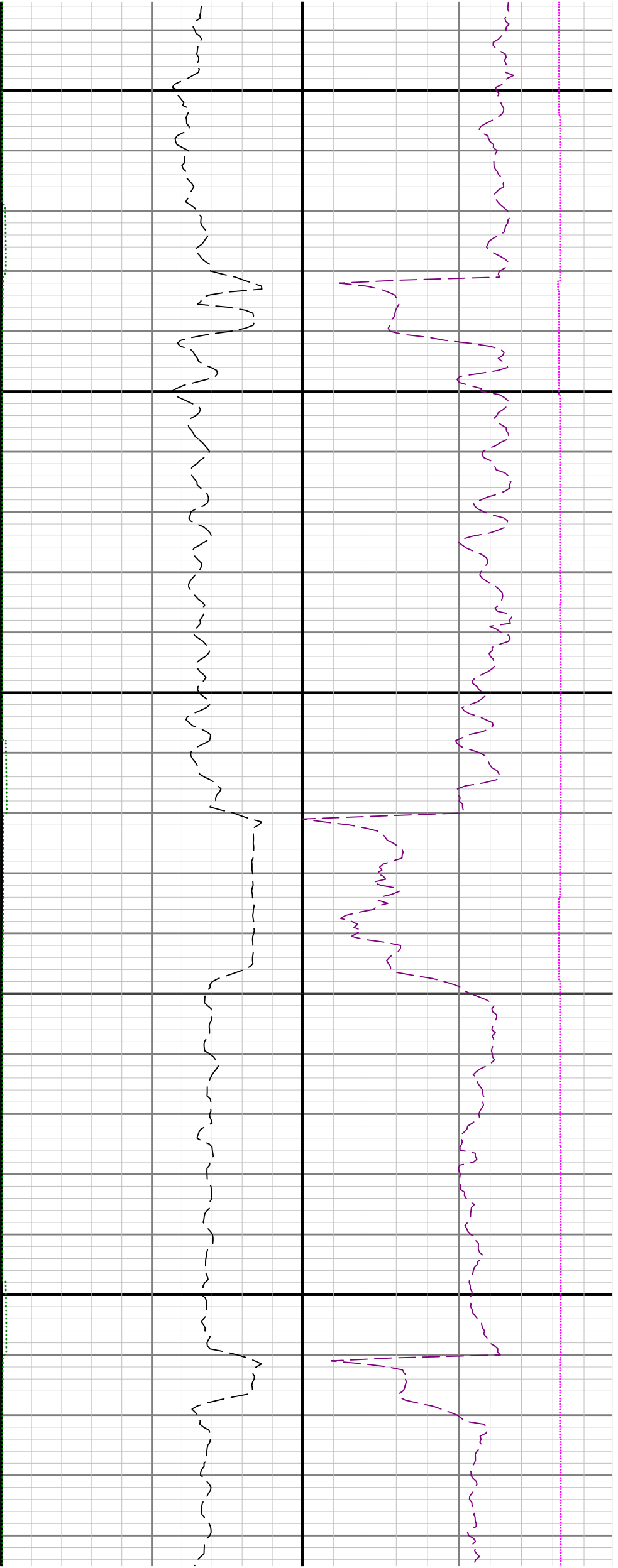


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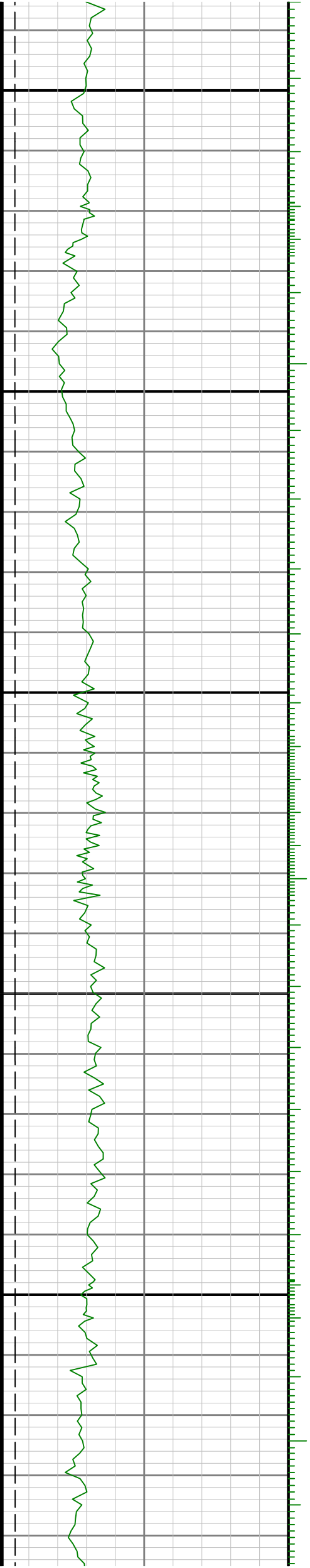


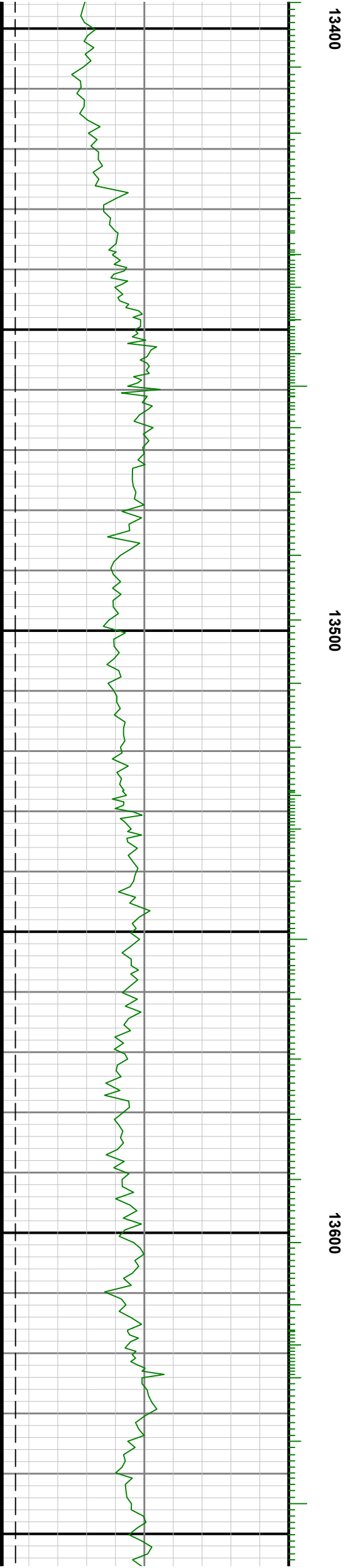
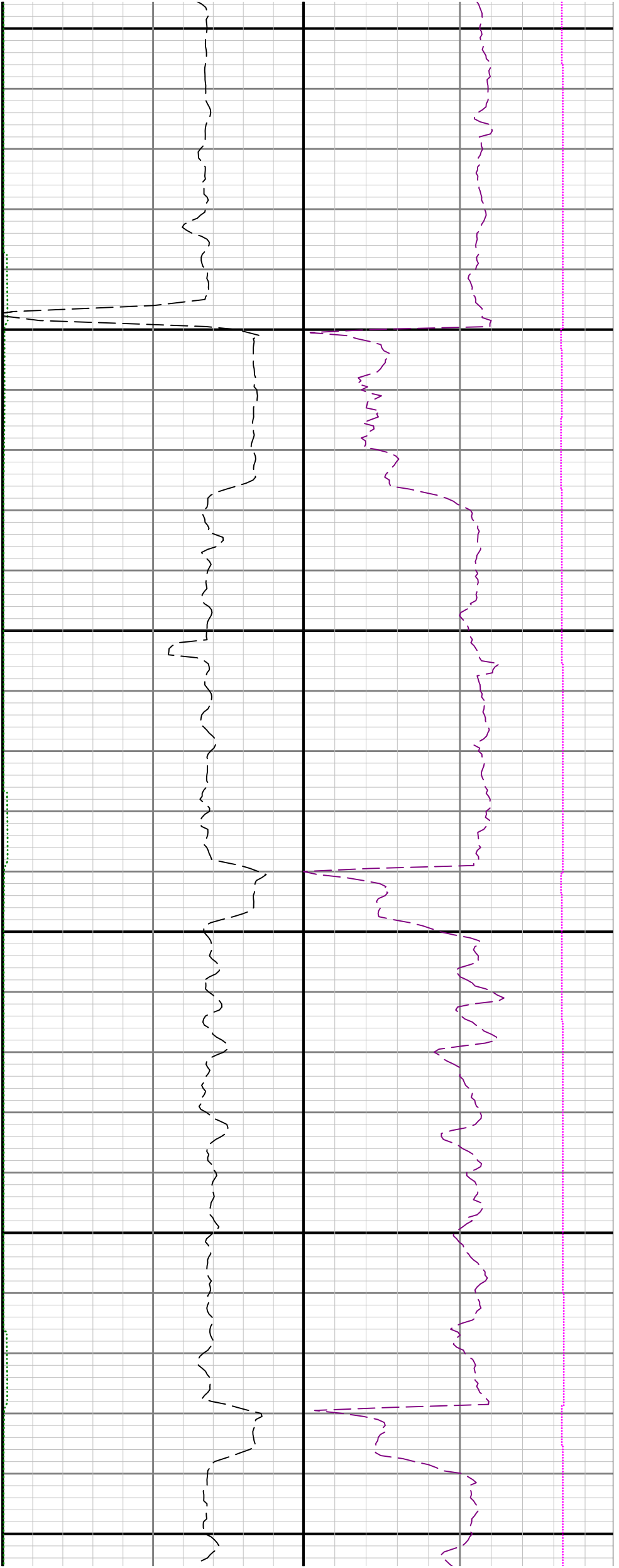


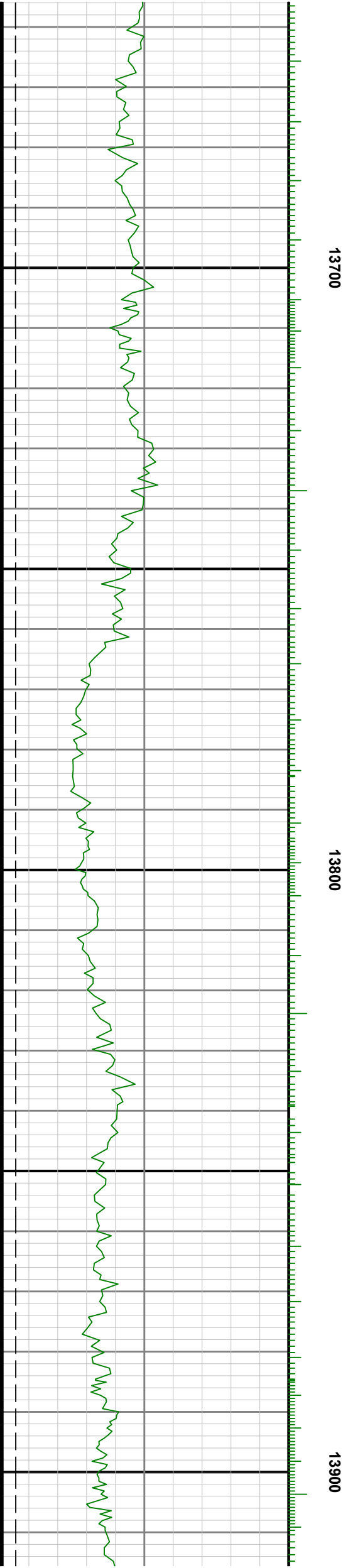
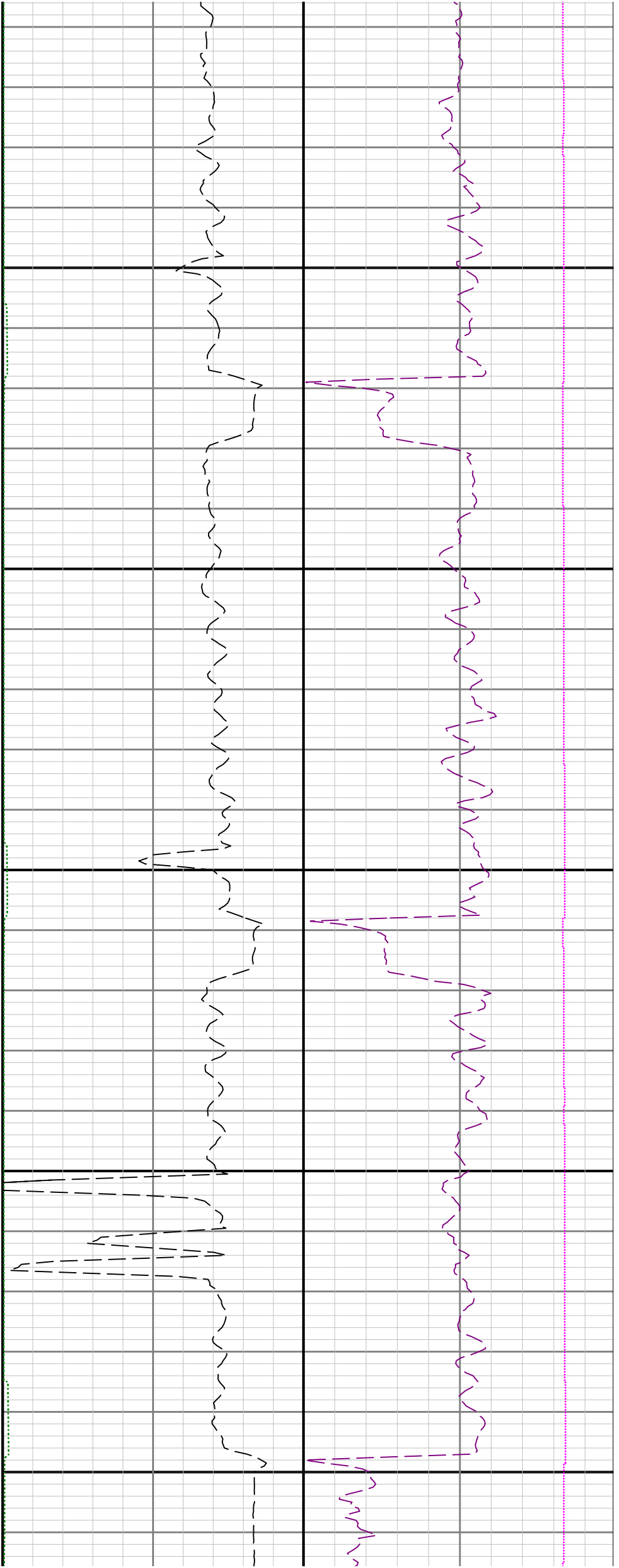


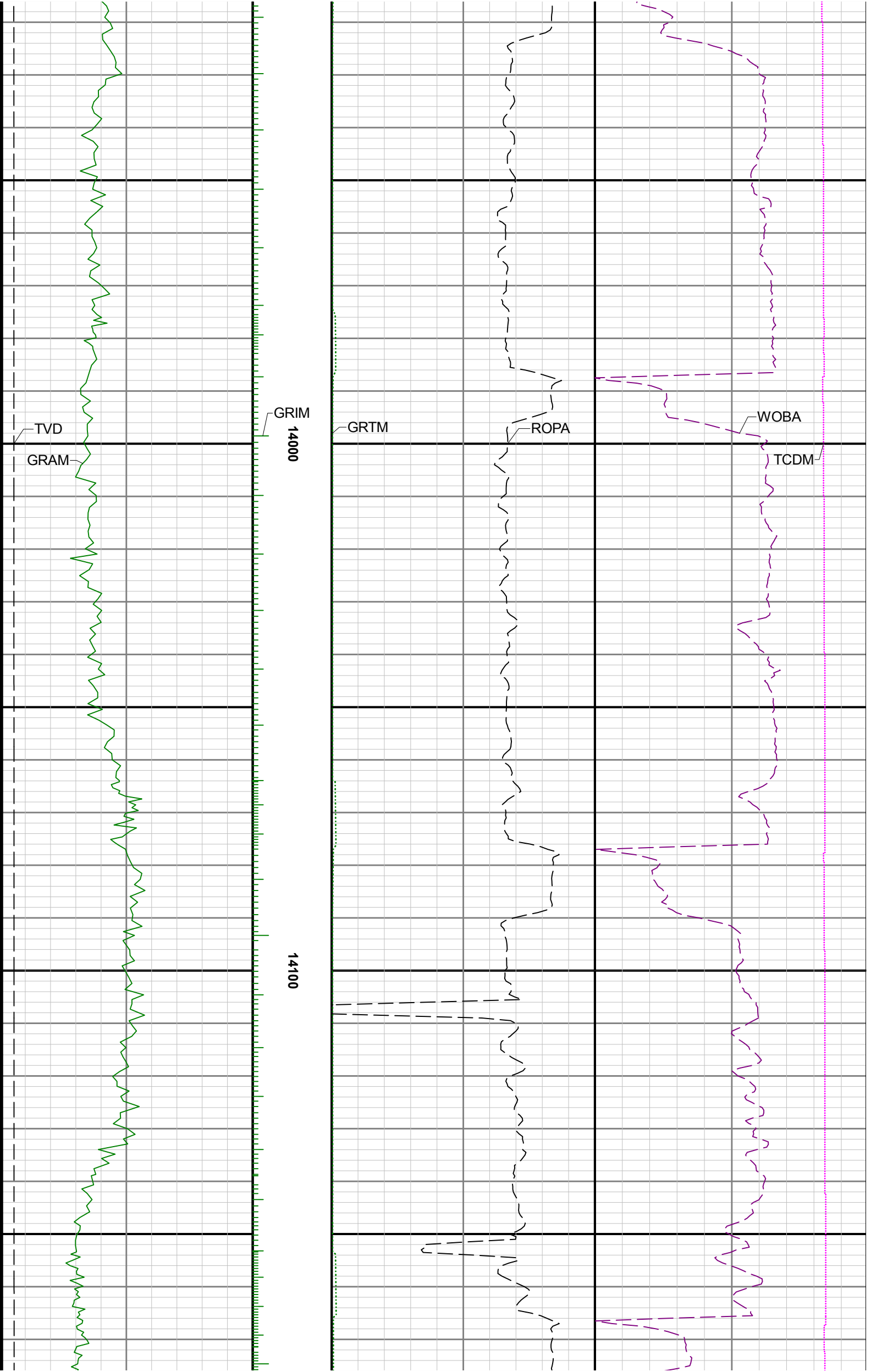
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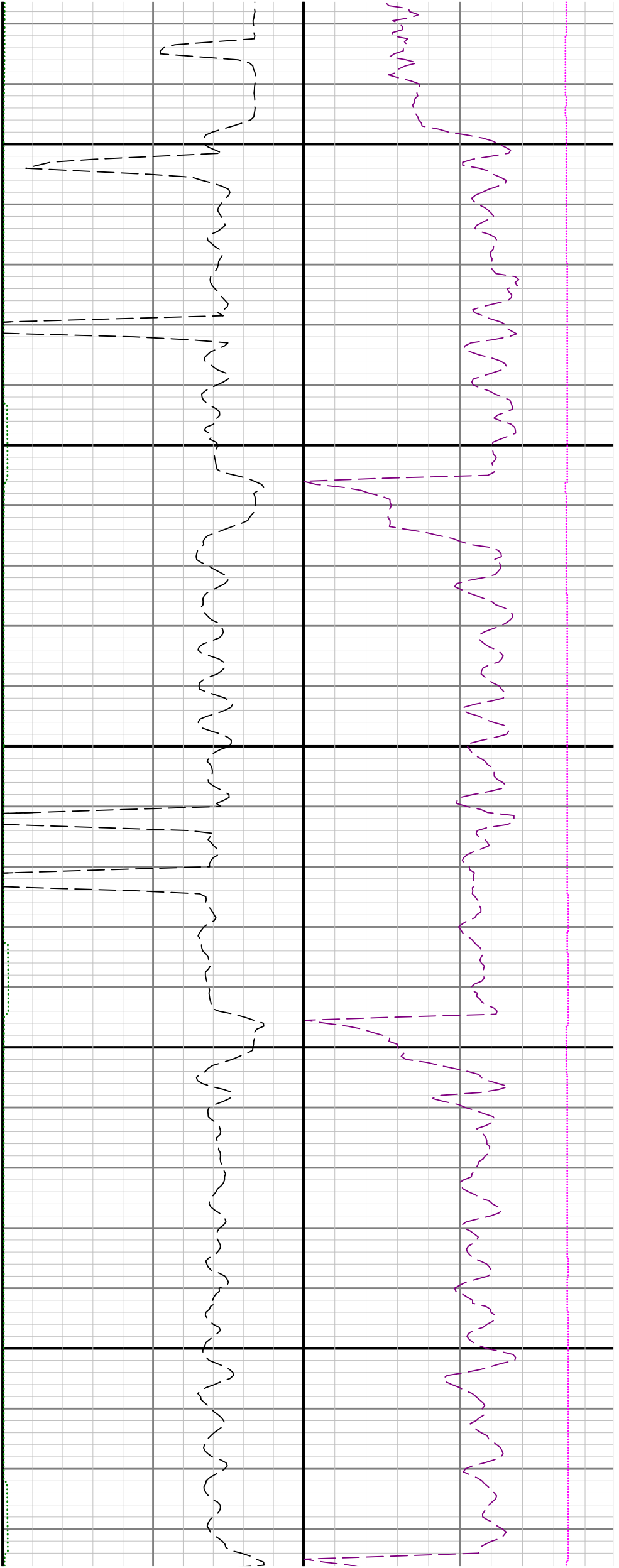
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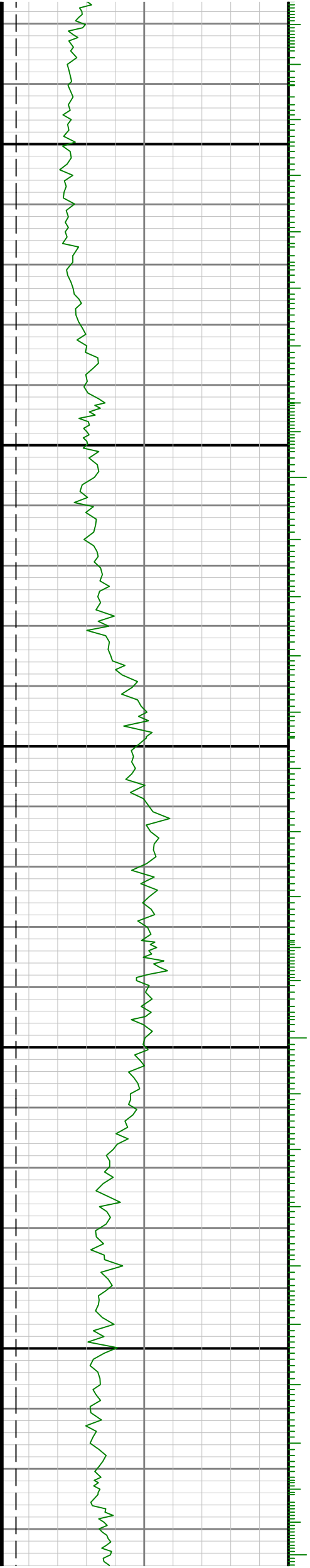


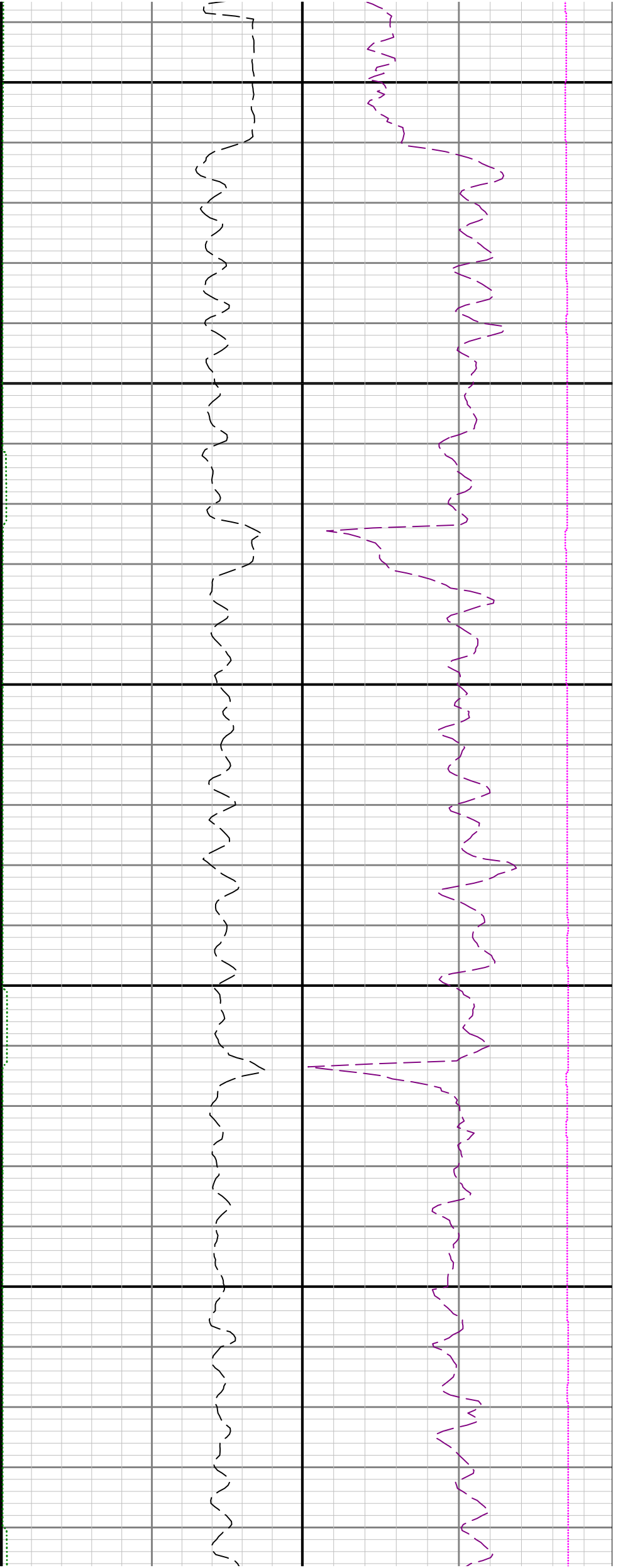


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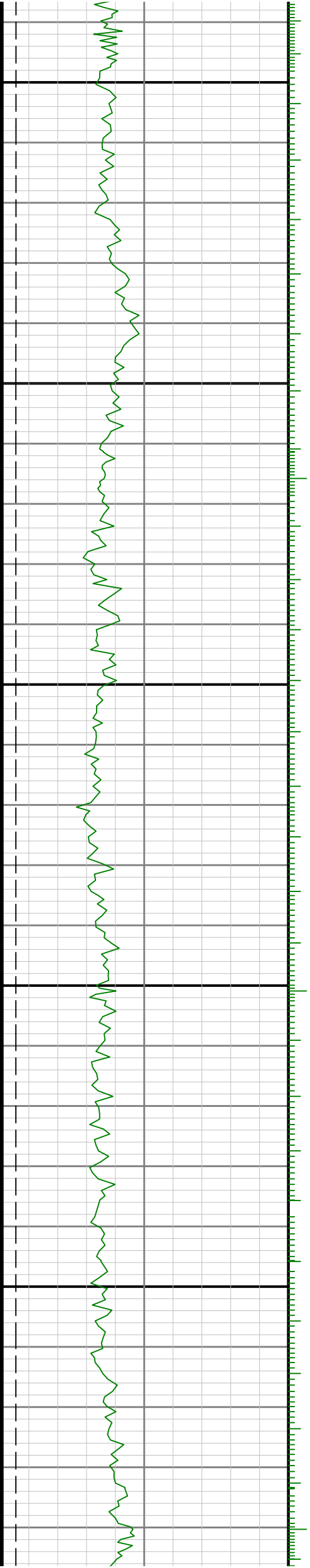
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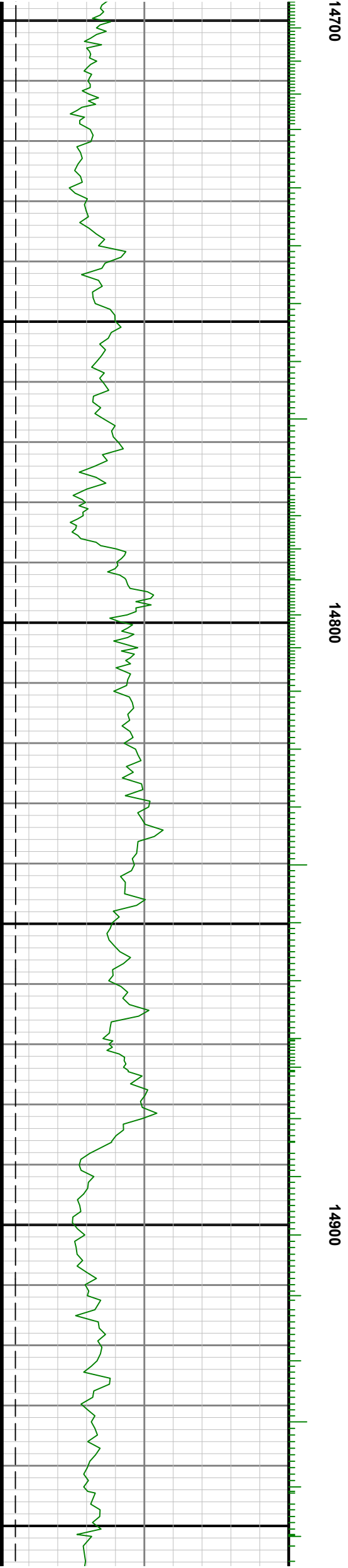
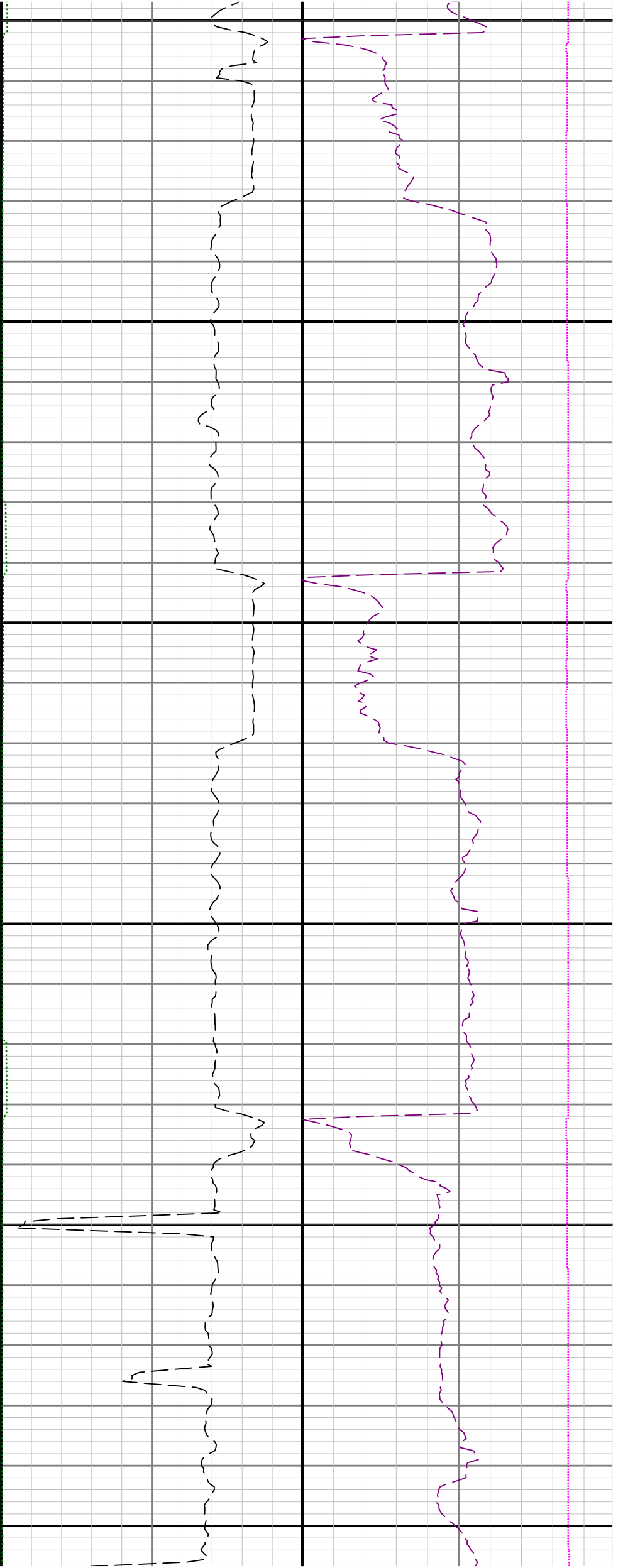


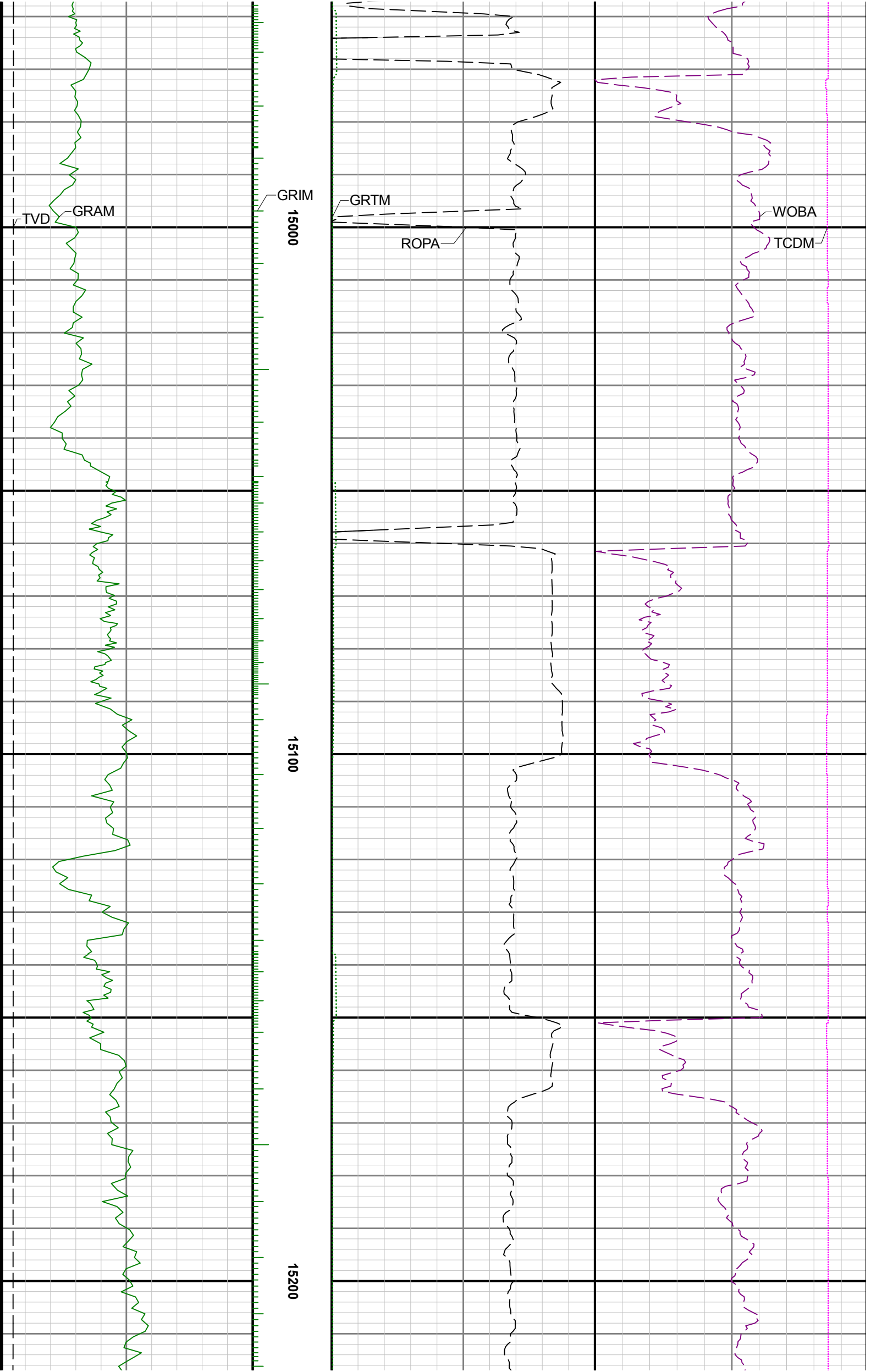


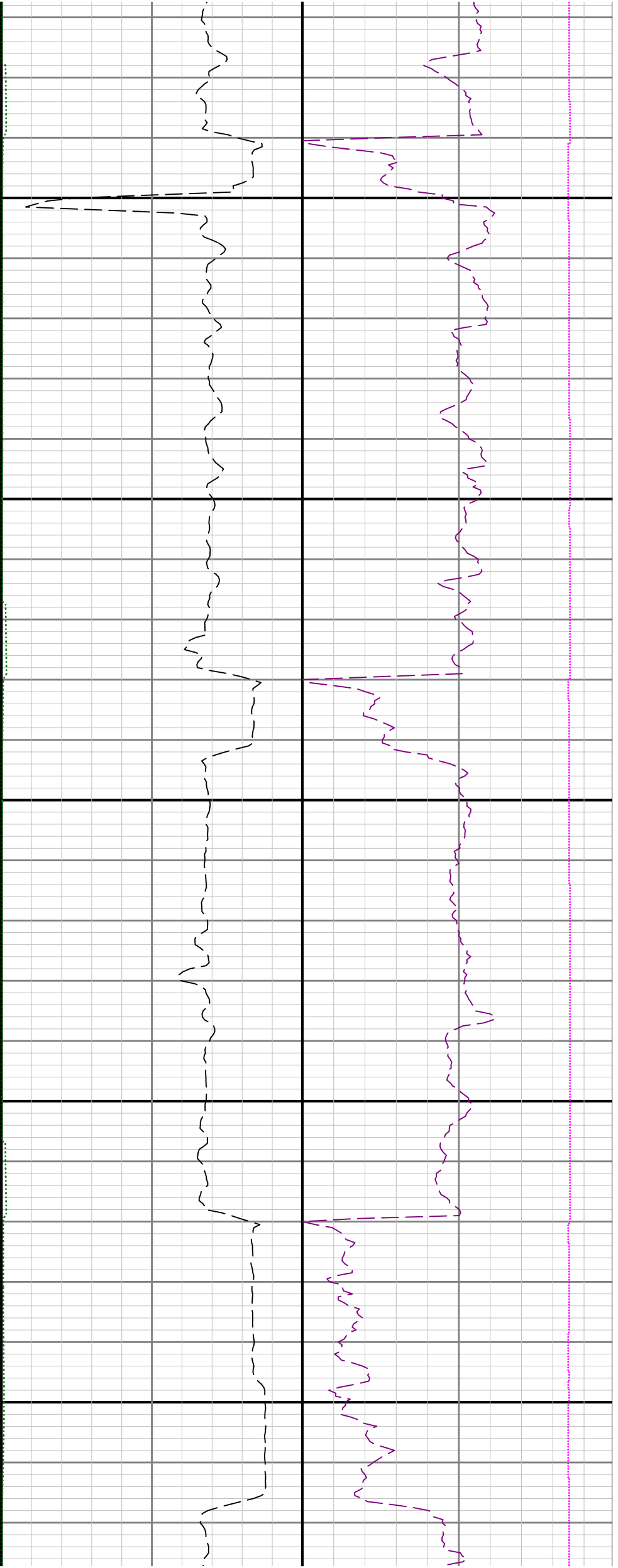
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14600



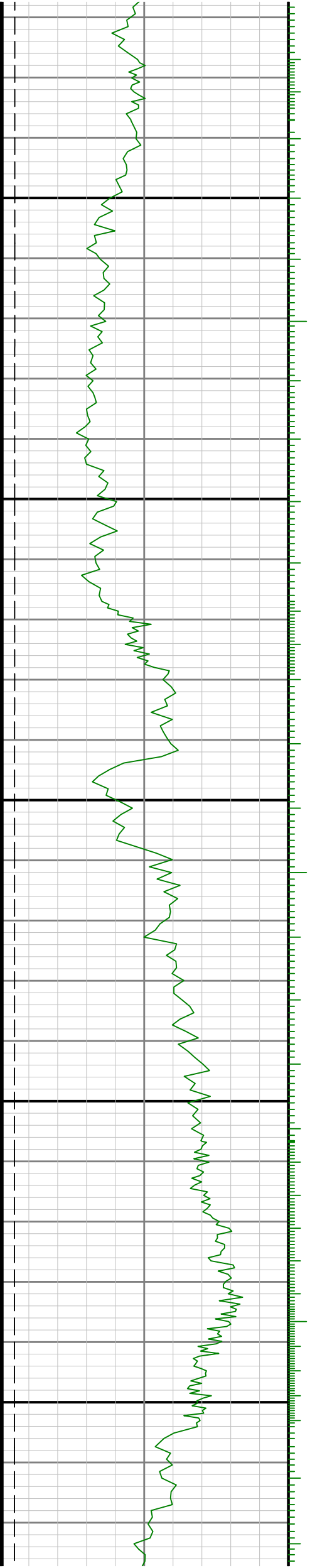


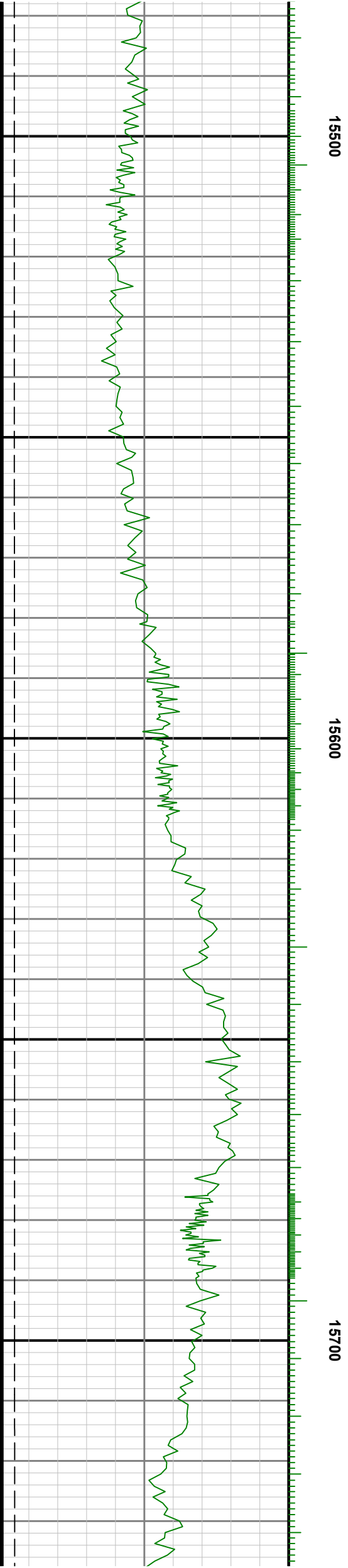
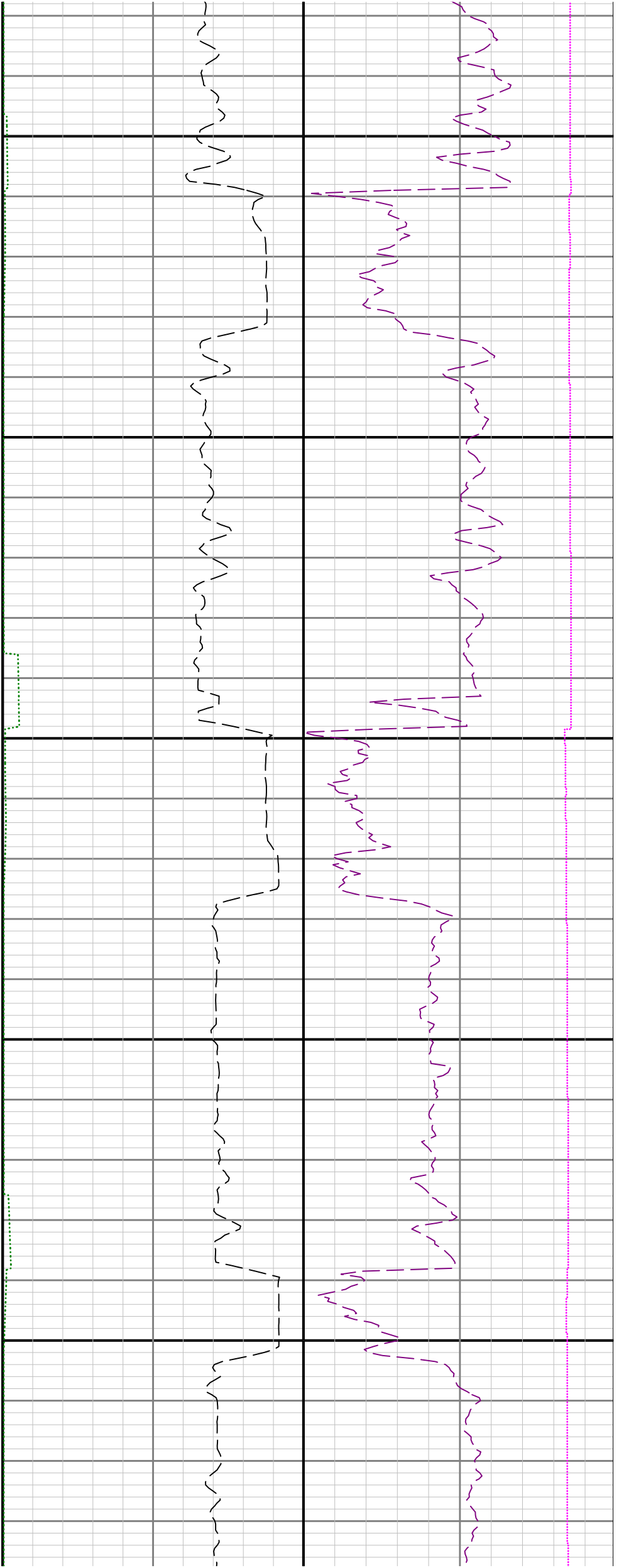


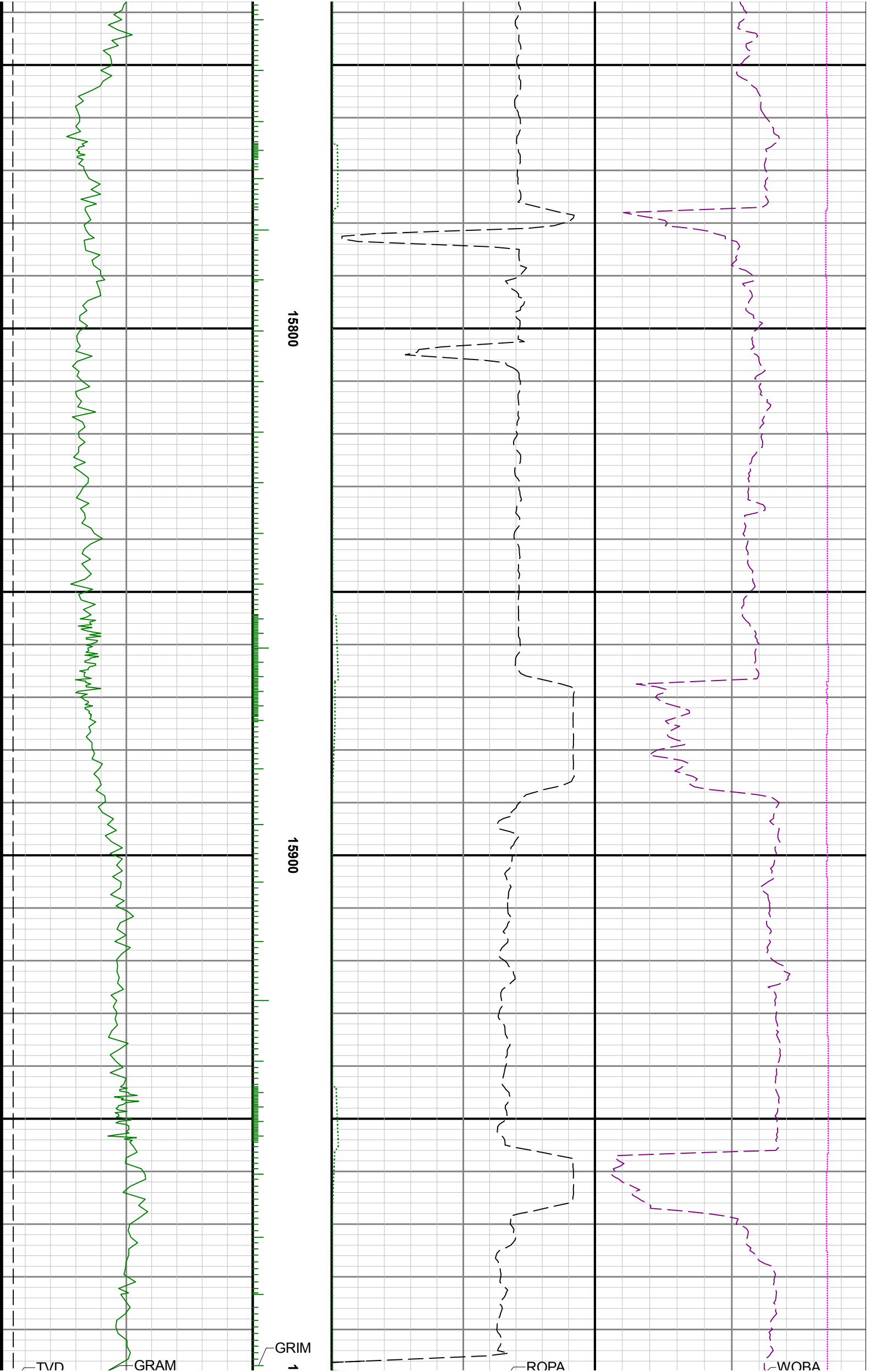


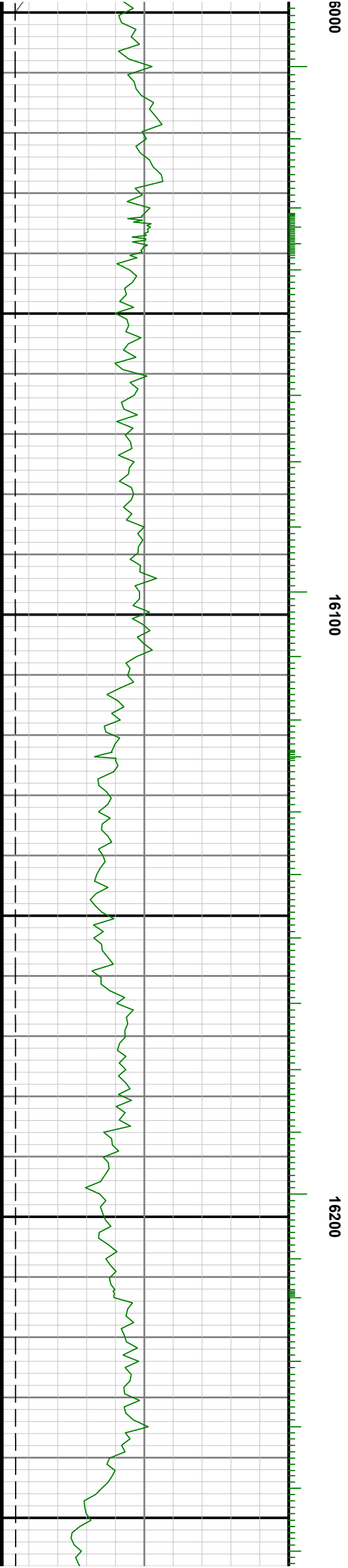
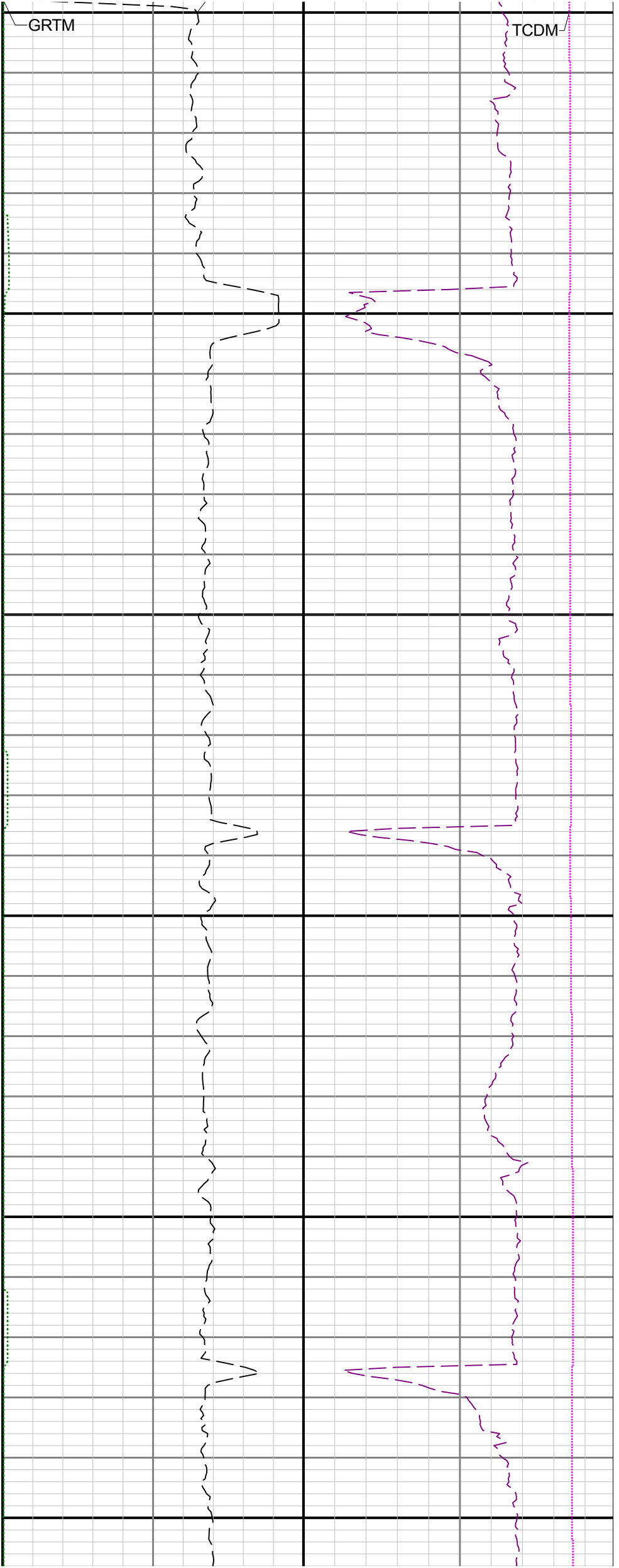
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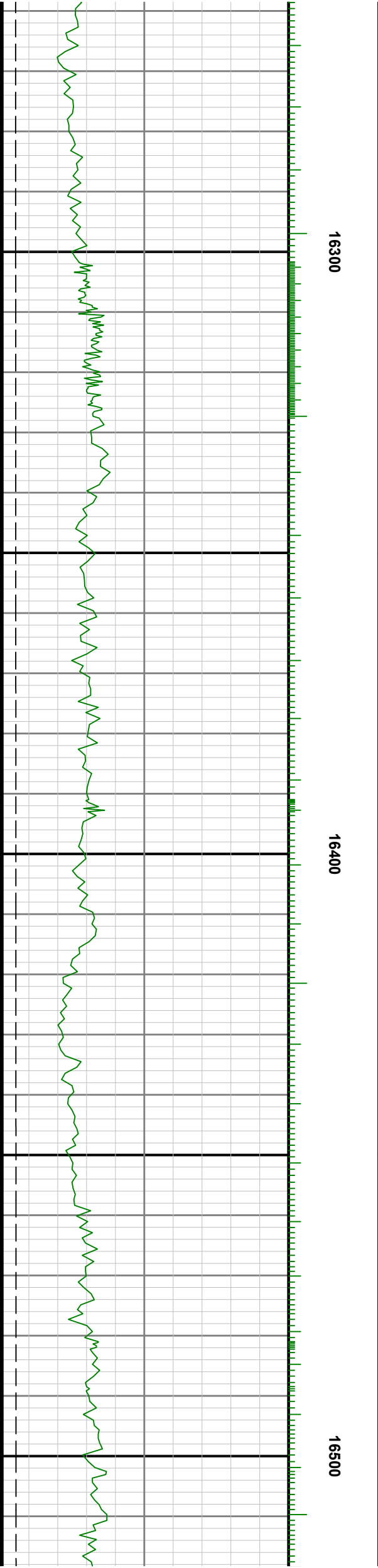
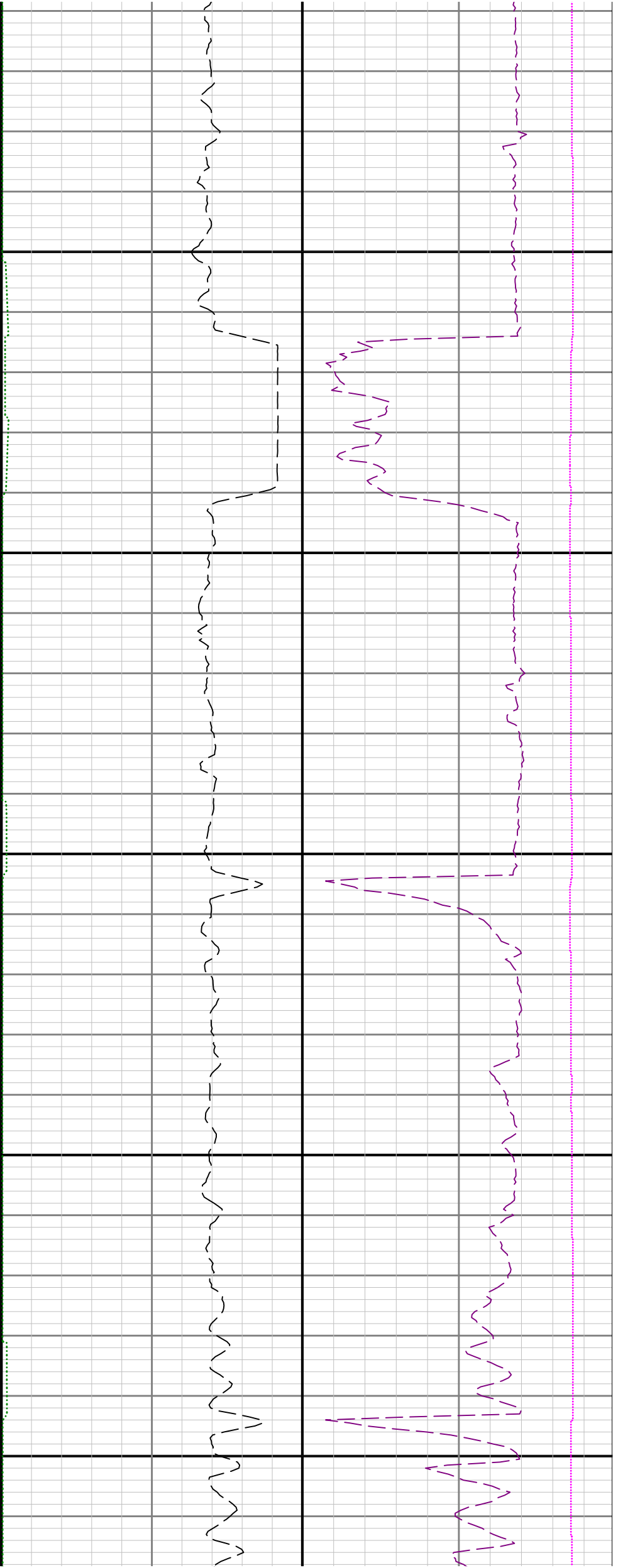
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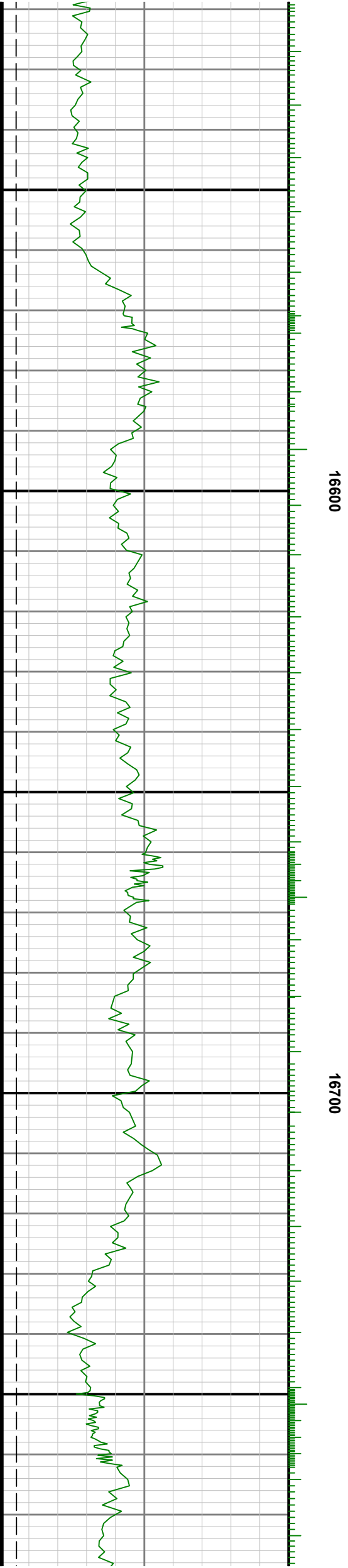
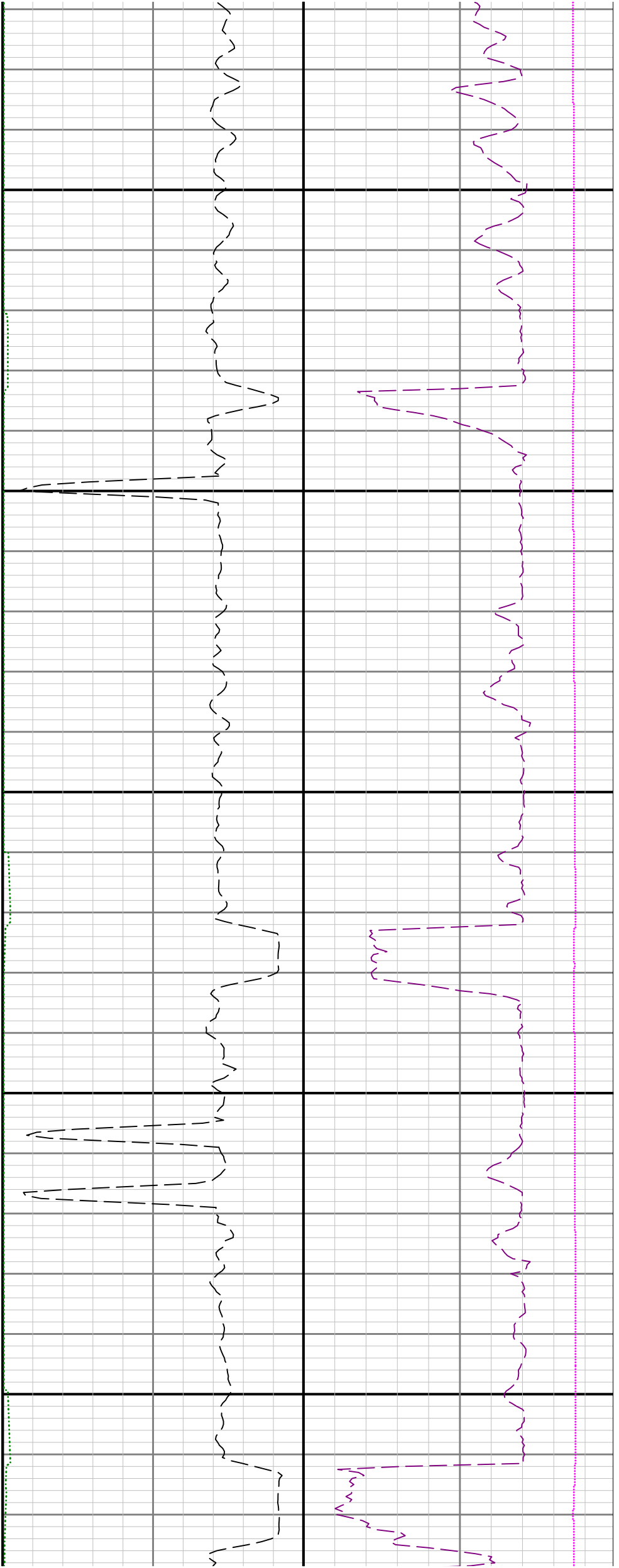


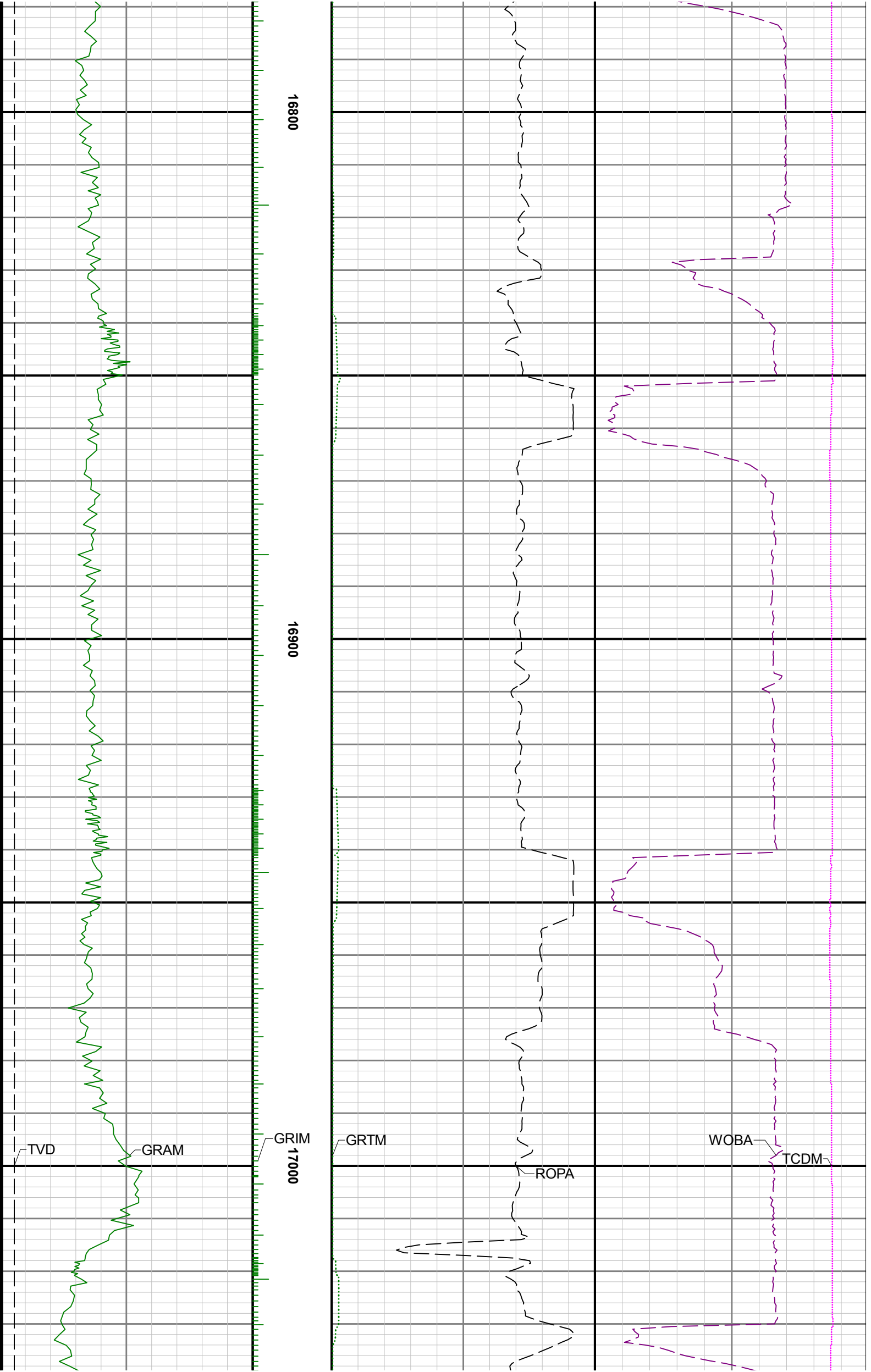


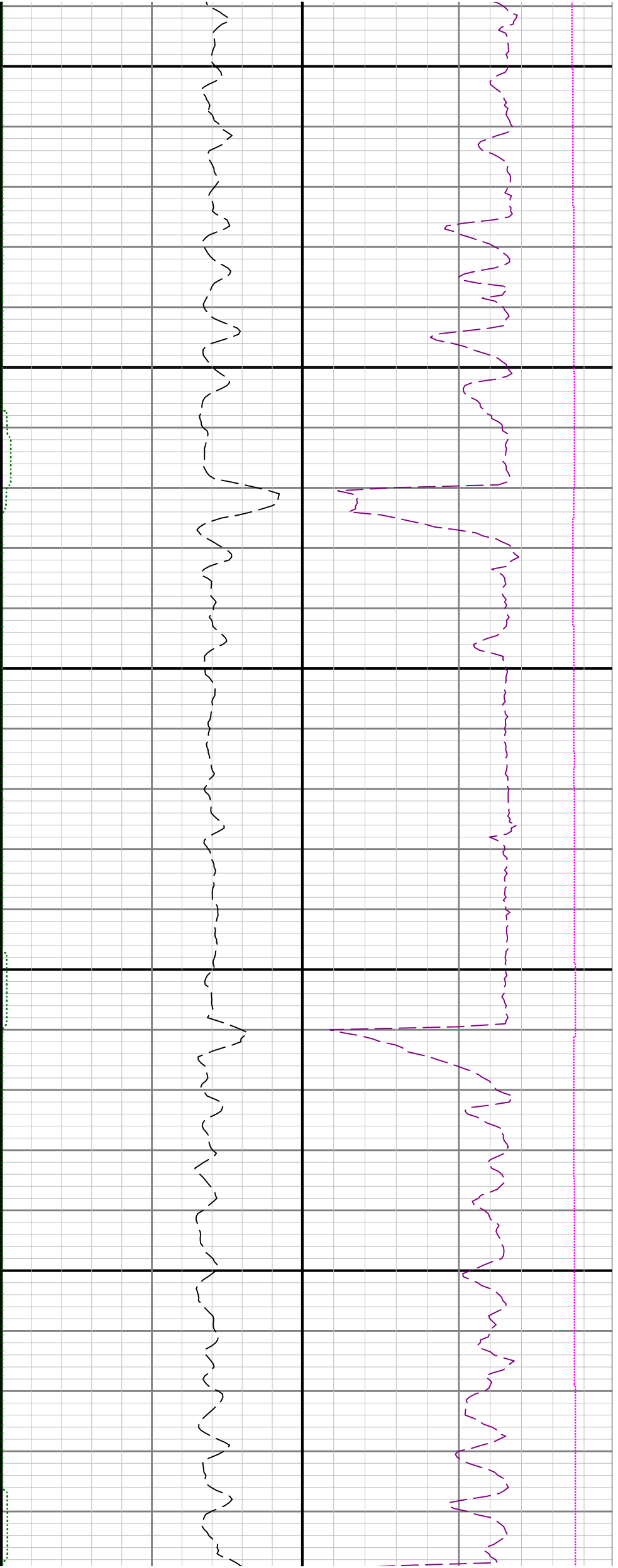












17100

17200

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