



107839

Rig # R5030

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/20/2018
Mailing Address	City	State CO	Zip	County weld
Field	Lease	Well LHI 14-12		Order #
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	9.00 @	\$275.00	\$2,475.00	BOP	@		
Extra Labor	11.00 @	\$40.00	\$440.00	Pump	@		
Riq Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	@		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	@			Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$162.50 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$3,087.50			

Description of Work Start Time 06:00 AM Stop Time 05:00 PM

crew travel to ranger yard start rig, travel to synergy location help to lay down mats and cover travel back home,

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	0.00	0.00	0.00	0.00	
Operator	9.00	2.00	0.00	11.00	
Derrick	9.00	2.00	0.00	11.00	
FloorHand	9.00	2.00	0.00	11.00	
FloorHand	9.00	2.00	0.00	11.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



107908

Rig # R5030

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/21/2018
Mailing Address	City	State CO	Zip	County weld
Field	Lease	Well LHI 14-12	Order #	
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	10.50 @	\$275.00	\$2,887.50
Extra Labor	12.50 @	\$40.00	\$500.00
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	@		
Pump	@		
Tank	@		
Base Beam	@		
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$186.13 (5.00%)

**TOTAL BILLABLE AMOUNT \$3,536.38**

Description of Work Start Time 06:00 AM Stop Time 06:30 PM

crew travel to location held safety meeting , stand by for 4 hrs, adjust mats, spot all equipment , spot base beam rig up rig pump and tank *Pump 30/20 50WPN*

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00	
Operator Galvan Aguilar, Jose	10.50	2.00	0.00	12.50	
Derrick Conchas Rojas, Bernardo	10.50	2.00	0.00	12.50	
FloorHand Tatemantes, Juan	10.50	2.00	0.00	12.50	
FloorHand Massey, Cammeron	10.50	2.00	0.00	12.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





108132

Rig # R5030

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/22/2018
Mailing Address	City	State CO	Zip	County weld
Field	Lease	Well LHI 14-12	Order #	
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	10.50 @	\$275.00	\$2,887.50
Extra Labor	12.50 @	\$40.00	\$500.00
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	1.00 @	\$175.00	\$175.00
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$253.38 (5.00%)

**TOTAL BILLABLE AMOUNT \$4,814.12**

Description of Work Start Time 06:00 AM Stop Time 06:30 PM

crew travel to location held safety meeting check pressure 0, circ well w/140 bbls n/d p/tree n/u bop r/u w/floor test bop from 300 to 3000 psi u/and tbg tally out 120 jts reverse circ, w/60 bbls finish tripping out 216 its total r/u w/l to run q/r @ 7100 then run to set plug @ 7080 ft, test csg @500 psi for 15 mnts,go back in to logging r/d w/l swftrn drain pump clean loc, c/travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00	
Operator Galvan Aguilar, Jose	10.50	2.00	0.00	12.50	
Derrick Conchas Rojas, Bernardo	10.50	2.00	0.00	12.50	
FloorHand Talamantes, Juan	10.50	2.00	0.00	12.50	
FloorHand Massey, Cammeron	10.50	2.00	0.00	12.50	

No Unreported Incidents Per My  
Signature

Ranger Tool Pusher

Customer/Agent



108258

Rig # R5030

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/23/2018		
Mailing Address	City	State	Zip	County		
		CO		weld		
Field	Lease	Well		Order #		
		LHI 14-12				
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input checked="" type="checkbox"/>	Completion	<input type="checkbox"/>
					Re-entry	<input type="checkbox"/>
					P & A	<input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	10.00 @	\$275.00	\$2,750.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.00 @	\$40.00	\$480.00	Pump	1.00 @	\$575.00	\$575.00
Rig Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$236.75 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$4,498.25			

Description of Work Start Time 06:00 AM Stop Time 06:00 PM

crew travel to loc, held safety meeting check pressure 0 psi tih w/216 jts l/d 1 jt pump 15' subs r/u c/crew held s/meeting pump 41 sx w/25 bbls dis, r/d c/crew took w/20 jts reverse circ w/35 bbls pull 20 more jts l/d 170 to float r/u w/ set plug @ 5500 ft, dump bell 2000 ft dump cement test @ 500 psi for 15 mnts, r/d w/ run in 15' to display come out, w/strn drain pump clean location put heater on well head crew travel back home.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Villarreal, Joel	0.00	0.00	0.00	0.00
Operator	Galvan Aguilar, Jose	10.00	2.00	0.00	12.00
Derrick	Conchas Rojas, Bernardo	10.00	2.00	0.00	12.00
FloorHand	Talamantes, Juan	10.00	2.00	0.00	12.00
FloorHand	Massey, Cammaron	10.00	2.00	0.00	12.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Ranger Energy Services, LLC  
800 Gessner, Suite 1000  
Houston, TX 77024  
(713) 935-8900  
(713) 935-8901 (FAX)



108487

Rig # R5030

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/24/2018
Mailing Address	City	State	Zip	County
		CO		weld
Field	Lease	Well	Order #	
		LHI 14-12		
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input checked="" type="checkbox"/>
			Rod & Tubing	<input type="checkbox"/>
			Completion	<input type="checkbox"/>
			Re-entry	<input type="checkbox"/>
			P & A	<input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	10.50	@ \$275.00	\$2,887.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.50	@ \$40.00	\$500.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00	@ \$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$44.00	\$44.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$245.03 (5.00%)			
Miscellaneous	1.00	@ \$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$4,655.48			

Description of Work Start Time 06:00 AM Stop Time 06:30 PM

c/t to loc, h/s/m check/p 0psi r/u w/l s/h @ 1800 ft, t/circ didn't circ, set c/r @ 1500 ft, r/d w/l t/h w/45 jts 18" subs r/u c/crew h/s/m pump 140 sx, below 10 sx on top, r/d c/crew tool 8 jts r/c s/back 20 jts l/d 25 jts n/d bop / w/head try to u/l csg, didn't u/l r/u w/l cut @ 591 ft try pull didn't u/l r/d w/l pump 50 bbls d/catch circ, n/u bop t/h w/20 jts l/d the 20 jts n/d bop n/u 4 1/2 valve r/u c/crew h/s/meeting, pump 176 sx, to surface pump 44 sx, on top of csg, r/d c/crew swt/h, drain pump c/travel.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	0.00	0.00	0.00	0.00		
Operator	10.50	2.00	0.00	12.50		
Derrick	10.50	2.00	0.00	12.50		
FloorHand	10.50	2.00	0.00	12.50		
FloorHand	10.50	2.00	0.00	12.50		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



108888

Rig # R5030

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/25/2018
Mailing Address	City	State	Zip	County
		CO		weld
Field	Lease	Well	Order #	
		LHI 14-12		
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	3.00	@ \$275.00	\$825.00	BOP	@		
Extra Labor	4.00	@ \$40.00	\$160.00	Pump	@		
Riq Fuel	@			Tank	1.00 @ \$175.00	\$175.00	
Pump Fuel	@			Base Beam	1.00 @ \$40.00	\$40.00	
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	@			Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$69.25 (5.00%)			
Miscellaneous	1.00	@ \$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$1,315.75			

Description of Work Start Time 06:00 AM Stop Time 10:00 AM

crew travel to location held safety meeting , rig down rig pump and tank clean location and road rig to new location .

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00	
Operator Galvan Aguilar, Jose	3.00	1.00	0.00	4.00	
Derrick Conchas Rojas, Bernardo	3.00	1.00	0.00	4.00	
Floorhand Talamantes, Juan	3.00	1.00	0.00	4.00	
Floorhand Massey, Cammeron	3.00	1.00	0.00	4.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 203226

Date	07-23-18	Well Owner	SRC ENERGY	Well No.	14-12	Lease	141
County	WELD	State	CO				
Charge to	SRC ENERGY						
Address	1675 BROADWAY						
City, State Zip	DENVER, CO 80202						
Type of Job		Depth	Ft.	7080'			
Surface		Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On	0900 AM		
Production		Pipe Landed @	Ft.	Plug Down			

Description	Qty.	Meas.	Unit Price	Amount
Set Up Charge	1		7500	7500 -
Data Acquisition System				
Cement Neat	100	SKS	1675	1675 -
Calcium Chloride		%		
Gel % Flo-Cele 1/4 # Per Sack				
Mileage Heavy Vehicle	32	Miles	3.50	112 -
Mileage Pick-Up	16	Miles	2.50	40 -
Stand By				
Additional Cement		SKS		
Mixing Rate	2 bbl/min	Centralizers		
Disp. Rate	2 bbl/min	Cement Guide Shoe		
Slurry Vol.	115 cu ft	Cement Basket		
Slurry Wt.	15.8 lb/l	Baffle Plate		
Water/Cement	50 gal/lb	Box Thread Lock		
Water Temp.				
Total Slurry Vol.	84 bbl	BBLS Cement		
Landed Plug @		PSI / Final Lift @	PSI	
Pre-Flush W/	BBLS H <sub>2</sub> O		Sub Total	4327 -
Displace W/	25 bbl	BBLS H <sub>2</sub> O	Tax	125 48
Circulate	BBLS Cement		Total	4452 48

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1203		Pump Truck		16			
1117		Bulk Truck		16			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS, Arreola, Sergio, Ramirez, Etc.

Received By \_\_\_\_\_

Customer or His Agent





109495

Cement Ticket

Rig #

R5030

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 2/24/2018
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<b>Location</b> LHI 14-12	<b>Equipment</b> C1002
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage (Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	370.00 @	\$15.00	\$5,550.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	0.00 @	\$0.00	\$0.00
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	0.00 @	\$0.00	\$0.00
			0
<b>Discount:</b>			\$0.00 (0.00%)
8305-660 AFE#000739			<b>TOTAL BILLABLE AMOUNT</b> \$8,535.00

<b>Description Of Work</b>	<b>Start Time</b> 07:00 am	<b>Stop Time</b> 07:00 pm
<p>Drive to location sign JSA spotting equipment ( E/O 2 3/8 tubing at 1500' sting on CICR 41/2 casing 24 # ) have a safety meeting with rig crew sign jsa rig up equipment pressure test to 3000 psi establish injection rate 1 barrel at minute at 1500 psi pump 5 bbls fresh water mix 150 sx 30.73 bbls 15.8 # CGNC slurry verify by mud scale pump 140 sx through retainer 10 sx on top displace 3.75 bbls of fresh water hold pressure unstuff from CICR release pressure to cement mixing tub rig down and stand by for a second ( 4 1/2 11.6 # casing cut at 591' 8 5/8 24 # surface at 391# ) rig up equipment pressure test to 1500 psi pump 5 bbls of fresh water mix 220 sx 45 bbls 15.8# CGNC slurry verify by mud scale pump down casing up surface with 800 psi close valve. wash equipment to cement tank rig down and move out of location.</p>		

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	12.00	0.00	0.00	12.00
Derrick	Garcia, Roger	HGR010713	12.00	0.00	0.00	12.00
FloorHand	Lopez, Alfonzo	HGR012245	12.00	0.00	0.00	12.00
FloorHand	Mendoza, Esteban	HGR010537	12.00	0.00	0.00	12.00
Driver	Campa, Nicolas	HGR010815	12.00	0.00	0.00	12.00

No Unreported Incidents Per  
My Signature

Ranger Tool Pusher

Customer/Agent:

*primitivo Quinonez*





# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

Date  
**February 22, 2018**

Company Name <b>SRC ENERGY INC.</b>		Well Name and Number <b>LHI 14-12</b>		Field Ticket Number <b>3813-0272</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19971</b>	District <b>Greeley, CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317428</b>	Wireline Unit Number <b>3813</b>	Supervisor/Engineer <b>JOSH KERR</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.855551</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>ADAM KERR</b>
Field Engineer / Supervisor Signature <b>Joshua Kerr</b>		Equipment Operator		Equipment Operator <b>CODY FORNENGO</b>

R	U	N	RUN DATA		NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 12:00	Shop Time: 7:00						1.0	1000-100	02/22	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
			Leave Shop: 11:00	Arrive Location: 11:30						1.0	1120-010	02/22	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
			Begin Rig Up: 11:45	Finish Rig Up: 12:00											
1			Time in: 13:35	Time Out: 14:05						7.050.0	1230-005	02/22	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,115.00
			From: SURFACE	To: 7,100'						1.0	1240-005	02/22	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
			Service in: RAN TO 7,100'		2										
2			Time in: 14:10	Time Out: 14:45						7.021.0	1230-001	02/22	Bridge Plug Depth Charge	\$ 0.30	\$ 2,106.30
			From: SURFACE	To: 7,080'						1.0	1240-001	02/22	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
			Service: CIBP @ 7,080'		2					1.0	1230-023	02/22	Standard Set Power Charge	\$ 250.00	\$ 250.00
3			Time in: 15:05	Time Out: 17:15						7.080.0	1010-023	02/22	Cement Bond Signature VDL Log Depth Charge	\$ 0.50	\$ 3,540.00
			From: SURFACE	To: 7,080'						7.080.0	1020-023	02/22	Cement Bond Signature VDL Log Operation Charge	\$ 1.00	\$ 7,080.00
			Service: CBL(LOG FROM) 7,080' TO SURFACE		3					7.080.0	1010-006	02/22	Simultaneous Gamma Ray Log Depth Charge	\$ 0.12	\$ 849.60
4			Time in: _____	Time Out: _____						7.080.0	1020-006	02/22	Simultaneous Gamma Ray Log Logging Charge	\$ 0.12	\$ 849.60
			From: _____	To: _____						7.080.0	1010-008	02/22	Simultaneous CCL Log Depth Charge	\$ 0.10	\$ 708.00
			Service: _____							7.080.0	1020-008	02/22	Simultaneous CCL Log Logging Charge	\$ 0.10	\$ 708.00
5			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
6			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
7			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
8			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
9			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
10			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
11			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
12			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
13			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
14			Time in: _____	Time Out: _____											
			From: _____	To: _____											
			Service: _____												
			Begin Rig Down: 17:20	Finish Rig Down: 17:30											
			Leave Location: 17:35	Arrive Shop: 18:20											
			Operating Hrs: 3:40	Standby Hours: 0:00	7	0									
			Total Field Hrs: 4:55	Travel Time Hrs: 1:15											
			Total Trip Miles: 30	Lost Time Hrs: 0:00											
			Line Size: 9/32"	Line Length: _____											
			Wellhead Vols: 0	Rig Vols: 0											
			<b>WELL DATA</b>												
			Casing Size: 4.5	Liner Size: _____											
			Tubing Size: _____	Drill pipe Size: _____											
			Drill Collar Size: _____	Minimum I.D.: _____											
			Fluid Level: _____	Deviation: _____											
			Max. Temp: _____	Max. Pressure: _____											
			Field Prints: _____	Final Prints: _____											
			Comments: _____												
													<b>SUB TOTAL</b>	\$ 22,606.50	
													<b>LESS DISCOUNT</b>	\$ (18,306.50)	
													<b>NON DISCOUNTED ITEMS</b>		
													<b>SUB TOTAL</b>	\$ 4,300.00	
													<b>TOTAL</b>	\$ 4,300.00	

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name

P.O. Number

AFE Number  
**C.C 8305-660 AFE# 000739**





**Well Services**  
E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

Date  
**February 23, 2018**

Company Name <b>SRC Energy Inc.</b>		Well Name and Number <b>LHI 14-12</b>		Field Ticket Number <b>4495-0507</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19971</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317428</b>	Wireline Unit Number <b>4495</b>	Supervisor/Engineer <b>Andrew Klarich</b>
Country/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.855551</b>	Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	Equipment Operator <b>Thomas McCoy</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator <b>Matthew Hicks</b>

R	UN	RUN DATA				N	S	S	O	T	L	U	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
		Job Time	12:00	Shop Time	7:00								1.0	1000-100	02/23	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
		Leave Shop	10:40	Arrive Location	11:15						X		1.0	1120-010	02/23	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
		Begin Rig Up	11:30	Finish Rig Up	11:45						X							
1		Time in	13:50	Time Out	14:25						X		6,000.0	1230-001	02/23	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
		From	SURFACE	To	5,500'						X		1.0	1240-001	02/23	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service in	CIBP @ 5,500'			2							1.0	1230-023	02/23	Standard Set Power Charge	\$ 250.00	\$ 250.00
2		Time in	14:30	Time Out	14:50						X		6,000.0	1230-007	02/23	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
		From	SURFACE	To	5,500'						X		1.0	1240-007	02/23	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service	2SXS @ 5,500'			1												
3		Time in	14:55	Time Out	15:15						X		6,000.0	1230-001	02/23	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
		From	SURFACE	To	4,000'						X		1.0	1240-001	02/23	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service	CIBP @ 4,000'			2							1.0	1230-023	02/23	Standard Set Power Charge	\$ 250.00	\$ 250.00
4		Time in	15:20	Time Out	15:38						X		6,000.0	1230-007	02/23	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
		From	SURFACE	To	4,000'						X		1.0	1240-007	02/23	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service	2SXS @ 4,000'			1												
5		Time in	15:40	Time Out	15:53						X		6,000.0	1230-001	02/23	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
		From	SURFACE	To	2,000'						X		1.0	1240-001	02/23	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service	CIBP @ 2,000'			2							1.0	1230-023	02/23	Standard Set Power Charge	\$ 250.00	\$ 250.00
6		Time in	15:58	Time Out	16:15						X		6,000.0	1230-007	02/23	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
		From	SURFACE	To	2,000'						X		1.0	1240-007	02/23	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service	2SXS @ 2,000'			1												
7		Time in		Time Out									6,000.0	1230-007	02/23	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
		From		To									1.0	1240-007	02/23	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service																
8		Time in		Time Out														
		From		To														
		Service																
9		Time in		Time Out														
		From		To														
		Service																
10		Time in		Time Out														
		From		To														
		Service																
11		Time in		Time Out														
		From		To														
		Service																
12		Time in		Time Out														
		From		To														
		Service																
13		Time in		Time Out														
		From		To														
		Service																
14		Time in		Time Out														
		From		To														
		Service																
SUB TOTAL																	\$	19,950.00
LESS DISCOUNT																	\$	(14,550.00)
NON DISCOUNTED ITEMS																		
		Begin Rig Down	16:15	Finish Rig Down	16:30						X							
		Leave Location	16:35	Arrive Shop	17:00						X							
		Operating Hrs	2:33	Standby Hours	0:00	9	0											
		Total Field Hrs	3:33	Travel Time Hrs	1:00													
		Total Trip Miles	42	Lost Time Hrs	0:00													
		Line Size	9/32"	Line Length														
		Wellhead Volts	0	Rig Volts	0													
WELL DATA																		
		Casing Size	4.5"	Liner Size														
		Tubing Size		Drill pipe Size														
		Drill Collar Size		Minimum I.D.														
		Fluid Level	FULL	Deviation														
		Max. Temp		Max. Pressure														
		Field Prints		Final Prints														
		Comments																
SUB TOTAL																	\$	5,400.00
TOTAL																	\$	5,400.00

P.O. Number

AFE Number  
**AFE # 000739 C.C. 8305-660**

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name





# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

Date

February 24, 2018

Company Name <b>SRC Energy Inc.</b>		Well Name and Number <b>LHI 14-12</b>		Field Ticket Number <b>4495-0508</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19971</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317428</b>	Wireline Unit Number <b>4495</b>	Supervisor/Engineer <b>Andrew Klarich</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.855551</b>	Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	Equipment Operator <b>Matthew Hicks</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator <b>Matthew Hicks</b>

R	RUN DATA				UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Arrive Location	Finish Rig Up						
U	7:00	5:45	6:40	7:00	1.0	1000-100	02/24	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
N	6:15	6:40	6:40	7:00	1.0	1120-010	02/24	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1	Time in	Time Out	Time Out	Time Out	6,000.0	1190-010	02/24	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From	From	From	From	20.0	1190-020	02/24	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,680.00
2	Time in	Time Out	Time Out	Time Out	6,000.0	1230-004	02/24	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From	From	From	From	1.0	1240-004	02/24	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service	Service	Service	Service	1.0	1230-023	02/24	Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in	Time Out	Time Out	Time Out	6,000.0	1050-001	02/24	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From	From	From	From	1.0	1050-004	02/24	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
4	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
5	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
6	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
7	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
8	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
9	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
10	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
11	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
12	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
13	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
14	Time in	Time Out	Time Out	Time Out						
	From	From	From	From						
SUB TOTAL									\$	12,170.00
LESS DISCOUNT									\$	(8,070.00)
NON DISCOUNTED ITEMS										
Begin Rig Down	12:38	Finish Rig Down	12:45							
Leave Location	12:50	Arrive Shop	13:35							
Operating Hrs	1.00	Standby Hours	0:00	6	0					
Total Field Hrs	2:10	Travel Time Hrs	1:10							
Total Trip Miles	42	Lost Time Hrs	0:00							
Line Size	9/32"	Line Length								
Wellhead Volts	0	Rig Volts	0							
WELL DATA										
Casing Size	4.5"	Liner Size								
Tubing Size		Drill pipe Size								
Drill Collar Size		Minimum I.D.								
Fluid Level	FULL	Deviation								
Max. Temp		Max. Pressure								
Field Prints		Final Prints								
Comments										
SUB TOTAL									\$	4,100.00
TOTAL									\$	4,100.00

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TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name





P.O. BOX 296  
Levelland, TX 79306-0296

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

5519

5519

Date

2/24/2018

Bill To Customer:		Synergy Resource Corporation		Lease Name:		LHI		Well #		14-12	
Address:		20203 Highway 60		County:		St:		Invoice Ref. #:			
City:		Platteville		AFE#		000739		OCSG #:			
State:		TX		Zip:		80651		Casing Sz & Wt:			
Ordered By:		Primitivo Q.		Legal Description:				Service Man:			
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL						
1	Sale of 4-1/2 Castion Bridge Plug	4	1,200.00		\$4,800.00						
2	Rental of 4-1/2 Wireline Adapter Kit	5	350.00		1,750.00						
3	Sale of 4-1/2 Castion Cement Retainer	1	1,200.00		1,200.00						
4	Rental of Casing Spear 3.947 Grappel	1	1,450.00		1,450.00						
5	Rental of 2-3/8 Stinger	1	350.00		350.00						
6	Rental of 10-3/4 Surface Casing Well Head	1	350.00		350.00						
7					0.00						
8					0.00						
9					0.00						
10					0.00						
11					0.00						
12					0.00						
13					0.00						
14					0.00						
Subtotal Taxable Charges						\$9,900.00					
SERVICE MANS TIME											
Alex Ceh		5	\$650.00		\$3,250.00						
						0.00					
						0.00					
						0.00					
Subtotal Non-Taxable Charges						\$3,250.00					
MILEAGE											
Mileage		40	\$2.50		\$100.00						
Mileage		40	2.50		100.00						
Mileage		40	2.50		100.00						
Mileage		40	2.50		100.00						
Subtotal Non-Taxable Charges						\$400.00					
Terms: Net 30 Days											
Total Service & Material:						\$13,550.00					
Tax:						\$643.50					
TOTAL CHARGES:						\$14,193.50					

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_