



107753

Rig # R5016

Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 2/20/2018	
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b> LHI 14-11		<b>Order #</b>	
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input checked="" type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	10.50 @	\$275.00	\$2,887.50	BOP	@		
Extra Labor	@			Pump	@		
Rig Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	@		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00

<b>Swabbing Equipment</b>	<b>Qty.</b>	<b>Rate Hr/Day/Ea</b>	<b>Total</b>
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

**Discount:** \$161.13 (5.00%)

**TOTAL BILLABLE AMOUNT** \$3,061.38

Description of Work Start Time 06:00 AM Stop Time 06:30 PM

crew travel to ranger yard try to start rig go to synergy location help to lay down mats spot equipment spot rig and rig up , crew travel back home.

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00
Operator Morales Garcia, Guillermo	10.50	2.00	0.00	12.50
Derrick Casias, Ramon	10.50	2.00	0.00	12.50
FloorHand Villa Escobar, Domingo	10.50	2.00	0.00	12.50

no Unreported incidents For my Signature

Ranger Tool Pusher

Customer/Agent



107840

Rig # R5016

Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 2/21/2018	
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b> LHI 14-11		<b>Order #</b>	
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input checked="" type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	10.00	@ \$275.00	\$2,750.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.00	@ \$40.00	\$480.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00	@ \$150.00	\$300.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$35.00 (GAS MONITORS)	\$35.00

<b>Swabbing Equipment</b>	<b>Qty.</b>	<b>Rate Hr/Day/Ea</b>	<b>Total</b>
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

**Discount:** \$234.95 (5.00%)

**TOTAL BILLABLE AMOUNT** \$4,464.05

Description of Work Start Time 06:00 AM Stop Time 06:00 PM

crew travel to location held safety meeting check pressure 1250/1250 psi surface 0, wait blow back crew to rig up burner, blow down well burn the gas pump 20/30 bbls n/u bop took 230 jts r/u w/l to run g/r run cast iron plug set it @ 6801 r/d w/l swftn, drain pump clean location c/travel,

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00	
Operator Morales Garcia, Guillermo	10.00	2.00	0.00	12.00	
Derrick Casias, Ramon	10.00	2.00	0.00	12.00	
FloorHand Villa Escobar, Domingo	10.00	2.00	0.00	12.00	
FloorHand Meza, Juan	10.00	2.00	0.00	12.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





108129

Rig # R5016

Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 2/22/2018
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> LHI 14-11		<b>Order #</b>
<b>Work Description</b>	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	10.00 @	\$275.00	\$2,750.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.00 @	\$40.00	\$480.00	Pump	1.00 @	\$575.00	\$575.00
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$236.75 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00	<b>TOTAL BILLABLE AMOUNT</b> \$4,498.25			

Description of Work Start Time 06:00 AM Stop Time 06:00 PM

crew travel to location held safety meeting check pressure 500 csg, 0 surface, open well burn the gas th tally in 219 jts, 1, 10" sub circ well pressure test plug @ 500 psi release pressure tooh 110 jts circ well for 20 mnts tooh 109 jts load csg, w 3 bbls swftn, drain pump clean location crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Villarreal, Joel	0.00	0.00	0.00	0.00
Operator	Morales Garcia, Guillermo	10.00	2.00	0.00	12.00
Derrick	Casias, Ramon	10.00	2.00	0.00	12.00
FloorHand	Villa Escobar, Domingo	10.00	2.00	0.00	12.00
FloorHand	Meza, Juan	10.00	2.00	0.00	12.00

No Unreported Incidents Per My  
Signature

Ranger Tool Pusher

Customer/Agent



108253

Rig # R5016

Report #

Daily Work Ticket

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 2/23/2018	
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b> LHI 14-11		<b>Order #</b>	
<b>Work Description</b>	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	10.00 @	\$275.00	\$2,750.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.00 @	\$40.00	\$480.00	Pump	1.00 @	\$575.00	\$575.00
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00 @	\$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$244.25 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00	<b>TOTAL BILLABLE AMOUNT</b> \$4,640.75			
<b>Description of Work</b> <b>Start Time</b> 06:00 AM <b>Stop Time</b> 06:00 PM							

crew travel to location held safety meeting check pressure 0/0 psi r/u w/l to logg in r/d w/l tih w/219 its 1, 10 " sub r/u c/crew held s/meeting test lines @ 1000 psi pump 13 sx, l/d 10" sub and 14 its reverce circ. pressure test @ 500 psi pull 1375 ft w/l 2nd hole got in down rate RUN IN HOLE c/retainer set it @ 2900 ft r/d w/l swttn, drain pump c/travel.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00		
Operator Morales Garcia, Guillermo	10.00	2.00	0.00	12.00		
Demick Casias, Ramon	10.00	2.00	0.00	12.00		
FloorHand Villa Escobar, Domingo	10.00	2.00	0.00	12.00		
FloorHand Meza, Juan	10.00	2.00	0.00	12.00		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





Daily Work Ticket

Report #

Customer Name		Customer AFE #		Date:
				2/24/2018
Mailing Address	City	State	Zip	County
		CO		weld
Field	Lease	Well	Order #	
		LHI 14-11		
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input checked="" type="checkbox"/>
			Rod & Tubing	<input type="checkbox"/>
			Completion	<input type="checkbox"/>
			Re-entry	<input type="checkbox"/>
			P & A	<input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	10.50 @	\$275.00	\$2,887.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.50 @	\$40.00	\$500.00	Pump	1.00 @	\$575.00	\$575.00
Rig Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00 @	\$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$252.13 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$4,790.38			

Description of Work Start Time 06:00 AM Stop Time 06:30 PM

c/t to loc, h/ s/meeting check pressure 0 psi tih w/93 jts, 24 " subs sting 1000 psi pump 109 sx, sting out pump 9 sx, l/d 24 " subs pull 24 jts , reverce circ, test @ 500 psi tooh w/24 jts more l/d 45 jts r/u w/ fill csg, w /3 bbls shoot holes @ 1600 ft, 1000 ft set c/retainer @ 1500 ft r/d w/ln/u w/rubber tih w/ stinger 48 jts 14 " subs r/u c/crew pump 109 sx, s/out pump 9 sx, r/d c/crew l/d 14 " subs pull 20 jts reverce circ, test @ 500 psi l/d 28 jts, n/d bop w/ csg, w/2 bbls r/u w/ cut @ 590 ft try to pull didn't get free landed csg n/u bop swft.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00	
Operator Morales Garcia, Guillermo	10.50	2.00	0.00	12.50	
Derrick Casias, Ramon	10.50	2.00	0.00	12.50	
FloorHand Villa Escobar, Domingo	10.50	2.00	0.00	12.50	
FloorHand Meza, Juan	10.50	2.00	0.00	12.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



108653

Rig # R5016

Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 2/25/2018
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> LHI 14-11		<b>Order #</b>
<b>Work Description</b>	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	6.50 @	\$275.00	\$1,787.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	8.50 @	\$40.00	\$340.00	Pump	@		
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$152.88 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00	<b>TOTAL BILLABLE AMOUNT</b> \$2,904.62			

Description of Work Start Time 06:00 AM Stop Time 02:30 PM

crew travel to location held safety meeting check pressure 0 psi tih w/10 jts and pump 220 sx. tool joints. N/O BOP, clean equip. RD location crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00	
Operator Morales Garcia, Guillermo	6.50	2.00	0.00	8.50	
Derrick Casias, Ramon	6.50	2.00	0.00	8.50	
FloorHand Villa Escobar, Domingo	6.50	2.00	0.00	8.50	
FloorHand Meza, Juan	6.50	2.00	0.00	8.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

Date

February 21, 2018

Company Name <b>SRC ENERGY INC.</b>		Well Name and Number <b>LHI 14-11</b>		Field Ticket Number <b>3812-0930</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19972</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317375</b>	Wireline Unit Number <b>#3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.850653</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature <b>Cody Fornengo</b>		Equipment Operator <b>KERRY FLETCHER</b>		

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time:	Shop Time:	7:00													
	Leave Shop:	14:10	Arrive Location:	14:35				X		1.0	1000-100	02/21	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	Begin Rig Up:	14:40	Finish Rig Up:	15:00			X			1.0	1120-010	02/21	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
1	Time in	14:00	Time Out	16:20			X			6,835.0	1230-005	02/21	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,050.50	
	From	Surface	To	6,835'			X			1.0	1240-005	02/21	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service in	JBGR (to 6,835')			2											
2	Time in	16:25	Time Out	16:50			X			6,801.0	1230-001	02/21	Bridge Plug Depth Charge	\$ 0.30	\$ 2,040.30	
	From	Surface	To	6,801'			X			1.0	1240-001	02/21	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service	CIBP (set @ 6,801')			2					1.0	1230-023	02/21	Standard Set Power Charge	\$ 250.00	\$ 250.00	
3	Time in		Time Out													
	From		To													
	Service															
4	Time in		Time Out													
	From		To													
	Service															
5	Time in		Time Out													
	From		To													
	Service															
6	Time in		Time Out													
	From		To													
	Service															
7	Time in		Time Out													
	From		To													
	Service															
8	Time in		Time Out													
	From		To													
	Service															
9	Time in		Time Out													
	From		To													
	Service															
10	Time in		Time Out													
	From		To													
	Service															
11	Time in		Time Out													
	From		To													
	Service															
12	Time in		Time Out													
	From		To													
	Service															
13	Time in		Time Out													
	From		To													
	Service															
14	Time in		Time Out													
	From		To													
	Service															
														SUB TOTAL		\$ 8,740.80
														LESS DISCOUNT		\$ (6,640.80)
														NON DISCOUNTED ITEMS		
	Begin Rig Down:	16:50	Finish Rig Down:	17:05			X			UNITS	CODE	DATE				
	Leave Location:	17:05	Arrive Shop:	17:30			X									
	Operating Hrs:	3:20	Standby Hours:	0:00	4	0										
	Total Field Hrs:	4:10	Travel Time Hrs:	0:50												
	Total Trip Miles:	30	Lost Time Hrs:	0:00												
	Line Size:	9/32'	Line Length:	22,500'												
	Wellhead Volts:	0	Rig Volts:	0												
WELL DATA																
	Casing Size:	4.5"	Liner Size:	N/A												
	Tubing Size:	N/A	Drill pipe Size:	N/A												
	Drill Collar Size:	N/A	Minimum I.D.:	N/A												
	Fluid Level:	FULL	Deviation:	0												
	Max. Temp:	N/A	Max. Pressure:	0												
	Field Prints:	2	Final Prints:	2												
Comments:														SUB TOTAL		\$ 2,100.00
														TOTAL		\$ 2,100.00
P.O. Number														AFE Number		
														000738 C.C. 8305-660		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name





**P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200**

Date \_\_\_\_\_

February 23, 2018

Company Name <b>SRC ENERGY INC.</b>		Well Name and Number <b>LHI 14-11</b>		Field Ticket Number <b>3812-0931</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19972</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317375</b>	Wireline Unit Number <b>#3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.850653</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>ADAM KERR</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

**Cody Fornengo**

R U N	RUN DATA		NSSSI S O T L						UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 7:00	Shop Time: 5:30					X		1.0	1000-100	02/23	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 6:00	Arrive Location: 6:25							1.0	1120-010	02/23	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up: 6:30	Finish Rig Up: 7:00					X							
1	Time in 7:20	Time Out 10:00					X		6,801.0	1010-023	02/23	Cement Bond Signature VDL Log Depth Charge	\$ 0.50	\$ 3,400.50
	From Surface To 6,801'						X		6,801.0	1020-023	02/23	Cement Bond Signature VDL Log Operation Charge	\$ 1.00	\$ 6,801.00
	Service in RCBL (log @ 6,801' To Surface)		3						6,801.0	1010-006	02/23	Simultaneous Gamma Ray Log Depth Charge	\$ 0.12	\$ 816.12
2	Time in 15:40	Time Out 15:55					X		6,801.0	1020-006	02/23	Simultaneous Gamma Ray Log Logging Charge	\$ 0.12	\$ 816.12
	From Surface To 3,000'								6,801.0	1010-008	02/23	Simultaneous CCL Log Depth Charge	\$ 0.10	\$ 680.10
	Service Squeeze Gun (shoot @ 3,000')		2						6,801.0	1020-008	02/23	Simultaneous CCL Log Logging Charge	\$ 0.10	\$ 680.10
3	Time in 16:30	Time Out 16:50					X							
	From Surface To 2,900'								6,000.0	1190-010	02/23	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	Service CICR (set @ 2,900')		2						20.0	1190-020	02/23	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
4	Time in _____	Time Out _____												
	From _____ To _____								6,000.0	1230-004	02/23	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	Service _____								1.0	1240-004	02/23	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
5	Time in _____	Time Out _____							1.0	1230-023	02/23	Standard Set Power Charge	\$ 250.00	\$ 250.00
	From _____ To _____													
	Service _____													
6	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
7	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
8	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
9	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
10	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
11	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
12	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
13	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
14	Time in _____	Time Out _____												
	From _____ To _____													
	Service _____													
	Begin Rig Down: 16:50	Finish Rig Down: 17:05					X							
	Leave Location: 17:10	Arrive Shop: 17:40						X						
	Operating Hrs: 4:00	Standby Hours: 0:00	7	0										
	Total Field Hrs: 4:55	Travel Time Hrs: 0:55												
	Total Trip Miles: 30	Lost Time Hrs: 0:00												
	Line Size: 9/32'	Line Length: 22,500'												
	Wellhead Volts: 0	Rig Volts: 0												
	WELL DATA													
	Casing Size: 4.5"	Liner Size: N/A												
	Tubing Size: N/A	Drill pipe Size: N/A												
	Drill Collar Size: N/A	Minimum I.D.: N/A												
	Fluid Level: FULL	Deviation: 0												
	Max. Temp: N/A	Max. Pressure: 0												
	Field Prints: 2	Final Prints: 2												
	Comments:													

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

**TERMS: NET 30 DAYS.**

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**Customer Signature**

Customer Printed Name





# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

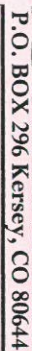
Date

February 24, 2018

Company Name <b>SRC ENERGY INC.</b>		Well Name and Number <b>LHI 14-11</b>		Field Ticket Number <b>3812-0932</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19972</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317375</b>	Wireline Unit Number <b>#3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.850653</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>ADAM KERR</b>
Field Engineer / Supervisor Signature <b>Cody Fornengo</b>		Equipment Operator		

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:											
	11:00	7:00	10:00	10:25					X	1.0	1000-100	02/24	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
									X	1.0	1120-010	02/24	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	10:30	10:45	10:30	10:45					X						
1	Time in	Time Out	11:25	11:35					X	6,000.0	1190-010	02/24	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From	To	Surface	1,600'						20.0	1190-020	02/24	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service in Squeeze Gun (shoot @ 1,600')				2										
2	Time in	Time Out	11:55	12:05					X	6,000.0	1230-004	02/24	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From	To	Surface	1,500'						1.0	1240-004	02/24	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service CICR (set @ 1,500')				2					1.0	1230-023	02/24	Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in	Time Out	15:40	15:55					X						
	From	To	Surface	598'						6,000.0	1050-001	02/24	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	Service Jet Cut (cut @ 598')				2					1.0	1050-004	02/24	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
	Begin Rig Down:	16:00	Finish Rig Down:	16:15					X						
	Leave Location:	16:20	Arrive Shop:	16:45					X						
	Operating Hrs.	1:05	Standby Hours:	0:00	6	0									
	Total Field Hrs.	1:55	Travel Time Hrs.	0:50											
	Total Trip Miles:	30	Lost Time Hrs.	0:00											
	Line Size:	9/32'	Line Length:	22,500'											
	Wellhead Volts:	0	Rig Volts:	0											
	WELL DATA														
	Casing Size:	4.5"	Liner Size:	N/A											
	Tubing Size:	N/A	Drill pipe Size:	N/A											
	Drill Collar Size:	N/A	Minimum I.D.:	N/A											
	Fluid Level:	FULL	Deviation:	0											
	Max. Temp:	N/A	Max. Pressure:	0											
	Field Prints:	2	Final Prints:	2											
	Comments:														
														SUB TOTAL	\$ 4,100.00





Phone: 970-301-2030 Fax: 970-373-3307

Date 2/24/2018

Field Ticket # 5647

5641

<b>Bill To Customer:</b>	Synergy Resource Corporation
<b>Address:</b>	20203 Highway 60

Cost Code#	
WO#	

Lease Name:
County:

LHI  
St:

Well #	14-11
Invoice Ref. #:	

City: Platteville

AEE#

Job Type:

1

OCSG#:

State:	TX	Zip:	80651
Ordered By:	Dany Olmeda		

Legal Description:

Casing Sz & Wt:	
Service Man:	

Jose Arteaga

--	--	--

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 cement retainer	2	1,200.00		\$2,400.00
2	Rental of wireline adaptor kit	3	350.00		1,050.00
3	Rental of 4-1/2 casing spear	1	1,450.00		1,450.00
4	Rental of 4-1/2 cement retainer stinger	2	350.00		700.00
5	Rental of 8-5/8 surface head adaptor	1	450.00		450.00
6	Sale of 4-1/2 cast iron bridge plug	1	1,200.00		1,200.00
7	Rental of 8-5/8 night cap	1	250.00		250.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
	Subtotal Taxable Charges				\$7,500.00
	SERVICE MANS TIME	3	\$650.00		\$1,950.00
					0.00
					0.00
					0.00
					0.00
	Subtotal Non-Taxable Charges				\$1,950.00
	MILEAGE	40	\$2.50		\$100.00
	MILEAGE	40	2.50		100.00
	MILEAGE	40	2.50		100.00
					0.00
	Subtotal Non-Taxable Charges				\$300.00

Terms: Net 30 Days

Total Service & Material:

Tax:

TOTAL CHARGES:

**\$9,967.50**

Authorized Agents:

Date: 6/29/18



Field Ticket #

30260

**P.O. BOX 336578 • GREELEY, CO 80633 • 970-460-0064 • FAX 970-460-9605**

Company Name SRI Energy Company Rep Denny Storch Date 2/20/18

Company Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

County/Parish\_\_\_\_\_

Well Name LHJ 14-11 Wireline Truck 7

T/C or Flange Size 2 3/8 Wire Size 108 Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Fluid Level \_\_\_\_\_

Services Performed ✓ Wireline \_\_\_\_\_ Rental \_\_\_\_\_ Fishing \_\_\_\_\_ BHP \_\_\_\_\_ Other \_\_\_\_\_

[illegible]

**ESTIMATED COST:** → 3780''

Operator Ashton Williams

**Helper** Daniel Caghele

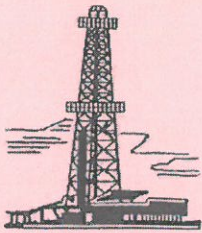
## Supervisor

Approved By:

Approved By: Danny Olmida

8305-660





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 203224

Date	07-23-18	Well Owner	SRC ENERGY	Well No.	14-11	Lease	LHI
County	WELD	State	CO	RAKED #18			
Charge to	1675 BROADWAY SRC ENERGY						
Address	1675 BROADWAY						
City, State Zip	DENVER CO 80202						
Type of Job	PALANCE PLUG	Depth	Ft. 6800'				
Surface		Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On 11:30 AM			
Production		Pipe Landed @	Ft.	Plug Down			
Description	Qty.	Meas.	Unit Price	Amount			
Set Up Charge	1		2500	2500 -			
Data Acquisition System							
Cement Neat	100	SKS	16.75	1675 -			
Calcium Chloride - Containment	2	%	75	150 -			
Gel % Flo-Cele 1/4 # Per Sack							
Mileage Heavy Vehicle	32	Miles	3.50	112 -			
Mileage Pick-Up	16	Miles	2.50	40			
Stand By							
Additional Cement		SKS					
Mixing Rate	2 bpm	Centralizers					
Disp. Rate	2 bpm	Cement Guide Shoe					
Slurry Vol.	1.15 cu ft	Cement Basket					
Slurry Wt.	15.8 lb/cf	Baffle Plate					
Water/Cement	5.0 gal/cw	Box Thread Lock					
Water Temp.							
Total Slurry Vol.	2.3 bbl	BBLS Cement					
Landed Plug @		PSI / Final Lift @	PSI				
Pre-Flush W/		BBLS H <sub>2</sub> O		Sub Total	4477 -		
Displace W/	2500	BBLS H <sub>2</sub> O		Tax	7.9%	129.83	
Circulate		BBLS Cement		Total	4606.83		
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1703		Pump Truck		16			
1217		Bulk Truck		16			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By

CARLOS SERGIO, RANON, TATIAN JIM

Received By

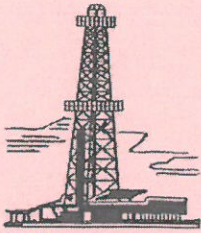
Danny Almeida

Customer or His Agent

5305.660

000738





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 203084

Date	02-24-18	Well Owner	SRC ENERGY	Well No.	14-11	Lease	LHI
County	WELD	State	CO	RANGER #16			
Charge to	SRC ENERGY						
Address	1675 BROADWAY						
City, State Zip	DENVER, CO 80202						
Type of Job	P+A	Depth	Ft. 7900'				
Surface		Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On 0700 AM			
Production		Pipe Landed @	Ft.	Plug Down			

Description	Qty.	Meas.	Unit Price	Amount
Set Up Charge	1		2500	2500 —
Data Acquisition System				
Cement Neat	236	SKS	16.75	3953 —
Calcium Chloride	2	%	75	150 —
Gel % Flo-Cele 1/4 # Per Sack				
Mileage Heavy Vehicle	32	Miles	3.50	112 —
Mileage Pick-Up	16	Miles	2.50	40 —
Stand By	5	hrs	450	2250 —
Additional Cement		SKS		
Mixing Rate	1 bpm	Centralizers	PLUG # 70 2900'	
Disp. Rate	1 bpm	Cement Guide Shoe	118 SKS 24.2 bbl	
Slurry Vol.	115 cu ft	Cement Basket	Displace 5 bbl	
Slurry Wt.	15.8 lb / ft	Baffle Plate	PLUG # 70 1500	
Water/Cement	5.0 gal / sk	Box Thread Lock	118 SKS 24.2 bbl	
Water Temp.		Displace	3.8 bbl	
Total Slurry Vol.	418.3	BBLS Cement		
Landed Plug @		PSI / Final Lift @	PSI	
Pre-Flush W/	BBLS H <sub>2</sub> O		Sub Total	9005 —
Displace W/	BBLS H <sub>2</sub> O		Tax	2.9% 261 15
Circulate	BBLS Cement		Total	9266 15

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1203		Pump Truck		16			
1217		Bulk Truck		16			

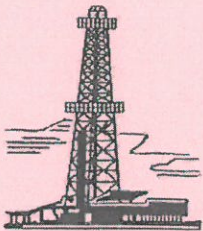
We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS SANCHEZ, RANGER, T-NT44

Received By [Signature] Customer or His Agent

8305-666 00036





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

FIELD TICKET

## 209001

Date	02-25-18	Well Owner	SRC ENERGY	Well No.	14-11	Lease	LHT
County	WELCH	State	CO	RANGER # 16			
Charge to	SRC ENERGY						
Address	1675 BROADWAY						
City, State Zip	DELIVER, CO 80207						
Type of Job	PLUG AND ABANDON		Depth	Ft. 598'			
Surface			Bottom of Surface	Ft.			
Plug			Plug Landed @	Ft.	Time On 0700		
Production			Pipe Landed @	Ft.	Plug Down		

Description	Qty.	Meas.	Unit Price	Amount
Set Up Charge	1		7500	7500 —
Data Acquisition System				
Cement Neat	220	SKS	16.75	3685 —
Calcium Chloride - Containment	2	%	75	150 —
Gel % Flo-Cele 1/4 # Per Sack				
Mileage Heavy Vehicle	32	Miles	3.50	112 —
Mileage Pick-Up	16	Miles	2.50	40 —
Stand By	3	hrs	450	1350 —
Additional Cement		SKS		
Mixing Rate	16ppm	Centralizers		
Disp. Rate	16ppm	Cement Guide Shoe		
Slurry Vol.	145 cu ft	Cement Basket		
Slurry Wt.	15 @ 16/ft	Baffle Plate		
Water/Cement	5 @ gal/10K	Box Thread Lock		
Water Temp.				
Total Slurry Vol.	45.1	BBLS Cement		
Landed Plug @		PSI / Final Lift @	PSI	
Pre-Flush W/	BBLS H <sub>2</sub> O	Sub Total		7837 —
Displace W/	BBLS H <sub>2</sub> O	Tax	7.9%	227.27
Circulate	BBLS Cement	Total		8064.27

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1203		Pump Truck		16			
1217		Bulk Truck		16			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS, SERRATO, RAMON, ISAZAH

Received By [Signature]

Customer or His Agent

8305.660 000739