















# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

Date  
**February 21, 2018**

Company Name <b>SRC ENERGY INC.</b>		Well Name and Number <b>LHI 14-11</b>		Field Ticket Number <b>3812-0930</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19972</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317375</b>	Wireline Unit Number <b>#3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish	Field <b>Wattenberg</b>	Longitude <b>-104.850653</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator <b>KERRY FLETCHER</b>

RUN	RUN DATA				NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time	Shop Time	Leave Shop	Arrive Location											
	15:00	7:00	14:10	14:35					1.0	1000-100	02/21	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	14:40	15:00	14:40	15:00			X		1.0	1120-010	02/21	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
1	14:00	16:20	14:00	16:20			X		6,835.0	1230-005	02/21	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,050.50	
	From Surface	To 6,835'					X		1.0	1240-005	02/21	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service in JBGR (to 6,835')				2										
2	16:25	16:50	16:25	16:50			X		6,801.0	1230-001	02/21	Bridge Plug Depth Charge	\$ 0.30	\$ 2,040.30	
	From Surface	To 6,801'					X		1.0	1240-001	02/21	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service CIBP (set @ 6,801')				2				1.0	1230-023	02/21	Standard Set Power Charge	\$ 250.00	\$ 250.00	
3	Time in	Time Out	From	To											
4	Time in	Time Out	From	To											
5	Time in	Time Out	From	To											
6	Time in	Time Out	From	To											
7	Time in	Time Out	From	To											
8	Time in	Time Out	From	To											
9	Time in	Time Out	From	To											
10	Time in	Time Out	From	To											
11	Time in	Time Out	From	To											
12	Time in	Time Out	From	To											
13	Time in	Time Out	From	To											
14	Time in	Time Out	From	To											
<b>SUB TOTAL</b>													\$	8,740.80	
<b>LESS DISCOUNT</b>													\$	(6,640.80)	
<b>NON DISCOUNTED ITEMS</b>															
Begin Rig Down:	16:50	Finish Rig Down:	17:05				X	X							
Leave Location:	17:05	Arrive Shop:	17:30												
Operating Hrs:	3:20	Standby Hours:	0:00	4	0										
Total Field Hrs:	4:10	Travel Time Hrs:	0:50												
Total Trip Miles:	30	Lost Time Hrs:	0:00												
Line Size:	9/32'	Line Length:	22,500'												
Wellhead Volts:	0	Rig Volts:	0												
<b>WELL DATA</b>															
Casing Size:	4.5"	Liner Size:	N/A												
Tubing Size:	N/A	Drill pipe Size:	N/A												
Drill Collar Size:	N/A	Minimum I.D.:	N/A												
Fluid Level:	FULL	Deviation:	0												
Max. Temp:	N/A	Max. Pressure:	0												
Field Prints:	2	Final Prints:	2												
<b>SUB TOTAL</b>													\$	2,100.00	
<b>TOTAL</b>													\$	2,100.00	
P.O. Number													AFE Number	000738	C.C. 8305-660

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

Date  
**February 23, 2018**

Company Name <b>SRC ENERGY INC.</b>		Well Name and Number <b>LHI 14-11</b>		Field Ticket Number <b>3812-0931</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19972</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317375</b>	Wireline Unit Number <b>#3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.850653</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>ADAM KERR</b>
Field Engineer / Supervisor Signature  <b>Cody Fornengo</b>			Equipment Operator	

RUN	RUN DATA		N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time: 7:00	Shop Time: 5:30							1.0	1000-100	02/23	Service Charge Cased Hole Unit		\$ 1,500.00	\$ 1,500.00
	Leave Shop: 6:00	Arrive Location: 6:25						X	1.0	1120-010	02/23	Packoff Operation Charge#-1000#		\$ 900.00	\$ 900.00
	Begin Rig Up: 6:30	Finish Rig Up: 7:00						X							
1	Time in: 7:20	Time Out: 10:00							6,801.0	1010-023	02/23	Cement Bond Signature VDL Log Depth Charge		\$ 0.50	\$ 3,400.50
	From Surface	To 6,801'							6,801.0	1020-023	02/23	Cement Bond Signature VDL Log Operation Charge		\$ 1.00	\$ 6,801.00
	Service in: RCBL (log @ 6,801' To Surface)		3						6,801.0	1010-006	02/23	Simultaneous Gamma Ray Log Depth Charge		\$ 0.12	\$ 816.12
2	Time in: 15:40	Time Out: 15:55						X	6,801.0	1020-006	02/23	Simultaneous Gamma Ray Log Logging Charge		\$ 0.12	\$ 816.12
	From Surface	To 3,000'							6,801.0	1010-008	02/23	Simultaneous CCL Log Depth Charge		\$ 0.10	\$ 680.10
	Service: Squeeze Gun (shoot @ 3,000')		2						6,801.0	1020-008	02/23	Simultaneous CCL Log Logging Charge		\$ 0.10	\$ 680.10
3	Time in: 16:30	Time Out: 16:50						X	6,000.0	1190-010	02/23	Hollow Carrier Depth Charge (Expendable or Ported)		\$ 0.20	\$ 1,200.00
	From Surface	To 2,900'							20.0	1190-020	02/23	HSC Per Shot (Expendable or Ported) 0-6,000		\$ 83.00	\$ 1,660.00
	Service: CICR (set @ 2,900')		2												
4	Time in: _____	Time Out: _____							6,000.0	1230-004	02/23	Cement Retainer Depth Charge		\$ 0.30	\$ 1,800.00
	From _____	To _____							1.0	1240-004	02/23	Cement Retainer Operation Charge		\$ 1,000.00	\$ 1,000.00
	Service: _____								1.0	1230-023	02/23	Standard Set Power Charge		\$ 250.00	\$ 250.00
5	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
6	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
7	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
8	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
9	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
10	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
11	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
12	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
13	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
14	Time in: _____	Time Out: _____													
	From _____	To _____													
	Service: _____														
													<b>SUB TOTAL</b>	\$ 21,503.94	
													<b>LESS DISCOUNT</b>	\$ (16,703.94)	
Begin Rig Down: 16:50	Finish Rig Down: 17:05							X							
Leave Location: 17:10	Arrive Shop: 17:40							X							
Operating Hrs: 4:00	Standby Hours: 0:00	7	0												
Total Field Hrs: 4:55	Travel Time Hrs: 0:55														
Total Trip Miles: 30	Lost Time Hrs: 0:00														
Line Size: 9/32"	Line Length: 22,500'														
Wellhead Volts: 0	Rig Volts: 0														
<b>WELL DATA</b>															
Casing Size: 4.5"	Liner Size: N/A														
Tubing Size: N/A	Drill pipe Size: N/A														
Drill Collar Size: N/A	Minimum I.D.: N/A														
Fluid Level: FULL	Deviation: 0														
Max. Temp: N/A	Max. Pressure: 0														
Field Prints: 2	Final Prints: 2														
													<b>SUB TOTAL</b>	\$ 4,800.00	
													<b>TOTAL</b>	\$ 4,800.00	
P.O. Number													000738	AFE Number	C.C. 8305-660

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

Date  
**February 24, 2018**

Company Name <b>SRC ENERGY INC.</b>		Well Name and Number <b>LHI 14-11</b>		Field Ticket Number <b>3812-0932</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-19972</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.317375</b>	Wireline Unit Number <b>#3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.850653</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>ADAM KERR</b>
Field Engineer / Supervisor Signature <b>Cody Fornengo</b>		Equipment Operator		Equipment Operator

RUN	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location									Service Charge Cased Hole Unit	Packoff Operation Charge		
	11:00	7:00	10:00	10:25						1.0	1000-100	02/24	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	10:00		10:30	10:45						1.0	1120-010	02/24	Packoff Operation Charge	\$ 900.00	\$ 900.00	
1	11:25	11:35	11:35	11:35						6,000.0	1190-010	02/24	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00	
	From Surface	To 1,600'								20.0	1190-020	02/24	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00	
	Service in Squeeze Gun (shoot @ 1,600')															
2	11:55	12:05	12:05	12:05						6,000.0	1230-004	02/24	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00	
	From Surface	To 1,500'								1.0	1240-004	02/24	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service CICR (set @ 1,500')															
3	15:40	15:55	15:55	15:55						6,000.0	1050-001	02/24	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
	From Surface	To 598'								1.0	1050-004	02/24	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
	Service Jet Cut (cut @ 598')															
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
														<b>SUB TOTAL</b>		\$ 12,170.00
														<b>LESS DISCOUNT</b>		\$ (8,070.00)
														<b>NON DISCOUNTED ITEMS</b>		
Begin Rig Down:	16:00	Finish Rig Down:	16:15													
Leave Location:	16:20	Arrive Shop:	16:45													
Operating Hrs:	1:05	Standby Hours:	0:00	6	0											
Total Field Hrs:	1:55	Travel Time Hrs:	0:50													
Total Trip Miles:	30	Lost Time Hrs:	0:00													
Line Size:	9/32"	Line Length:	22,500'													
Wellhead Volts:	0	Rig Volts:	0													
<b>WELL DATA</b>																
Casing Size:	4.5"	Liner Size:	N/A													
Tubing Size:	N/A	Drill pipe Size:	N/A													
Drill Collar Size:	N/A	Minimum I.D.:	N/A													
Fluid Level:	FULL	Deviation:	0													
Max. Temp.:	N/A	Max. Pressure:	0													
Field Prints:	2	Final Prints:	2													
														<b>SUB TOTAL</b>		\$ 4,100.00
														<b>TOTAL</b>		\$ 4,100.00

P.O. Number: **000738** AFE Number: **C.C. 8305-660**

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**  
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Customer Signature \_\_\_\_\_

Customer Printed Name \_\_\_\_\_



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

5641

5641

Date 2/24/2018

Bill To Customer:	Synergy Resource Corporation	Cost Code#	WO#	Lease Name:	LHI	Well #	14-11
Address:	20203 Highway 60	AFE#	Job Type:	County:	St:	Invoice Ref. #:	
City:	Platteville	Legal Description:	Casing Sz & Wt:	Service Man:	Jose Arteaga	OCSG #:	
State:	TX	Zip:	80651				
Ordered By:	Dany Olmeda						

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 cement retainer	2	1,200.00		\$2,400.00
2	Rental of wireline adapter kit	3	350.00		1,050.00
3	Rental of 4-1/2 casing spear	1	1,450.00		1,450.00
4	Rental of 4-1/2 cement retainer stringer	2	350.00		700.00
5	Rental of 8-5/8 surface head adaptor	1	450.00		450.00
6	Sale of 4-1/2 cast iron bridge plug	1	1,200.00		1,200.00
7	Rental of 8-5/8 night cap	1	250.00		250.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$7,500.00
SERVICE MANS TIME					
		3	\$650.00		\$1,950.00
Subtotal Non-Taxable Charges					\$1,950.00
MILEAGE					
		40	\$2.50		\$100.00
		40	2.50		100.00
		40	2.50		100.00
Subtotal Non-Taxable Charges					\$300.00
Total Service & Material:					\$9,750.00
Tax:					\$217.50
TOTAL CHARGES:					\$9,967.50

Terms: Net 30 Days

Total Service & Material:

Tax: \$217.50

TOTAL CHARGES: \$9,967.50

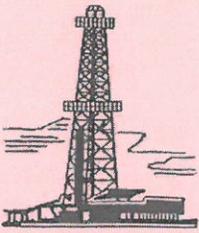
Authorized Agent:

*Dany Olmeda*

*000735*

Date: *2/24/18*





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 203224

Date	07-23-18	Well Owner	SRC ENERGY	Well No.	14-11	Lease	LHI
County	WELD	State	CO	RAKNER #18			
Charge to	1675 BROADWAY SRC ENERGY						
Address	1675 BROADWAY						
City, State Zip	DENVER CO 80202						
Type of Job	PLANK PLUG	Depth	Ft. 6800'				
Surface		Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On 11:30 AM			
Production		Pipe Landed @	Ft.	Plug Down			

Description	Qty.	Meas.	Unit Price	Amount
Set Up Charge	1		2500	2500 -
Data Acquisition System				
Cement Neat	100	SKS	16.75	1675 -
Calcium Chloride - Containment	2	%	75	150 -
Gel % Flo-Cele 1/4 # Per Sack				
Mileage Heavy Vehicle	32	Miles	3.50	112 -
Mileage Pick-Up	16	Miles	2.50	40 -
Stand By				
Additional Cement		SKS		
Mixing Rate	2 bpm	Centralizers		
Disp. Rate	2 bpm	Cement Guide Shoe		
Slurry Vol.	1.15 cu ft	Cement Basket		
Slurry Wt.	15.8 lb/cf	Baffle Plate		
Water/Cement	5.0 gal/lb	Box Thread Lock		
Water Temp.				
Total Slurry Vol.	2.3 bbl	BBLS Cement		
Landed Plug @		PSI / Final Lift @	PSI	
Pre-Flush W/		BBLS H <sup>2</sup> O		Sub Total 4477 -
Displace W/ 2500		BBLS H <sup>2</sup> O		Tax 7.9% 129.83
Circulate		BBLS Cement		Total 4606.83

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1703		Pump Truck		16			
1217		Bulk Truck		16			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS, SERGIO, RAMON, TATIANA JIM Received By [Signature] Customer or His Agent  
 5305.660 00738



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 203084

Date <b>02-24-18</b>		Well Owner <b>SR ENERGY</b>		Well No. <b>14-11</b>		Lease <b>LHI</b>	
County <b>WELD</b>			State <b>CO</b>			<b>RANGER #16</b>	
Charge to <b>SR ENERGY</b>							
Address <b>1675 BROADWAY</b>							
City, State Zip <b>DENVER, CO 80202</b>							
Type of Job <b>P+A</b>		Depth		Ft. <b>7900'</b>			
Surface		Bottom of Surface		Ft.			
Plug		Plug Landed @		Ft.		Time On <b>0700 AM</b>	
Production		Pipe Landed @		Ft.		Plug Down	

Description	Qty.	Meas.	Unit Price	Amount
Set Up Charge	1		2500	2500 —
Data Acquisition System				
Cement Neat	236	SKS	16.75	3953 —
Calcium Chloride <b>Conditionment</b>	2	% <b>5000 P</b>	75	150 —
Gel % Flo-Cele 1/4 # Per Sack				
Mileage Heavy Vehicle	32	Miles	3.50	112 —
Mileage Pick-Up	16	Miles	7.50	120 —
Stand By	5	hrs	450	2250 —
Additional Cement		SKS		
Mixing Rate	1 bpm	Centralizers	PLUG # TO 7900'	
Disp. Rate	1 bpm	Cement Guide Shoe	118 SKS 24.2 bbl	
Slurry Vol.	115 cuft	Cement Basket	Pipe Plug 5 bbl	
Slurry Wt.	15.8 lb / ft	Baffle Plate	PLUG # TO 1500	
Water/Cement	5.0 gal / sk	Box Thread Lock	118 SKS 24.2 bbl	
Water Temp.		Displace	3.8 bbl	
Total Slurry Vol.	418.3	BBLS Cement		
Landed Plug @		PSI / Final Lift @	PSI	
Pre-Flush W/		BBLS H <sup>2</sup> O		Sub Total 9005 —
Displace W/		BBLS H <sup>2</sup> O		Tax 2.9% 261.15
Circulate		BBLS Cement		Total 9266.15

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1203		Pump Truck		16			
1217		Bulk Truck		16			

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Delivered By CARLOS SERGIO RAMOS FERRAZ

Received By [Signature]  
Customer or His Agent

8305.666  
00036



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

FIELD TICKET

## 209001

Date	07-25-18	Well Owner	SRC ENERGY	Well No.	14-11	Lease	LHT
County	WELCH	State	CO	RANGER # 16			
Charge to	SRC ENERGY						
Address	1675 BROADWAY						
City, State Zip	DELIVER, CO 80207						
Type of Job	PLUG AND ABANDON	Depth	Ft. 598'				
Surface		Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On 0700			
Production		Pipe Landed @	Ft.	Plug Down			

Description	Qty.	Meas.	Unit Price	Amount
Set Up Charge	1		7500	7500 —
Data Acquisition System				
Cement Neat	220	SKS	16.75	3685 —
Calcium Chloride - Containment	2	%	75	150 —
Gel % Flo-Cele 1/4 # Per Sack				
Mileage Heavy Vehicle	32	Miles	3.50	112 —
Mileage Pick-Up	16	Miles	2.50	40 —
Stand By	3	hrs	450	1350 —
Additional Cement		SKS		
Mixing Rate	16ppm	Centralizers		
Disp. Rate	16ppm	Cement Guide Shoe		
Slurry Vol.	1.15 cu ft	Cement Basket		
Slurry Wt.	15.8 lb/ft	Baffle Plate		
Water/Cement	5.0 gal/sk	Box Thread Lock		
Water Temp.				
Total Slurry Vol.	45.1	BBSL Cement		
Landed Plug @		PSI / Final Lift @	PSI	
Pre-Flush W/	BBSL H <sup>2</sup> O	Sub Total		7837 —
Displace W/	BBSL H <sup>2</sup> O	Tax		7.9% 227.27
Circulate	BBSL Cement	Total		8064.27

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1203		Pump Truck		16			
1217		Bulk Truck		16			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS, SERGIO, RAMON, ISAZAH Received By [Signature]  
 Customer or His Agent  
 8305.660 000739