

File in locate on Fee and Patented lands and in quadratics on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

	6		

Locate Well Correctly



**RECEIVED**  
 NOV 22 1955

LOG OF OIL AND GAS WELL

Field Winston County Logan Lease Giscomini  
 Well No. 1 Sec. 6 Twp. 10N Rge. 52W Meridian 6th P. State or Pat. Patented  
 Location 1980 Ft. (N) of S Line and 1980 Ft. (E) of W line of Sec Elevation 4343.4 gr  
 (Derrick floor relative to sea level)

OIL & GAS CONSERVATION COMMISSION

Company Wich-Campbell-Calvert Drilling, Inc.

Address 2236 Mile High Center, Denver 2, Colorado

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

CALVERT DRILLING, INC.

Signed R. B. Kelly, Jr.

Title Manager, Rocky Mountain Area

Date November 17, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling November 7, 195 Finished drilling November 15, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	24#	CF&I	105'	90	24	----

COMPLETION DATA

Total Depth 5276 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from surface to total depth  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date Nov. 15 1955 Straight Hole Survey Yes Type totco  
 Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Yes Depth 5203 to 5210  
 to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4182		
Ft. Hays	4520		
Bentonite	4986		
"J" Sand	5030		
"J" Sand	5200		

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

*Handwritten initials and checkmarks*