

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401588302			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 26580 Contact Name Jennifer Dixon
 Name of Operator: BURLINGTON RESOURCES OIL & GAS LP Phone: (701) 3002381
 Address: 600 N DAIRY ASHFORD RD Fax: ()
 City: HOUSTON State: TX Zip: 77079 Email: jennifer.a.dixon@cop.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 001 10151 00 OGCC Facility ID Number: 454547
 Well/Facility Name: Bear 3-65 22-23 Well/Facility Number: 3BH
 Location QtrQtr: NWSW Section: 22 Township: 3S Range: 65W Meridian: 6
 County: ADAMS Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.772981 PDOP Reading 1.5 Date of Measurement 09/21/2017
 Longitude -104.657548 GPS Instrument Operator's Name Chad Meiers

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

Change of **Surface Footage To** Exterior Section Lines:

Current Surface Location From	QtrQtr	<u>NWSW</u>	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>	Meridian	<u>6</u>
New Surface Location To	QtrQtr	<u>NWSW</u>	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>	Meridian	<u>6</u>

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

Change of **Top of Productive Zone Footage To** Exterior Section Lines:

Current Top of Productive Zone Location From	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>
New Top of Productive Zone Location To	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>

Change of **Bottomhole Footage From** Exterior Section Lines:

Change of **Bottomhole Footage To** Exterior Section Lines:

Current Bottomhole Location	Sec	<u>23</u>	Twp	<u>3S</u>	Range	<u>65W</u>	** attach deviated drilling plan
New Bottomhole Location	Sec	<u>23</u>	Twp	<u>3S</u>	Range	<u>65W</u>	

Is location in High Density Area? No

Distance, in feet, to nearest building 2694, public road: 512, above ground utility: 559, railroad: 5280,
 property line: 533, lease line: 0, well in same formation: 317

Ground Elevation 5571 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 05/28/2018

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

TD: 7,633' MD: 17,922'

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				65	0	100		100	0
Surface String	12	1		4	9	5		8	36	0	2172	590	2172	0
First String	8	1		2	5	1		2	23	2172	17922	2220	17922	2172

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	One of the first wells drilled on the pad will be logged with open-hole Resistivity Log and Gamma Ray Log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

Total: 1 comment(s)

Operator Comments:

- The well bore has change. Surface and TPZ has been relocated.
- The BHL extends 135 feet beyond the production zone.
- The wellbore will not be completed or produced within the required 460 feet setback.
- Nearest wellbore permitted or completed in the same formation is the Bear 3-65 22-23 3CH (Burlington Resources Oil and Gas LP).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deidre Duffy
Title: Project Ecologist Email: dduffy@ltenv.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401588403	WELL LOCATION PLAT
401588414	DEVIATED DRILLING PLAN
401588650	DIRECTIONAL DATA

Total Attach: 3 Files