

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION
DEC 17 1964OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Bonanza Operator Patrick A. Doheny
County Logan Address 136 El Camino
City Beverly Hills State California
Lease Name Propst Well No. 2-A Derrick Floor Elevation 4184 KB
Location SW/4 NW/4 Section 14 Township 10N Range 53W Meridian 6th
(quarter quarter)
2013 feet from N Section line and 600 feet from W Section Line
Nor S

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 15, 1964Signed G. W. REED
Title AGENT

The summary on this page is for the condition of the well as above, date.
Commenced drilling 11-23-64, 1964 Finished drilling 11-29-64, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	133'	75			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run Electrical and Micro Date 11-27-64, 1964
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 1964 Test Completed A.M. or P.M. 1964
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure

Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day: Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %: Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP E-Log	BOTTOM Datum	DESCRIPTION AND REMARKS
Niobrara	4047'	Plus 138'	
Fort Hays	4308'	Minus 123'	
Carlile	4395'	Minus 210'	
Greenhorn	4622'	Minus 437'	
Bentonite	4758'	Minus 573'	
"D"1 Sand	4854'	Minus 669'	
"J" Sand	4968'	Minus 783'	
"J"2 Sand	4976'	Minus 791'	
"O" Sand (Sample)	5218'	Minus 1033'	
Total Depth	5235'	Driller 5041' Log	
DST #1 - "J" sand interval 4979' - 4986'.			
Shut in 30 minutes, open 65 minutes, shut in 30 minutes. Fair blow increased to good in 10 minutes and throughout test. Recovered 100' oil, 600' water, slightly oil cut and gas cut. Gas detected after tool shut in. FP 93-314#, SIP 977-967#, HP 2749-2705#.			
DST #2 - "J" sand interval 4992' - 4998'.			
Shut in 30 minutes, open 65 minutes, shut in 30 minutes. Good blow to surface and throughout test. Gas to surface in 15 minutes, too small to measure, recovered 145' oil, 40' oil and gas cut mud, 450' gas cut water. FP 95-261#, SIP 967-876#, HP 2749-2533#.			