

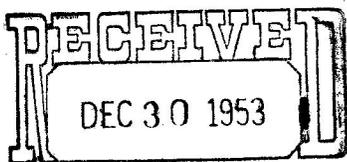
			○
		Sec. 7	

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Wildcat Company Dee Miller Drilling Company, Inc.  
 County Logan Address 201 Paramount Bldg., Denver, Colorado  
 Lease State W  
 Well No. 1 Sec. 7 Twp. 10 N Rge. 52 W Meridian 6th State or Pat. State  
 Location 660 Ft. (S) of North Line and 660 Ft. (W) of East line of NE/4 Elevation 4299 GR  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. J. Curson  
 Title Manager

Date December 28, 1953

The summary on this page is for the condition of the well as above date.  
 Commenced drilling December 5, 19 53 Finished drilling December 19, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75		190'	150	24	

COMPLETION DATA

Total Depth 5230 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5230'  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date December 18, 1953 Straight Hole Survey yes Type Acid bottle  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis no Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface	0	205	
Shale	205	3570	
Shale-sand	3570	4010	
Shale	4010	5085	

<b>Formation</b>	<b>Top</b>	<b>Bottom</b>
Shale-sand	5085	5194
Shale	5194	5216
Shale-sand	5216	5230
Total Depth	5230	

Plugged and abandoned.

**Plugging Procedure:**

- 5230 to 5160 - 20 Sax regular cement
- 5160 to 210 - Mud
- 210 to 170 - 20 Sax regular cement
- 170 to 40 - Mud
- 40 to 0 - 10 Sax regular cement