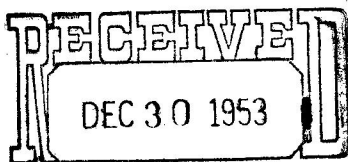


Locate
Well
Correctly

File in _____ rate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Wildcat Company Dee Miller Drilling Company, Inc.
County Logan Address 201 Paramount Bldg., Denver, Colorado
Lease State W
Well No. 1 Sec. 7 Twp. 10 N Rge. 52 W Meridian 6th State or Pat. State
Location 660 Ft. (S) of North Line and 660 Ft. (W) of East line of NE/4 Elevation 4299 GR
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. J. CursonDate December 28, 1953Title Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling December 5, 19 53 Finished drilling December 19, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75		190'	150	24	

COMPLETION DATA

Total Depth 5230 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5230'
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date December 18, 1953Straight Hole Survey yes Type Acid bottle

Date _____ 19 ____

Other Types of Hole Survey _____ Type _____

Time Drilling Record yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis no Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface	0	205	
Shale	205	3570	
Shale-sand	3570	4010	
Shale	4010	5085	

(Continue on reverse side)

Formation	Top	Bottom
Shale-sand	5085	5194
Shale	5194	5216
Shale-sand	5216	5230
Total Depth	5230	

Plugged and abandoned.

Plugging Procedure:

5230 to 5160 - 20 Sax regular cement
 5160 to 210 - Mud
 210 to 170 - 20 Sax regular cement
 170 to 40 - Mud
 40 to 0 - 10 Sax regular cement