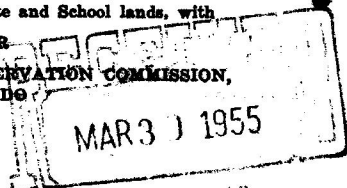


	0		

Locate
Well
Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS CONSERVATION COMMISSION



Field W. Propst Company The British-American Oil Producing Co.
County Logan Address P. O. Box 180, Denver 1, Colorado
Lease Colorado
Well No. "J" #1 Sec. 9 Twp. 10N Rge. 53W Meridian 6 P M State or Pat. State
Location 656 Ft. (S) of North Line and 667 ^{from (E)} Ft. (W) of 325 line of NW 1/4 Elevation 4235' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 29, 1955

Title

District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling February 16, 19 55 Finished drilling March 3, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4972 to _____ No. 4, from _____ to _____
No. 2, from "J" 5048 to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4</u>	<u>32.75</u>	<u>Armco</u>	<u>1 1/4'</u>	<u>1 1/2 yds.</u>	<u>3 Days</u>	<u>500# - 30 mins.</u>

COMPLETION DATA

Total Depth 5151 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5151
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began Dry Hole 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date March 3, 19 55 Straight Hole Survey Yes Type Toteco
Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Geolograph
(Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Surface Sand</u>	<u>0</u>	<u>225</u>	
<u>Shale</u>	<u>225</u>	<u>4972</u>	<u>Top of "D"</u>
<u>Sand & Shale</u>	<u>4972</u>	<u>5048</u>	<u>Top of "J"</u>
<u>Shale-Sand-Shale</u>	<u>5048</u>	<u>5151</u>	<u>T.D. - Well plugged & abandoned.</u>

(Continue on reverse side)