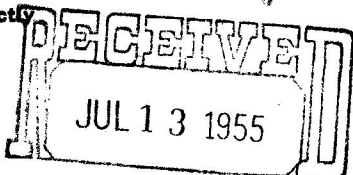


	13		
0			

R52W

Locate
Well
Correctly



T10N

File in _____ eate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION
STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company The New Drilling Co., Inc.
County Logan Address 1018 Patterson Building, Denver, Colo.
Lease TRUPP
Well No. 1 Sec. 13 Twp. 10N Rge. 52W Meridian 6th P.M. State or Pat. Pat.

Location 660 Ft. ^(N)9 of S Line and 660 Ft. ^(E)W of W line of SW/4 Elevation 4000' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Jerry Ryan
Jerry Ryan

Date 7/11/55

Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling 10/20/53 19 Finished drilling 10/30/53 19

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"			16 135	200 sks.	12 hrs.	

COMPLETION DATA

Total Depth 4773 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4773
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10/30/53 19 Straight Hole Survey Yes Type _____
Date _____ 19 Other Types of Hole Survey DST Type _____
Time Drilling Record Yes
(Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4703 to 4714
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3800		DST # 1 $\frac{1}{4}$ - 4711 - 4729 - Open 1 hr. S. I. 15 min.
Ft. Hays	4095		Rec.: 2100' gas cut water; 30' free oil.
Carlisle	4142		1 IFP 100#; FFP 7901#; SIBHP 1225#.
Greenhorn	4342		
Bentonite	4504		
"D" Sand	4594		
"J" Sand	4700		

(Continue on reverse side)

AH	
JJD	<input checked="" type="checkbox"/>
FILE	