

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/19/2018

Submitted Date:

03/19/2018

Document Number:

688301467

FIELD INSPECTION FORM

Loc ID 317308 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 20275
Name of Operator: CORAL PRODUCTION CORP
Address: 1600 STOUT ST STE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 8 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Chonka, Jim	(303) 623-3573	jpchonka@netscape.net	
Wieger, Jim	(303) 623-3573	JIMWIEGER@QWESTOFFICE.NET	
Young, Rob		rob.young@state.co.us	COGCC NE EPS
Araza, Steven		steven.arauza@state.co.us	COGCC EPS
Crumley, Tim	(970) 768-5658	tcrumley@comcast.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237995	WELL	PR	06/15/2003	OW	121-10498	LINDA 2	SI

General Comment:

Spill Inspection. Pumper called Inspector at ~7:45 am on 3/19/2018 to report a spill of ~50 BBLs of oil at the Linda 2 that was found at ~4:00 pm on 3/18/2018. Treater plugged off causing oil to go to tanks that overtopped and oil went outside of berms into bar ditch ~150'. Well was shut in and the spill contained. Form 19 is in process, landowner contacted and Washington Cty LGD will be called. Cleanup was in process on 3/19/2018 with a backhoe and vac truck on location. Most of the free liquids were removed. There is also snow melt from previous night's storm on location as seen in the attached photos.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume			
Crude Oil	Tank	>= 5 bbls			
Comment:	Fifty BBLs oil spilled out of tank and overtopped berms and ran ~150' down bar ditch. Most of free fluids were removed on 3/19/2018 inspection. Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil. 24 hours for notification and 72 hours for Initial Form 19 Report.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Remove free fluids and contact COGCC EPS staff per Rule 906.b. Submit Form 19 I for approval by COGCC EPS.			Date:	04/20/2018

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
FWKO	# 1		
Comment:			
Corrective Action:		Date:	
Vertical Heater Treater	#		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth						
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: same berms as crude oil steel AST						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,	
Comment: full with oil on top of tank (see attached photo)						
Corrective Action:						Date:
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth						
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition						
Other (Content)						

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment: Tank berms were overtopped. Repair/maintain berms.				
Corrective Action: Install or repair required BMPs per Rule 1002.f.				Date: 04/20/2018

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 237995 Type: WELL API Number: 121-10498 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Type: Skimming/Settling Lined: YES Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Metal Grid Netting Condition: Good

Comment:				Date:
Corrective Action				
Anchor Trench Present:	Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>YES</u>		
Comment:				Date:
Corrective Action				
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	
<u>Lining:</u>				
Liner Type:	Liner Condition:			
Comment:				Date: <u>g</u>
Corrective Action				
<u>Fencing:</u>				
Fencing Type: <u>None</u>	Fencing Condition:			
Comment:				Date:
Corrective Action				
<u>Netting:</u>				
Netting Type:	Netting Condition:			
Comment:				Date:
Corrective Action				
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:		
Comment:				Date:
Corrective Action				
Permit:	Facility ID	Permit Num	Expiration Date	
	269152	1209411		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401579566	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4407507
688301473	Coral Linda 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4407506