

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2018

Submitted Date:

03/19/2018

Document Number:

679500250**FIELD INSPECTION FORM**
 Loc ID 448269 Inspector Name: AXELSON, JOHN On-Site Inspection ☐ 2A Doc Num:                     
**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Findings:**6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	Field Ops Manager
Binschus, Chris		chris.binschus@state.co.us	
Lloyd, Bill		blloyd@petrosharecorp.com	Operations Manager

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
448269	LOCATION	AC			-	Shook Wellpad 3-1-67	EI

**General Comment:**

Follow up inspection to document status of corrective actions required by FIR #679500245. None of the corrective actions have been completed. Inspection was related to the land application of E&P waste (bentonitic drilling fluids and/or cuttings) to an area off the location along the southeast side of the Shook well pad covering approximately 4.1 acres. The E&P waste remains unchanged from previous inspection - has not been incorporated or removed. Form 2A was approved for offsite, commercial disposal of drilling fluids & cuttings. All previous corrective actions are still required as indicated within.

Inspected Facilities									
Facility ID:	448269	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	EI

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**Environmental****Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Drill Cuttings		Inadequate		
Comment	Form 2A indicated offsite, commercial disposal for drill cuttings. No cuttings were observed on location.			
Corrective Action	Provide COGCC with all waste generator information required by Rule 907.b.(2) for offsite disposal of each load of drill cuttings as follows: the date of transport, identity of the waste transporter, location of the cuttings pick up site, volume of cuttings disposed off site, name and location of disposal site. Documentation shall include a summary of all information and pdf copies of invoices, haul tickets, manifests and gate receipts from disposal facility for each load. Operator has failed to provide requested information in accordance with Rule 907.b.(2) by due date of 3/9/18. Failure to provide requested information will result in additional days of violation.			Date: 03/09/2018
	Land Application	Inadequate		
Comment	E&P waste (bentonitic drilling fluids and/or cuttings) were applied to an area adjacent the southeast corner of the Shook Wellpad. The disturbed area is approximately 4.1 acres. Waste is documented on a June 2017 Google Earth image of the location (previously provided to the operator). Fluids remain on location unchanged from last inspection.			
Corrective Action	Provide a copy of written authorization from the surface owner for the land application of the E&P waste. If surface owner authorization was provided, immediately incorporate the E&P waste into native soil. If surface owner authorization was not provided prior to land application, immediately notify COGCC and contact surface owner to determine if they approve land application as a beneficial amendment or want the E&P waste removed. After incorporation or removal, collect a sufficient number of soil samples from the land application area to demonstrate compliance with Table 910-1. Also collect at least one background sample from an undisturbed area outside of the land application site. Submit sample location diagram, summary table of analytical results compared to Table 910-1 standards and lab report no later than March 31, 2018. Final reclamation is required for land application area in accordance with Rule 1004. Implement stormwater bmps and control weeds throughout duration of reclamation. Failure to provide a copy of the written surface owner authorization and either remove or incorporate the E&P waste will result in ongoing days of violation.			Date: 07/10/2017

**Spill/Remediation:**

Comment:	
Corrective Action:	Date: _____

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
Well completion activity was taking place on the Shook Pad at the time of the inspection.	axelsonj	03/19/2018

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401578532	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406492">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406492</a>
679500251	Land Application Area Looking NW	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406489">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406489</a>
679500252	E&P Waste on Surface	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406490">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406490</a>