



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

JAN 7 1958

NOTICE OF INTENTION TO DRILL

CONSERVATION COMMISSION

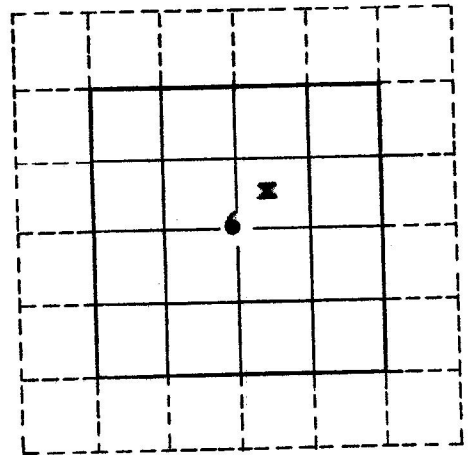
INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. Ac. 2-9401
Address P. O. Box 180 City Denver State Colorado

How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☐; Waiver ☒
(Check one)

Lease Name Plummer
Well No. 1
Field Name S. E. Amber Wildcat ☒
County Logan



Location C SW NE Section 6 Township 10N Range 53W Meridian 6 PM
(quarter quarter)
1980 feet from North Section line and 1980 feet from East Section Line
N or S E or W

The well is located on: Patented land ☒ State land ☐ Federal land ☐

The well is located within a spaced area: Yes ☒ No ☐

Distance from proposed location to nearest property or lease line ? feet.
Distance from proposed location to nearest drilling unit line ? feet.

Objectives: "J" Sand Depth 5085'; Skull Creek Depth 5175'
Formation Estimate Formation Estimate

Agent	
Board	
Chairman	
Secretary	
Treasurer	
Oil	
Gas	
Status	

Proposed length of surface casing 57 feet.

REMARKS: PROGRAM to drill and test subject well to the "J" Sand of the Graneros Series:
Surface Casing: 9-5/8" Armco to be set at 57' KB and cemented with 50 sax and circulated to surface.
WOC 24 hrs. Production Casing: 5-1/2" OD 14# J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "D" and through the "J" Sand and cement with 150 sax Pozmix "A" with 2% gel. WOC 72 hrs. No coring planned. Testing: If content of sands based on electric log is questionable, DST will be taken. Logging: Combination ES-Induction Log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog from TD to 1000' above TD. Run Gamma Ray in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Standard Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to coring, DST, and at TD. Completion Program: Whenever practicable, completion will be with rotary.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date JAN 7 1958

Company BRITISH-AMERICAN OIL PROD. Date 1-6-58

Address P. O. Box 180, Denver Phone No. Ac. 2-9401

By Thomas M. Hogan Title District Superintendent
Signature

Director