

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401436135			
Date Received: 10/24/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 26580 Contact Name Jennifer Dixon
 Name of Operator: BURLINGTON RESOURCES OIL & GAS LP Phone: (701) 3002381
 Address: 600 N DAIRY ASHFORD RD Fax: ()
 City: HOUSTON State: TX Zip: 77079 Email: jennifer.a.dixon@cop.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 001 10004 00 OGCC Facility ID Number: 449177
 Well/Facility Name: Bear 3-65 22-23 Well/Facility Number: 3AH
 Location QtrQtr: NWSW Section: 22 Township: 3S Range: 65W Meridian: 6
 County: ADAMS Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.773067 PDOP Reading 1.3 Date of Measurement 09/21/2017
 Longitude -104.657369 GPS Instrument Operator's Name Chad Meiers

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr	<u>NWSW</u>	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>	Meridian	<u>6</u>
New Surface Location To	QtrQtr	<u>NWSW</u>	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>	Meridian	<u>6</u>

Change of Top of Productive Zone Footage From Exterior Section Lines:	<u>2483</u>	<u>FSL</u>	<u>1156</u>	<u>FWL</u>	
Change of Top of Productive Zone Footage To Exterior Section Lines:	<u>2483</u>	<u>FSL</u>	<u>460</u>	<u>FWL</u>	**

Current Top of Productive Zone Location From	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>
New Top of Productive Zone Location To	Sec	<u>22</u>	Twp	<u>3S</u>	Range	<u>65W</u>

Change of Bottomhole Footage From Exterior Section Lines:	<u>2483</u>	<u>FSL</u>	<u>2134</u>	<u>FEL</u>	
Change of Bottomhole Footage To Exterior Section Lines:	<u>2483</u>	<u>FSL</u>	<u>325</u>	<u>FEL</u>	**

Current Bottomhole Location	Sec	<u>23</u>	Twp	<u>3S</u>	Range	<u>65W</u>	** attach deviated drilling plan
New Bottomhole Location	Sec	<u>23</u>	Twp	<u>3S</u>	Range	<u>65W</u>	

Is location in High Density Area? _____

Distance, in feet, to nearest building 2751, public road: 562, above ground utility: 609, railroad: 5280,
 property line: 583, lease line: 0, well in same formation: 317

Ground Elevation 5570 feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name BEAR 3-65 22-23 Number 3AH Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 09/01/2018

☐ REPORT OF WORK DONE Date Work Completed _____

- ☐ Intent to Recomplete (Form 2 also required)
- ☐ Request to Vent or Flare
- ☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan
- ☐ Repair Well
- ☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change
- ☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other _____
- ☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

TD: 7,826' MD: 18,161'

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				65	0	100		100	0
Surface String	12	1		4	9	5		8	36	0	2172	590	2172	0
First String	8	1		2	5	1		2	23	2172	18161	2250	18161	2172

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

1	Drilling/Completion Operations	One of the first wells drilled on the pad will be logged with open-hole Resistivity Log and Gamma Ray Log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
---	--------------------------------	--

Total: 1 comment(s)

Operator Comments:

- The well bore is being extended. TPZ and Bottomhole has been relocated.
- Additional wells will be added to this pad. An increased density application has been submitted #180100013
- The BHL extends 135 feet beyond the production zone.
- The wellbore will not be completed or produced within the required 460 feet setback.
- Nearest wellbore permitted or completed in the same formation is the Bear 3-65 22-23 3BH (Burlington Resources Oil and Gas LP).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deidre Duffy
Title: Project Ecologist Email: dduffy@ltenv.com Date: 10/24/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 3/23/2018

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

	This Sundry Notice Form 4 authorizes changes in the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling.
--	--

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator is moving SHL 1' south; no additional disturbance is expected on the location. TPZ and BHL are being extended to meet the 460' unit setback. Revised well location plat, directional data, and deviated drilling plan attached. Permitting review complete.	10/31/2017

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401436135	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
401436191	DIRECTIONAL DATA
401436195	WELL LOCATION PLAT
401436199	DEVIATED DRILLING PLAN
401585065	FORM 4 SUBMITTED

Total Attach: 5 Files