

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/07/2018

Submitted Date:

03/16/2018

Document Number:

688800011**FIELD INSPECTION FORM**Loc ID 325651 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

| Contact Name    | Phone        | Email                        | Comment                               |
|-----------------|--------------|------------------------------|---------------------------------------|
| Fischer, Alex   |              | alex.fischer@state.co.us     |                                       |
| Callahan, Linda | 918-749-8828 | lcallahan3@swbell.net        | <a href="#">SW Inspection Reports</a> |
| Stevens, Glenn  | 970-749-0192 | glennstevens@centurylink.net | <a href="#">SW Inspection Reports</a> |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 115434      | PIT  |        |             |            | -         | SCHMITT 3-36  | EI          |
| 215170      | WELL | PR     | 05/28/2003  | OW         | 067-06775 | SCHMITT 3-36  | EI          |

**General Comment:**

On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Schmitt #3-36. For the most recent field inspection report of this facility, please refer to document #667100597.

| Location  |   |          |  |                  |
|---|---|----------|--|------------------|
| <b>Lease Road:</b>  |   |          |  |                  |
| Type  | Access  |          |  |                  |
| comment:  |   |          |  |                  |
| Corrective Action   | L   |          |  | Date:            |
| Overall Good: <input checked="" type="checkbox"/>                 |   |          |  |                  |
| <b>Signs/Marker:</b>  |   |          |  |                  |
| Type  | WELLHEAD  |          |  |                  |
| Comment:  | Free standing sign near pump jack.  |          |  |                  |
| Corrective Action:  |   |          |  | Date:            |
| Type  | BATTERY   |          |  |                  |
| Comment:  | Free standing sign near tank battery.   |          |  |                  |
| Corrective Action:  |   |          |  | Date:            |
| Emergency Contact Number:   |   |          |  |                  |
| Comment:  | Posted on location sign and tank battery sign.  |          |  |                  |
| Corrective Action:  |   |          |  | Date: _____      |
| Overall Good: <input type="checkbox"/>                            |   |          |  |                  |
| <b>Spills:</b>  |   |          |  |                  |
| Type  | Area  | Volume   |  |                  |
| Crude Oil   | WELLHEAD  | <= 1 bbl |  |                  |
| Comment:  | Stained soil around well head and below valves on ASTs.   |          |  |                  |
| Corrective Action:  | Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.       |          |  | Date: 04/16/2018 |
| In Containment: No  |   |          |  |                  |
| Comment:  |   |          |  |                  |
| <input checked="" type="checkbox"/> Multiple Spills and Releases? |   |          |  |                  |
| <b>Fencing/:</b>  |   |          |  |                  |
| Type  | PUMP JACK   |          |  |                  |
| Comment:  | T post and wire fencing around pump jack and well head. Southern section has been knocked over. |          |  |                  |
| Corrective Action:  |   |          |  | Date:            |
| <b>Equipment:</b>   |   |          |  |                  |
| Type: Pump Jack   | # 1   |          |  | corrective date  |
| Comment:  |   |          |  |                  |
| Corrective Action:  |   |          |  | Date:            |
| Type: Prime Mover   | # 1   |          |  |                  |
| Comment:  | Natural gas powered.  |          |  |                  |
| Corrective Action:  |   |          |  | Date:            |
| Type: Ancillary equipment   | # 2   |          |  |                  |
| Comment:  | Drop out tanks for gas supply lines.  |          |  |                  |
| Corrective Action:  |   |          |  | Date:            |

|                          |     |       |
|--------------------------|-----|-------|
| Type: Deadman # & Marked | # 4 |       |
| Comment:                 |     |       |
| Corrective Action:       |     | Date: |

**Tanks and Berms:**

|                    |   |          |           |         |                       |
|--------------------|---|----------|-----------|---------|-----------------------|
| Contents           | # | Capacity | Type      | Tank ID | SE GPS                |
| CRUDE OIL          | 2 | 300 BBLs | STEEL AST |         | 37.140512,-108.098871 |
| Comment:           |   |          |           |         |                       |
| Corrective Action: |   |          |           |         | Date:                 |

**Paint**

|                  |          |  |
|------------------|----------|--|
| Condition        | Adequate |  |
| Other (Content)  |          |  |
| Other (Capacity) |          |  |
| Other (Type)     |          |  |

**Berms**

|                    |   |                     |                     |                  |
|--------------------|---|---------------------|---------------------|------------------|
| Type               | Capacity  | Permeability (Wall) | Permeability (Base) | Maintenance      |
| Earth              | Inadequate  | Walls Insufficient  | Base Sufficient     | Inadequate       |
| Comment:           | Animal burrows in berm material. Capacity of secondary containment berm appears to be inadequate. |                     |                     |                  |
| Corrective Action: | Repair or install berms or other secondary containment devices per Rule 906.d.1                   |                     |                     | Date: 04/16/2018 |

**Venting:**

|                    |  |       |
|--------------------|--|-------|
| Yes/No             |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

| Inspected Facilities |               |       |             |                              |                   |                         |
|----------------------|---------------|-------|-------------|------------------------------|-------------------|-------------------------|
| Facility ID:         | <u>115434</u> | Type: | <u>PIT</u>  | API Number: <u>-</u>         | Status: <u></u>   | Insp. Status: <u>EI</u> |
| Facility ID:         | <u>215170</u> | Type: | <u>WELL</u> | API Number: <u>067-06775</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |

**Reclamation - Storm Water - Pit****Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs                          | Chemical BMP Maintenance | Comment                               |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------------------------------------|
| Compaction       | Pass            | Compaction              | Pass                  | Material Handling And Spill Prevention | Fail                     | Stained soil beneath load out valves. |

Comment: Stained soil beneath valves on ASTs.Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact EPS staff.Date: 04/16/2018**Pits:** ☒ NO SURFACE INDICATION OF PITType: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: 115434 Lat: 37.145806 Long: -108.098745

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: g**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

**COGCC Comments**

| Comment   | User    | Date       |
|---|---------|------------|
| On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Schmitt #3-36. For the most recent field inspection report of this facility, please refer to document #667100597. During this field inspection stained soil was observed below the tank load out valves and at the well head. | hughesj | 03/16/2018 |

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description          | URL   |
|--------------|----------------------|---|
| 401578032    | INSPECTION SUBMITTED | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406094">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406094</a> |
| 688800012    | Inspection Photos    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406093">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406093</a> |