

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/22/2018

Submitted Date:

03/22/2018

Document Number:

675000276**FIELD INSPECTION FORM**
 Loc ID 307201 Inspector Name: Duran, Alicia On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10312Name of Operator: PROSPECT ENERGY LLCAddress: 1036 COUNTRY CLUB ESTATES DRCity: CASTLE ROCK State: CO Zip: 80108**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Meghan Twele		mtwele@vanococonsulting.com	
Cameron Gracey		graceyservices@msn.com	
Ward Giltner		wgiltner@yahoo.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217125	WELL	IJ	12/02/1992	ERIW	069-06312	MSSU 17-1	IO

**General Comment:**

**Location**Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:

Corrective Action:  Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 217125 Type: WELL API Number: 069-06312 Status: IJ Insp. Status: IO**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_

(e.g. 30 psig or -30" Hg)

Inj Zone: MDDYJTC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 12/12/2012

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: Verification of Repairs Tbg psi: \_\_\_\_\_ Csg psi: 0 BH psi: 0

Insp. Status: \_\_\_\_\_

Comment: Set CIBP at 5000'; set NIO cement plug at 4074'-4162'; set cement plug 3505'-3849'Casing pressure remained at 415 at start, 5min, 10min and final with 0 loss or gain.Docment: 401581454 received 3/21/2018

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Casing pressure remained at 415 at start, 5min, 10min and final with 0 loss or gain.	durana	03/22/2018