

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/20/2018

Submitted Date:

03/20/2018

Document Number:

688800017**FIELD INSPECTION FORM**Loc ID 325458 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Shorty, Priscilla		pshorty@hilcorp.com	
Ray, Mandi	505-324-5122	mray@hilcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
364	WELL	PR		GW	067-09496	DOWLER 1B	EI
115500	PIT				-	DOWLER 1-A	EI
214802	WELL	PR	05/31/2012	GW	067-06406	DOWLER 1A	EI

General Comment:

On March 20, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Dowler #1A. For the most recent field inspection report of this facility, please refer to document #685302560. The purpose of this site visit was to determine the status of Pit Facility ID #115500. During this inspection a release was occurring at the Dowler #1B well head. The emergency contact number was used to leave a message reporting the release. A Hilcorp representative arrived on location to replace the well head packing and stop the release.

Location				
Lease Road:				
Type	Access			
comment:	Gravel road.			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	CONTAINERS			
Comment:	Chemical injection system has label and placard.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Free standing signs near both well heads.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Contact number used to leave message reporting release from Dowler #1B well head. Hilcorp returned call and dispatched pumper to location.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD	<= 1 bbl		
Comment:	Well head was iced up upon arrival. Gas and water could be seen and heard coming from packing on well head. Well head and surrounding area was wet.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Remove free fluids and contact COGCC EPS staff per Rule 906.b.			Date: 03/23/2018
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Steel pipe barricade fencing around below grade valve access.			
Corrective Action:				Date:
Type	PUMP JACK			
Comment:	Guard fencing.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Steel pipe barricade fence around well heads.			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 1			corrective date
Comment:				

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Below grade valve access.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 8		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	364	Type:	WELL	API Number:	067-09496	Status:	PR	Insp. Status:	EI
Facility ID:	115500	Type:	PIT	API Number:	-	Status:		Insp. Status:	EI
Facility ID:	214802	Type:	WELL	API Number:	067-06406	Status:	PR	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	Chemical injection system on secondary containment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On March 20, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Dowler #1A. For the most recent field inspection report of this facility, please refer to document #685302560. The purpose of this site visit was to determine the status of Pit Facility ID #115500. During this inspection a release was occurring at the Dowler #1B well head. The emergency contact number was used to leave a message reporting the release. A Hilcorp representative arrived on location to replace the well head packing and stop the release. No surface indication of pit facility ID #115500 was observed during this inspection. The Dowler #1B well head was wet and had ice on it upon arrival. Gas and water could be heard and seen from the well head packing. The Hilcorp representative replaced the worn out packing on the well head. The operator shall submit a Form 19 spill report within seventy two hours of discovery.	hughesj	03/20/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800018	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4408961