

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401577943

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10657 4. Contact Name: Shantal Guzman
 2. Name of Operator: PCR OPERATING LLC Phone: (210) 4515545
 3. Address: 4040 BROADWAY STREET #510 Fax: (210) 4639297
 City: SAN ANTONIO State: TX Zip: 78209 Email: sguzman@passcreekresources.com

5. API Number 05-087-05414-00 6. County: MORGAN
 7. Well Name: PEIF, R Well Number: 2
 8. Location: QtrQtr: SESE Section: 1 Township: 1N Range: 58W Meridian: 6
 9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: ABANDONED WELLBORE/COMPLETION Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 03/27/1954
 Perforations Top: 5608 Bottom: 5658 No. Holes: 0 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: CIBP-set

Date formation Abandoned: 10/24/2017 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5578 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Status on this well was SI oil well – we set a CIBP above perms J Sand perms 5608-5658 . The new well status is TA.
The well is not capable of production as long as the CIBP is in place.
CIBP set at 5578 ft. with 2 sacks cement. Field ticket attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shantal Guzman

Title: Regulatory Compliance Date: _____ Email sguzman@passcreekresources.com
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Attachment Check List

Att Doc Num **Name**

401577969	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)