

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/07/2018

Submitted Date:

03/16/2018

Document Number:

688800011**FIELD INSPECTION FORM**Loc ID 325651 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	<a href="#">SW Inspection Reports</a>
Callahan, Linda	918-749-8828	lcallahan3@swbell.net	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115434	PIT				-	SCHMITT 3-36	EI
215170	WELL	PR	05/28/2003	OW	067-06775	SCHMITT 3-36	EI

**General Comment:**

On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Schmitt #3-36. For the most recent field inspection report of this facility, please refer to document #667100597.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Free standing sign near pump jack.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Free standing sign near tank battery.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location sign and tank battery sign.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Stained soil around well head and below valves on ASTs.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 04/16/2018
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	PUMP JACK			
Comment:	T post and wire fencing around pump jack and well head. Southern section has been knocked over.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Deadman # & Marked	# 4			corrective date
Comment:				
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	Natural gas powered.			
Corrective Action:				Date:

Type: Ancillary equipment	# 2	
Comment:	Drop out tanks for gas supply lines.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.140512,-108.098871
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Animal burrows in berm material. Capacity of secondary containment berm appears to be inadequate.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.1			Date: 04/16/2018

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities						
Facility ID:	<u>115434</u>	Type:	<u>PIT</u>	API Number: <u>-</u>	Status: <u></u>	Insp. Status: <u>EI</u>
Facility ID:	<u>215170</u>	Type:	<u>WELL</u>	API Number: <u>067-06775</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	Stained soil beneath load out valves.

Comment: Stained soil beneath valves on ASTs.Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact EPS staff.Date: 04/16/2018**Pits:** ☒ NO SURFACE INDICATION OF PITType: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: 115434 Lat: 37.145806 Long: -108.098745

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: g**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Schmitt #3-36. For the most recent field inspection report of this facility, please refer to document #667100597. During this field inspection stained soil was observed below the tank load out valves and at the well head.	hughesj	03/16/2018

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800012	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406093">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406093</a>