

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/07/2018

Submitted Date:

03/16/2018

Document Number:

688800011

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
325651 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES, L.L.C.
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

Findings:

- 14 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	SW Inspection Reports
Callahan, Linda	918-749-8828	lcallahan3@swbell.net	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115434	PIT				-	SCHMITT 3-36	EI
215170	WELL	PR	05/28/2003	OW	067-06775	SCHMITT 3-36	EI

General Comment:

On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Schmitt #3-36. For the most recent field inspection report of this facility, please refer to document #667100597.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near pump jack.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign near tank battery.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location sign and tank battery sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil around well head and below valves on ASTs.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 04/16/2018
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	T post and wire fencing around pump jack and well head. Southern section has been knocked over.		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:			Date:

Type: Ancillary equipment	# 2	
Comment:	Drop out tanks for gas supply lines.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.140512,-108.098871
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Animal burrows in berm material. Capacity of secondary containment berm appears to be inadequate.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.1			Date: 04/16/2018

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 115434 Type: PIT API Number: - Status: Insp. Status: EI

Facility ID: 215170 Type: WELL API Number: 067-06775 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	Stained soil beneath load out valves.

Comment: Stained soil beneath valves on ASTs.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact EPS staff.

Date: 04/16/2018

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 115434 Lat: 37.145806 Long: -108.098745

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action

Date: _____

COGCC Comments

Comment	User	Date
On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Schmitt #3-36. For the most recent field inspection report of this facility, please refer to document #667100597. During this field inspection stained soil was observed below the tank load out valves and at the well head.	hughesj	03/16/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800012	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406093