

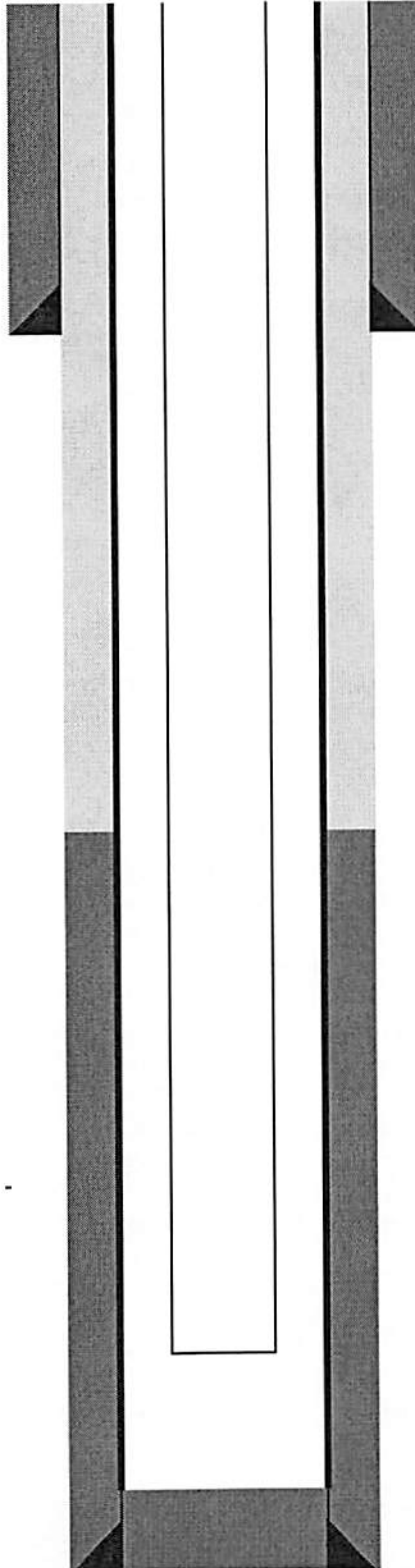
# Investment Equipment

## WELLBORE DIAGRAM Before P&A

Well / Battery	Prospect Name	Total Depth	Est. Start Date
Gas Farm 1-17		1,834	ASAP
Location	Sec-Twn-Rng	Producing Horizon	County & State
SWNE	Sec 17 - 33S - 43W	Red Cave	Baca

### WELLBORE DIAGRAM

#### Cementing Information



#### Surface Casing

8 5/8" 24# set at 839' TOC at surface

#### Long String

TOC for 4 1/2" at 1,050' from CBL

Tubing @ 1,500'

Perfs at 1,598' - 1,616'

#### Production Casing

4 1/2" 10.5# at 1,834'

# Investment Equipment

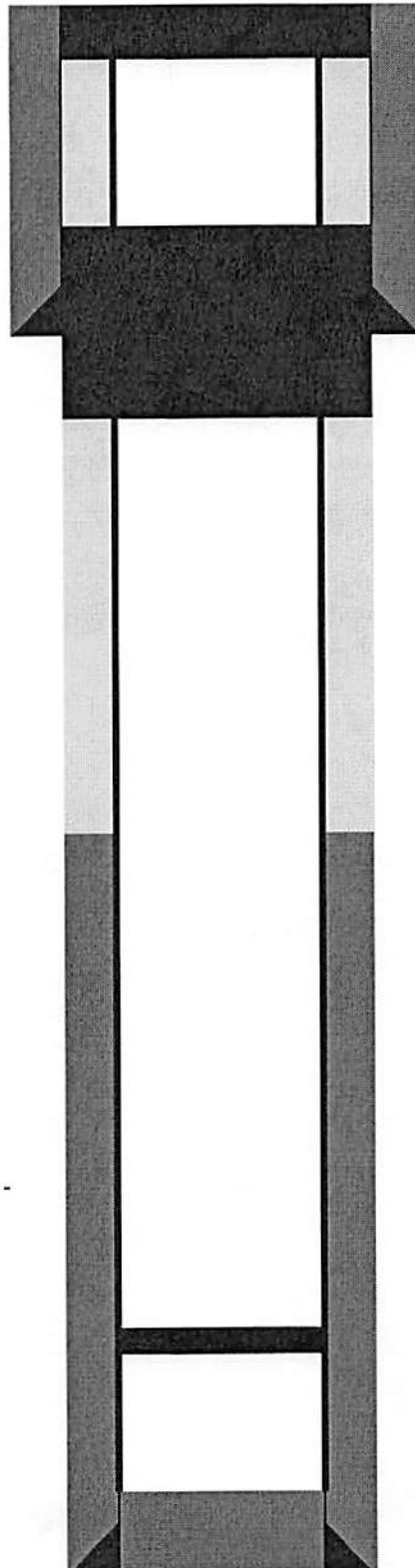
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### WELLBORE DIAGRAM

#### Surface Casing

8 5/8" 24# set at 839' TOC at surface



Use 1" tubing to spot 20 sxs of cement in the casing from 50' up.

Spot 40 sxs thru the perfs, leave 100' | in the 4 1/2" casing. 40 sxs is 128' in the 8 5/8". TOC calculates 772'

Perf at 900'

#### Long String

TOC for 4 1/2" at 1,050' from CBL

Tubing @ 1,500'

CIBP at 1,550' plus 2 sxs

Perfs at 1,598' - 1,616'

#### Production Casing

4 1/2" 10.5# at 1,834'